



**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

SAN DIEGO GAS & ELECTRIC COMPANY) DOCKET NO. ER14-2748-000

**SAN DIEGO GAS & ELECTRIC COMPANY
TRANSMISSION OWNER TARIFF FILING
APPENDIX IX**

AUGUST 29, 2014



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August 29, 2014

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

**Re: San Diego Gas & Electric Company, Docket No. ER14-____-000
Transmission Owner Tariff Revisions to Appendix IX**

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act and Sections 35.13 and 385.205 of the Federal Energy Regulatory Commission's ("Commission" or "FERC") regulations,¹ San Diego Gas & Electric Company ("SDG&E") hereby tenders for filing proposed revisions to Appendix IX² of SDG&E's Transmission Owner ("TO") Tariff, FERC Electric Tariff, Volume No. 11. The requested effective date is January 1, 2015, which date coincides with the commencement of the Rate Effective Period of Cycle 2³ of SDG&E's Fourth Transmission Owner Formula rate mechanism ("TO4 Formula").⁴

The proposed revisions to Appendix IX do the following:

1. Incorporate directives of the California Public Utilities Commission's ("CPUC") Decision ("D.") 14-01-002⁵ in Appendix IX by (a) changing the seasonal definition

¹ 18 C.F.R. §§ 35.13 and 385.205.

² Appendix IX of SDG&E's TO Tariff pertains to the End Use Customer Base Transmission Revenue Requirement transmission service.

³ The term "Cycle" refers to the number of annual Informational Filings made under the TO4 Formula. Cycle 2 is the second annual filing in the TO4 Formula. Unless otherwise defined in this letter and attachments, capitalized terms are intended to have the meanings ascribed to them in SDG&E's TO Tariff.

⁴ SDG&E's TO4 Formula was embodied in an Offer of Settlement in Docket No. ER13-941, that the Commission approved by Letter Order, dated May 27, 2014. *See San Diego Gas & Electric Company*, 147 FERC ¶61,150 (2014).

⁵ D.14-01-002, 2014 Cal. PUC LEXIS 37.

- for non-residential customers to include the month of October as a summer month instead of as a winter month, and (b) adding a new Agricultural Class consisting of Rate Schedule Power-Agricultural (“PA”) and Rate Schedule Power-Agricultural-Optional Time-of-Use Service (“PA-T-1”) (Sections A, B.3. c. and d. and 4 a. and c.).
2. Reconcile Appendix IX with the TO4 Formula by revising the coincident peak data factor used to calculate the Base Transmission Revenue Requirements applicable to End Use Customers from 10 years to 5 years (Section B.1).
 3. Make minor conforming changes.

I. NATURE AND PURPOSE OF FILING

As discussed more fully in the Prepared Direct Testimony of William G. Saxe, the purpose of this Filing is to modify SDG&E’s rate design for transmission rates to reflect the rate design changes that the CPUC recently adopted in D.14-01-002 and to change the coincident peak data factor from 10 years to 5 years in Section B. of Appendix IX to match it with the 5-year peak data factor SDG&E uses in the TO4 Formula. SDG&E is also proposing a conforming change to Section B. 3. c. by reinserting omitted language that the Commission had previously approved related to the Medium and Large Industrial class of customers.⁶

More specifically, the proposed CPUC-related modifications to transmission rate design will require a change in billing determinants which will result in changes to End-Use Customer rates commencing January 1, 2015. The proposed changes will not affect the revenue requirements for End-Use Customer Base Transmission Revenue Requirement (“BTRR” or “Transmission”), or the California Independent System Operator Corporation (“CAISO”) BTRR High Voltage Transmission Service.

To reconcile Appendix IX with Appendix VIII, SDG&E proposes to revise the reference in Section B.1 from 10 years to 5 years to reflect the fact that SDG&E’s use of a 5-year coincident peak data factor, instead of a 10-year coincident peak data factor in its TO4 Formula to develop End-Use Customer rates.⁷

Finally, SDG&E is making miscellaneous conforming revisions and non-substantive edits throughout Appendix IX, *e.g.*, changing the rate designation “Medium and Large Industrial” to Medium and Large Commercial/Industrial.”

