Questions from Forum Participants:

1. How many ReMAT PPAs have been executed and how many projects are under construction at this time from ReMAT?
   - For more information on ReMAT PPAs executed to date, please refer to the ReMAT 10 Day Reporting Requirement Table published by each IOU.
   - SCE: https://www.sce.com/wps/portal/home/procurement/solicitation/remat/
   - SDG&E: http://www.sdge.com/regulatory-filing/654/feed-tariffs-small-renewable-generation
   - PG&E: www.pge.com/rfo/remat

2. For each Product Type where there haven't been more than 5 applicants, can an Applicant remain in the queue indefinitely, waiting for prices to rise, or do they have to take or leave the price that's currently offered?
   - Per Section H.2(a) of the ReMAT Tariff, in order to trigger the price adjustment mechanism, there has to be at least five (5) eligible Projects from five (5) different unaffiliated Applicants. An Applicant can remain in the queue and choose not to accept the Contract Price offered for that Period.

3. If an Applicant is offered a ReMAT PPA and they say no, do they have the opportunity to be offered a ReMAT PPA in the next Period?
   - Per Section I. 4 of the ReMAT Tariff, if an Applicant rejects the Contract Price for a given Period, the Applicant will remain in the same position in the ReMAT queue, and as long as the Project continues to meet the eligibility criteria set forth in the ReMAT Tariff, the Applicant will be able to participate in the next Period if it so chooses.

   - Per Section I.5 of the ReMAT Tariff, if an Applicant accepts the Contract Price for that Period and is awarded a ReMAT PPA and the Applicant subsequently fails to return an executed ReMAT PPA to the IOU within ten (10) business days of the IOU's written notice, the Applicant will be deemed to have rejected the ReMAT PPA and the Applicant's ReMAT Queue Number will be revoked. If the Applicant wishes to participate in ReMAT again, the Applicant will need to submit a new Program Participation Request (PPR), including an application fee, and will be assigned a new ReMAT Queue Number. An Applicant will be eligible (assuming continued compliance with the eligibility criteria) to be offered a ReMAT PPA in the next Period without the need to submit a new PPR if an Applicant (i) accepts the Contract Price for the Period but is not offered a ReMAT PPA or (ii) does not accept the Contract Price for the Period.

4. If we want to receive the Full Capacity Deliverability TOD factors, do we have to submit the project as full capacity deliverability status ("FCDS") even if it that status is still being determined, or can we apply as energy-only and change to FCDS when awarded?
   - Per Section 4.4.3 of the ReMAT PPA, Seller, at its option, may make a one-time, irrevocable election to utilize the full capacity deliverability payment allocation factors by providing Notice to Buyer of such election within sixty (60) days of achieving FCDS. An Applicant does not need to specify FCDS or energy-only during the application process or at the time of execution of a ReMAT PPA.

5. When will ReMAT end?
   - Per the ReMAT Tariff, ReMAT will end twenty-four (24) months after the end of the Period in which the total remaining capacity for any Product Type reaches zero or a de minimis amount.

6. Can you tell the audience how many non-peaking applicants you have received since the ReMAT program launched?
   - The IOUs do not disclose this information. Publicly available information is governed by the disclosure matrix published by the IOUs. All publicly available information is posted on each IOUs' ReMAT website. Please refer to the links provided above in Question 1.

7. How many Applicants have accepted the price at each level and didn't get offered a ReMAT PPA by the IOU?
   - The IOUs do not disclose this information. Publicly available information is governed by the disclosure matrix published by the IOUs. All publicly available information is posted on each IOUs' ReMAT website. Please refer to the links provided above on Question 1.

8. Are you seeing not enough Applicants in the queue to trigger the price adjustment mechanism for a certain Product Type?
   - The IOUs have seen less than five (5) Applicants in certain Product Types. All publicly available information is posted on each IOUs' ReMAT website. Please refer to the links provided above on Question 1.

9. How long does it take for the price adjustments (up or down) to be triggered?
   - History on the Contract Price for each Period is posted on each IOU's Accion website. Please see the links below:
   SCE: https://sceremat.accionpower.com/ReMAT/home.asp
   SDG&E: https://sdgeremat.accionpower.com/ReMAT/home.asp

PG&E: https://pge.accionpower.com/ReMAT/home.asp

- Publicly available information is governed by the disclosure matrix published by the IOUs. All publicly available information is posted on each IOUs' ReMAT website. Please refer to the links provided above on Question 1.

10. CPUC staff has recommended a starting price for SB1122 projects at $124/MWh. Do you foresee this to be problematic in the ReMAT program due to current starting pricing of $89/MWh?
    - The IOUs are awaiting a decision from the CPUC regarding SB1122 and will provide more information once the decision is issued.

11. Have you considered eliminating the 5 entrant requirement for the non-peaking and baseload categories in order to allow the pricing mechanism to adjust in those buckets and the market to be found?
    - The IOUs are not planning to seek a change to the ReMAT program to eliminate the 5 different unaffiliated Applicants requirement.

12. We understand that the Biomass FIT program seeks a 5 entrant requirement across all utilities, rather than per individual utility. We believe that change might make the non-peaking and baseload categories more viable in that it might allow the price mechanism to actually adjust. Have you considered this change?
    - The IOUs are not planning to seek a change to the ReMAT program to adopt a pooled queue.

If you have any further questions, please direct them to the following inbox:

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