SDG&E 2014 All Source RFO

Questions & Answers / FAQs

Renewables Product Type Specific Questions

1. Is it possible to aggregate several projects in the same location/area to achieve the minimum projects size requirement of 3MW?

The aggregated projects need to be contiguous and will require a single interconnection point in order to meet minimum project size requirement.

2. If the proposed contract term is greater than 15 years, will SDG&E still consider the offer to be conforming?

Yes, SDG&E will consider all contract terms. Some portion of the term must encompass the entirety of calendar year 2022. SDG&E is expressing a preference for renewables contract terms of 12 years or less.

3. What will the energy forecast be based on (for deemed deliverable)?

The energy forecast for economic dispatch down periods is based on the Deemed Delivery Forecast. This forecast of the energy that would have been produced by the project is the last such forecast prepared by the CAISO that does not reflect curtailed production as a result of economic dispatch down periods. Refer to Section 3.4(c)–Economic Dispatch Down and related defined terms in Article 1-General Definitions of the Renewables PPA Proforma document for further explanation.

4. How do you get a forward curve that results in a TOD of 1?

The contract TODs of 1 are not related to a forward price curve, they denote flat pricing, meaning that SDG&E will pay the developer the same rate during every hour. However, SDG&E will be using shaped TOD factors (as it has done in the past) as part of the Renewables contract. An updated renewables pro-forma reflecting the intended TODs will be posted prior to December 1.

5. Will this All-Source RFO be replacing SDG&E's annual end of year (beginning of 2015) RPS solicitation or running concurrently?

SDG&E has the option to hold an RPS RFO as a part of its annual RPS Plan filing, but is not required to. The All-Source RFO is separate from any RPS RFO that may occur via the annual RPS Plan process.