⁶ See the Letter Orders issued in Docket Nos. ER08-1560-000 and ER09-295-000, on November 19, 2008 and March 4, 2009, respectively.

⁷ See, *e.g.*, Statement BL included in the TO4 Formula Offer of Settlement and the Prepared Direct Testimony of Raulin R. Farinas, Exhibit No. SDG-6 at 23, supporting the use of the 5-year factor.

As noted, SDG&E proposes to implement its rate design proposal on January 1, 2015, when its TO4 Cycle 2 Rate Effective Period commences.

II. LIST OF DOCUMENTS SUBMITTED

This Filing consists of the following documents:

1. Cover letter
2. Attachment A – Testimony of William G. Saxe on Behalf of San Diego Gas & Electric Company
3. Attachment B – Redlined and Clean Appendix IX
4. Attachment C – Statements BG, BH and BL – BTRR illustrating the rate and revenue impacts of SDG&E’s rate design proposal.

III. WAIVER

For good cause shown, SDG&E requests that the Commission waive § 35.13 of its regulations. Specifically, 18 C.F.R. § 35.13 requires SDG&E to show the effect of its proposed rate change for each month of a 12-month period commencing with the effective date of the change. Under this provision, and because SDG&E is asking for an effective date beginning January 1, 2015, SDG&E would have to show the effects of its rate change on affected retail customer rates for the period January 1, 2015 through December 31, 2015, the Rate Effective Period of SDG&E’s upcoming TO4 Cycle 2 Informational Filing. Because the TO4 Cycle 2 Informational Filing (“Cycle 2 Filing”) will not be filed until December 1, 2014, the Commission has not yet had an opportunity to review the forecast billing determinants upon which the Cycle 2 rates will be designed.

Accordingly, as a proxy in this Filing, SDG&E is requesting the waiver to show the change in forecast revenues due to the change in rates using the forecast billing determinants for the 12-month period from September 1, 2013 through August 31, 2014, which corresponds to the billing determinants used in SDG&E’s TO4 Cycle 1 Rate Effective Period. The use of these total forecast billing determinants is reasonable as SDG&E does not expect the TO4 Cycle 2 billing determinants will be materially different from the TO4 Cycle 1 billing determinants.

In sum, due to the *de minimis* nature of the anticipated change in billing determinants and forecasted revenues, coupled with SDG&E’s annual TO4 Formula filing mechanism, good cause exists to grant the requested waiver.

IV. OTHER FILING REQUIREMENTS

SDG&E believes that the data contained in this filing provide sufficient information upon which to accept this filing; however, to the extent necessary, SDG&E requests that FERC waive its filing requirements contained in §§ 35.5 and 35.13 of its regulations.

SDG&E believes this filing conforms to any rule of general applicability and to any FERC order specifically applicable to SDG&E. SDG&E has made copies of this letter and all enclosures available for public inspection in SDG&E's principal office located at 8330 Century Park Court, San Diego, California, 92123.

V. SERVICE

In addition to having copies of this letter and all enclosures available for public inspection in SDG&E's principal office located in San Diego, California, SDG&E has served copies of this Filing to those persons on the official service lists in Docket No. ER13-941, including the CPUC, the CAISO, Pacific Gas and Electric Company, Southern California Edison Company and other participating Transmission Owners that have transferred operational control over their Transmission Facilities and entitlements to the CAISO.

VI. COMMUNICATIONS

Correspondence and other communications concerning this Informational Filing should be addressed to:⁸

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Cynthia Fang
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Phone: 858-654-6430
E-mail: cfang@semprautilities.com

⁸ SDG&E requests waiver of Rule 203(b)(3) to the extent necessary to permit each of the individuals identified above to be placed on the Commission's official service list in this proceeding.

