



**UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION**

**SAN DIEGO GAS & ELECTRIC COMPANY ) DOCKET NO. ER12-\_\_\_\_-\_\_**

**SAN DIEGO GAS & ELECTRIC COMPANY**

**FERC ELECTRIC TARIFF, VOLUME NO. 10**

**OCTOBER 5, 2012**

**SAN DIEGO GAS & ELECTRIC COMPANY  
MARKET-BASED RATE TARIFF**

1. **Availability:** San Diego Gas & Electric Company (“SDG&E” or “Seller”) makes electric energy and/or capacity available under this Market-Based Rate Tariff, FERC Electric Tariff No. 10 (“Tariff”), to any buyer for resale, except as prohibited in Paragraph 7. SDG&E also makes ancillary services available to any purchaser, subject to the limitations below.

RTO/ISO Specific

California: Seller offers regulation service, spinning reserve service, and non-spinning reserve service to the California Independent System Operator Corporation (“CAISO”) and to others that are self-supplying ancillary services to the CAISO.

Third Party Provider

Third-party ancillary services: Seller offers Regulation Service, Energy Imbalance Service, Spinning Reserves, and Supplemental Reserves. Sales will not include the following: (1) sales to an RTO or an ISO, *i.e.*, where that entity has no ability to self-supply ancillary services but instead depends on third parties; (2) sales to a traditional, franchised public utility affiliated with the third-party supplier, or sales where the underlying transmission service is on the system of the public utility affiliated with the third-party supplier; and (3) sales to a public utility that is purchasing ancillary services to satisfy its own open access transmission tariff requirements to offer ancillary services to its own customers.

2. **Applicability:** This tariff is applicable to all sales of energy, capacity, or ancillary services by SDG&E not otherwise subject to a particular rate schedule or contract of SDG&E.
3. **Duration:** This Tariff shall continue in effect until terminated or changed and such termination or change becomes effective in accordance with any applicable regulatory requirement.
4. **Rates:** All sales hereunder shall be made at rates established by agreement between the purchaser and SDG&E.
5. **Other Terms and Conditions:** All other terms and conditions of sale shall be established by agreement between the purchaser and SDG&E.

6. **Compliance with Commission Regulations:** Seller shall comply with the provisions of 18 C.F.R. Part 35, Subpart H, as applicable, and with any conditions the Commission imposes in its orders concerning Seller's market-based rate authority, including orders in which the Commission authorizes Seller to engage in affiliate sales under this Tariff or otherwise restricts or limits the Seller's market-based rate authority. Failure to comply with the applicable provisions of 18 C.F.R. Part 35, Subpart H, and with any orders of the Commission concerning Seller's market-based rate authority, will constitute a violation of this Tariff.
7. **Limitations and Exemptions Regarding Market-Based Rate Authority:**
  - A. In *San Diego Gas & Electric Co.*, 137 FERC ¶ 61,232 (2011), the Commission authorized NaturEner Rim Rock Wind Energy, LLC and Seller to engage in certain power sales transactions with each other, as described in Docket Nos. EC12-18-000 and ER12-304-000, pursuant to a long-term power purchase agreement.
  - B. In its letter order in Docket No. ER12-1517-000, dated July 12, 2012, the Commission authorized sales of energy and capacity pursuant to a long-term power purchase agreement between Seller and its affiliate, Energia Sierra Juarez U.S., LLC.
8. **Seller Category:** Seller is a Category 2 Seller in the Southwest region, and a Category 1 Seller, as these terms are defined in 18 C.F.R. § 35.36(a), in other regions.
9. **Effective Date:** This Rate Schedule shall be effective on the date that FERC permits it to become effective.