

Q1: Please define the term “ultimate parent” for purposes of responding to Appendix 6.A.7. For example, is this term intended to reflect the expected source of credit support?

Yes, this term is intended to reflect the expected source of credit support (Guarantor) and indirect project ownership.

Q2: What is meant by expected annual generation? Is it year 1 annual generation, average lifetime annual generation, minimum lifetime annual generation, or something else?

If the document asks for a single number, please provide the expected first year’s generation. If the document asks for expected annual generation by year, please provide the expected generation for each year.

Q3: Would a project be eligible for this RFO despite the fact that its Interconnection Agreement is 0.5 MW less than the 20 MW minimum target?

The project must be between 20-100 MW, and must submit an Interconnection Study that matches the project size.

Q4: Regarding the "Project Letter" field in row 17, column C of the Bundled Pricing Form, can you explain what information is required here?

If you are intending to submit multiple bids into this RFO please assign a “Project Letter” to each of them (example: A, B, A1, B2, etc...).

Q5: Re the 250 GWh/year limit on submissions, can a party submit multiple 250 GWh/year proposals? These would be identical to each other, based on the availability of a greater amount of renewable resource from the same area. They would not be permutations of each other (e.g., on price, COD, etc.). As an alternative to the above, would it be better to simply indicate more is available in a note.

Do not submit offers for projects with expected annual generation above 250 GWh/year.

Q6: Will SDG&E be accepting solar project proposals that include energy storage? In the scenario where the bid for a solar project includes energy storage, would SDG&E be open to a contracting structure similar to the one proposed by PG&E where the storage is dispatched by SDG&E and the price would consist of (1) a flat PPA price (no TODs) for all MWh delivered from the project and (2) a Variable O&M price for the MWh dispatched from the storage facility? If so, where in the proposal should that be described?

This RFO will not evaluate projects with a storage component that is charged from the grid. However, SDG&E will consider projects that include a storage component charged from its own production for the purpose of adjusting project's time of delivery profile only. Please describe the technology in the Project Description Form.

Q7: Will a stand-alone energy storage facility be considered under this RFO?

This RFO will not evaluate stand-alone energy storage projects. SDG&E anticipates conducting an Energy Storage RFO during the latter half of 2014 which will properly evaluate costs and benefits specific to energy storage, and encourages stand-alone energy storage projects to bid into that RFO.

Q8: Would it be possible to get a copy of the pre bidder meeting Power Point?

Yes, this is posted on SDG&E's 2013 RPS RFO Website:

<http://www.sdge.com/renewable-portfolio-standard-rfo-december-2013>.

Q9: Will SDG&E accept mutually inclusive offers (i.e. package deal of multiple projects)? We have multiple projects that we'd like to bid; however, one of them is 15 MW. Is there a way that we could offer this project in combination with another one of our projects that is 20 MW or greater?

Please see the Q&A Part I pdf, Q1.

Q10: Our solar PV project anticipates a COD of 12/31/2016 which lines up with the minimum requirements in the SDG&E RFO protocol document so long as our product deliveries do not commence until January 2020; however, the PPA document only contemplates the Delivery Term commencing on the COD. Since SDG&E doesn't want to take deliveries earlier than 1/1/2020 how do you suggest we bridge the gap?

Please see the Q&A Part I pdf, Q5. Please redline the required changes in the PPA submittal.