Kimberly D. Bose, Secretary
August 29, 2014
Page 5 of 5

VII. CONCLUSION

Accordingly, SDG&E respectfully requests that the Commission approve its proposed modifications to Appendix IX of SDG&E's TO Electric Tariff, effective January 1 2015.

Respectfully submitted,



Georgetta J. Baker
Attorney for
San Diego Gas & Electric Company

Enclosures

cc: CAISO, Director-FERC Relations
Director CAISO
California Public Utilities Commission

**ATTESTATION REGARDING SAN DIEGO GAS & ELECTRIC COMPANY'S
TRANSMISSION OWNER TARIFF (APPENDIX IX)
(18 CFR § 35.13 (D)(7))**

I, Lee Schavrien, attest that I am Senior Vice President – Finance, Regulatory & Legislative Affairs of San Diego Gas & Electric Company ("SDG&E"), and to the best of my knowledge and belief, the cost of service statements and supporting data submitted as part of this filing are true, accurate, and current representations of SDG&E's books and other corporate documents.

August 29, 2014

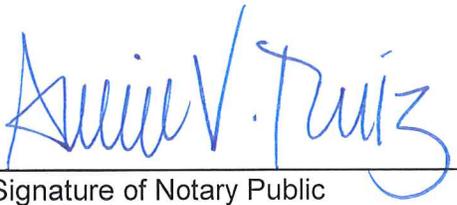


Lee Schavrien

=====
State of California)
)
County of San Diego)

Subscribed and sworn to (or affirmed) before me, Annie V. Ruiz, a Notary Public, on this 29th day of August, 2014, by LEE SCHAVRIEN, proved to me on the basis of satisfactory evidence to be the same person who appeared before me.

WITNESS my hand and official seal.



Signature of Notary Public



Attachment A

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

San Diego Gas & Electric Company)

Docket No. ER14-____-000

**PREPARED DIRECT TESTIMONY OF
WILLIAM G. SAXE
ON BEHALF OF
SAN DIEGO GAS & ELECTRIC COMPANY**

AUGUST 29, 2014

**PREPARED DIRECT TESTIMONY OF
WILLIAM G. SAXE
ON BEHALF OF
SAN DIEGO GAS & ELECTRIC COMPANY**

Q1. Please state your name, position and place of employment.

A1. My name is William G. Saxe, and I am a Project Manager III in the Customer Pricing department for San Diego Gas & Electric Company (SDG&E). My business address is 8330 Century Park Court, San Diego, CA 92123-1530.

Q2. Please summarize your education.

A2. I received a Bachelor of Science degree in Economics from the University of Wisconsin-Madison in 1985. I received a Master of Business Administration degree, with a concentration in Finance, from the University of Wisconsin-Madison in 1990.

Q3. Please describe your current responsibilities as well as prior experience before coming to SDG&E.

A3. My primary responsibilities include the development of cost-of-service studies, determination of revenue allocation and electric rate design methods, analysis of ratemaking theories, and preparation of various regulatory filings. I have worked for SDG&E since February 2001. Prior to joining SDG&E, I was employed by Sempra Energy, the parent company of SDG&E, from April 1999 through January 2001. In addition, I was employed by the Illinois Commerce Commission (ICC) from September 1990 through April 1999.

I have previously submitted testimony before the California Public Utilities Commission (CPUC) regarding SDG&E's electric rate design and other regulatory proceedings. In addition, I have previously submitted testimony before the ICC on numerous rate and financial issues.

I. ORGANIZATION OF TESTIMONY

Q4. How is your testimony organized?

A4. My testimony is organized into the following sections:

- I. Organization of Testimony
- II. Introduction and Purpose of Testimony

- 1 III. Proposed End-Use-Customer Rate Design Changes:
- 2 A) Move October to a Summer Month
- 3 B) Create Agricultural Class Consisting of Schedules PA, TOU-PA¹ and
- 4 PA-T-1
- 5 IV. Revisions to Cost Statements to Reflect Proposed Rate Design Changes,
- 6 V. Conforming Changes to Appendix IX; and
- 7 VI. Summary

8 **II. INTRODUCTION AND PURPOSE OF TESTIMONY**

9 **Q5. What is the purpose of your testimony?**

10 A5. The purpose of my testimony is to propose two changes to SDG&E's End-Use-Customer
11 rate design (rate design) used to develop Federal Energy Regulatory Commission (FERC
12 or Commission) transmission rates. In addition, my testimony presents conforming
13 changes to SDG&E FERC Electric Tariff, Volume 11, Appendix IX (Appendix IX).
14 Specifically my testimony proposes the following:

- 15 1) To propose changing the seasonal definition to include the month of October as a
- 16 summer month instead of a winter month, which is consistent with the CPUC rate
- 17 design implemented pursuant to Decision (D.) 14-01-002;
- 18 2) To propose adding a new Agricultural class consisting of Schedules PA, TOU-PA
- 19 and PA-T-1, which is consistent with the CPUC rate design implemented pursuant
- 20 to D.14-01-002;
- 21 3) To present revisions to Statements BL, BG, and BH filed in Out-of-Cycle TO4
- 22 Cycle 1 in Docket No. ER14-2522 (OOC TO4 Cycle 1), that FERC approved by
- 23 Letter Order dated July 23, 2014 (148 FERC ¶61, 061), to reflect the rate design
- 24 proposals described above; and
- 25 4) To make conforming changes to Sections A, B.1, B.3, B.4 and C.3 of Appendix
- 26 IX.

¹ Schedule TOU-PA is a new agricultural rate schedule added by the CPUC on May 1, 2014, pursuant to Advice Letter 2577-E, approved by CPUC letter dated May 5, 2014. The End-Use-Customer transmission rates for TOU-PA are the same rates as those for Schedule PA.

1 **III. PROPOSED END-USE-CUSTOMER RATE DESIGN CHANGES**

2 **A. Move October to a Summer Month**

3 **Q6. Please explain the background and reason for SDG&E’s proposal to change the**
4 **summer season to include the month of October.**

5 A6. Pursuant to D.14-01-002, SDG&E implemented CPUC jurisdictional rates on May 1,
6 2014 that reflect the month of October as a summer month for non-residential
7 customers.^{2,3} This proposal changed the seasonal definition for non-residential
8 customers as follows:

Seasonal Definition for Non-Residential Customers		
	Prior to May 1, 2014	Beginning May 1, 2014
Summer Period	May through September	May through October
Winter Period	October through April	November through April

9
10 SDG&E proposed this seasonal definition change for non-residential customers with the
11 CPUC in Application (A.) 07-01-047, which was adopted in D.08-02-034. This change
12 was proposed because SDG&E determined that the peak loads for the month of October
13 were more consistent with the peak loads of summer months rather than winter months.⁴
14 The implementation date for this seasonal definition change for CPUC rates was delayed
15 until May 1, 2014 because of the need for all non-residential customers to have Advanced
16 Metering Infrastructure (AMI) meters installed to allow for this change to be made to
17 meters remotely instead of manually. SDG&E proposes that FERC transmission rates
18 also be based on the seasons of May through October for the summer period and
19 November through April for the winter period, consistent with the seasonal definition set
20 forth in SDG&E’s CPUC tariffs. Applying a consistent seasonal definition will avoid the
21 operational and administrative difficulties and customer confusion in having one seasonal
22 definition applied for FERC transmission rates and another seasonal definition applied
23 for CPUC jurisdictional rates.

² SDG&E CPUC Advice Letter 2595-E, approved by CPUC letter dated July 22, 2014.

³ The seasonal definition for SDG&E CPUC jurisdictional rates already reflected the month of October as a summer month for residential customers.

⁴ A.07-01-047, Prepared Direct Testimony of James R. Magill, pp. JRM-13 and JRM-14.

1 **Q7. Please describe the rate classes that are affected by SDG&E's proposal to modify**
2 **the seasonal definition.**

3 A7. The change to the seasonal definition results in changes to the following rate classes that
4 have seasonal differentiated FERC transmission rates: (a) Medium and Large
5 Commercial/Industrial (M&L C/I) class; and (b) Schedule PA-T-1 within the new
6 Agricultural class.

7 **B. Create Agricultural Class consisting of Schedules PA, TOU-PA and PA-T-1**

8 **Q8. Please explain the background and reason for SDG&E's proposal to create a new**
9 **Agricultural class consisting of Schedules PA, TOU-PA and PA-T-1.**

10 A8. Pursuant to D.14-01-002, SDG&E implemented CPUC jurisdictional rates on May 1,
11 2014 that reflect an Agricultural class consisting of Schedules PA, TOU-PA and PA-T-
12 1.⁵ Currently FERC rates are based on Schedules PA and TOU-PA being included in the
13 Small Commercial class and Schedule PA-T-1 being included in the M&L C/I class.
14 Because the applicability for Schedules PA, TOU-PA and PA-T-1 are both for
15 Agricultural customers, specifically customers in the production of animal products
16 and/or for general service to pump water, SDG&E recommends that FERC adopt
17 SDG&E's proposal to create a separate Agricultural class for FERC transmission rate
18 design purposes, consistent with the Agricultural class definition set forth in SDG&E's
19 CPUC tariffs.

20 **Q9. Please describe the rate classes that are affected by SDG&E's proposal to create a**
21 **new Agricultural class.**

22 A9. As stated above, the Agricultural class will consist of Schedules PA, TOU-PA and PA-T-
23 1. Schedules PA and TOU-PA are currently included in the Small Commercial class
24 while Schedule PA-T-1 is currently included in the M&L C/I class. For this reason, this
25 rate design change impacts the Small Commercial, M&L C/I, and Agricultural classes.

26 **IV. REVISIONS TO COST STATEMENTS TO REFLECT PROPOSED RATE**
27 **DESIGN CHANGES**

28 **Q10. Please describe the revisions made to Statements BL, BG, and BH presented in**
29 **Attachment C.**

⁵ SDG&E Advice Letter 2595-E, approved by CPUC letter dated July 22, 2014.

1 A10. Attachment C presents revisions to Statements BL, BG, and BH, respectively, filed in
2 OOC TO4 Cycle 1 to reflect the following two rate design changes proposed in this
3 Application: (a) including the month of October as a summer month instead of a winter
4 month; and (b) creating an Agricultural class and moving Schedules PA and TOU-PA,
5 currently in the Small Commercial class, and Schedule PA-T-1, currently in the M&L C/I
6 class, into this new Agricultural class.

7 **Q11. Please describe the information provided on Statement BL for End-Use-Customer**
8 **Transmission Service.**

9 A11. As provided in Attachment C, Statement BL sets forth the derivation of the transmission
10 cost of service and resulting revenues and rates due to the rate design proposals described
11 above. The transmission cost of service determinants, both the billing and 12-Coincident
12 Peak (12-CP) determinants, were developed with the month of October being a summer
13 month and Schedules PA, TOU-PA and PA-T-1 being included in the new Agricultural
14 class. The revised cost of service determinants are used in Statement BL to allocate
15 authorized transmission revenues to customer classes and to design the transmission rates
16 needed to recover the allocated revenues. The transmission rates for the new Agricultural
17 class consist of a dollar per kilowatt-hour volumetric charge for Schedules PA and TOU-
18 PA, and a dollar per kilowatt non-coincident demand charge for Schedule PA-T-1.

19 Page BL-1 of Statement BL presents a comparison of SDG&E's present
20 transmission rates⁶ filed in the OOC TO4 Cycle 1 to the present transmission rates
21 reflecting the two rate design changes proposed in this testimony. As shown on this
22 page, the proposed rate design changes result in impacts to the transmission rates for the
23 Small Commercial, M&L C/I, and Agricultural classes.

24 **Q12. Please describe the information provided on Statement BG for End-Use-Customer**
25 **Transmission Service.**

26 A12. As provided in Attachment C, Statement BG sets forth the revenues at the present rates
27 reflecting the two rate design changes proposed in this testimony, as presented in
28 Statement BL. Page BG-1 of Statement BG presents class revenues under present
29 transmission rates filed in OOC TO4 Cycle 1 compared to class revenues under present

⁶ Present OOC TO4 Cycle 1 transmission rates are rates effective August 1, 2014, per SDG&E Advice Letter 2632-E, filed July 28, 2014 with the CPUC.

1 transmission rates reflecting the two rate design changes proposed in this testimony. As
2 shown on this page, the combined impact of the removal of the billing and resulting 12-
3 CP determinants associated with Schedules PA and TOU-PA from the Small Commercial
4 class and Schedule PA-T-1 from the M&L C/I class result in small increases to revenues
5 from the Small Commercial and M&L C/I classes and significant decreases to revenues
6 from the Agricultural class (customers on Schedules PA, TOU-PA and PA-T-1).

7 **Q13. Please describe the information provided on Statement BH for End-Use-Customer**
8 **Transmission Service.**

9 A13. As provided in Attachment C, Statement BH sets forth the derivation in monthly class
10 transmission revenues based on the present rates without reflecting the two rate design
11 changes proposed above.

12 **Q14. Is SDG&E proposing to change its current FERC transmission rates based on the**
13 **revised Statements BL, BG, and BH?**

14 A14. No. SDG&E is not proposing to change its current FERC transmission rates filed
15 pursuant to OOC TO4 Cycle 1 to reflect the impact of the two rate design proposals
16 reflected in these revised statements but rather presents these revised statements for
17 illustrative purposes to identify the changes resulting from these rate design proposals.
18 As stated below, SDG&E is proposing that the effective date for reflecting these
19 proposed rate design changes in its transmission rates be January 1, 2015, concurrently
20 with the effective date of SDG&E's TO4 Cycle 2 transmission rates.

21 **V. CONFORMING CHANGES TO APPENDIX IX**

22 **Q15. Are you proposing any other changes to SDG&E Appendix IX?**

23 A15. Yes. I am proposing conforming changes to Sections A, B.1, B.3, B.4 and C.3 of
24 Appendix IX, which are essentially housekeeping changes.

25 **Q16. What changes are you proposing to Sections A, B.3 and B.4 and why?**

26 A16. Sections A and B.3 list the End-Use Customer classes taking transmission service from
27 SDG&E with Section B.3 also providing details on the determinants used to develop
28 transmission rates for each class. Because SDG&E proposes to add a new Agricultural
29 class, I propose to also add "Agricultural" to the list of End-Use Customer classes
30 identified in Section A. In addition, SDG&E proposes to add the following language in
31 Section B.3 listing the billing determinants for each End-Use-Customer class:

1 Agricultural – forecast metered (kWh) for tariff for the Rate Effective
2 Period for all applicable tariffs except tariff PA-T-1; for tariff PA-T-1
3 forecast metered maximum non coincident demand (kW) for the Rate
4 Effective Period.

5 SDG&E is also proposing to add language to Section B.3.c. Specifically,
6 SDG&E has added “forecasted metered maximum monthly demand,” the billing
7 determinants used to design transmission rates for Schedule DG-R, and “with seasons, as
8 determined in accordance with SDG&E’s CPUC Tariffs.”

9 Further, SDG&E proposes to remove the reference to Schedule PA-T-1 from
10 Section B.4 describing the rate design recovery of allocated revenue requirements for the
11 Medium and Large Industrial class because SDG&E is proposing to move Schedule
12 PA-T-1 to the new Agricultural class.

13 **Q17. What changes are you proposing to Section B.1 and why?**

14 A17. Currently, Section B.1 of Appendix IX states that that transmission rate components of
15 SDG&E’ End-Use Customer rates are determined, among other things, “based upon the
16 most recent 10-year coincident peak data averaged by month to derive the 12-month
17 average coincident peak data adjusted to reflect distribution losses to the transmission
18 level.”

19 In SDG&E’s TO4 Formula, filed in Docket No. ER13-941, and resolved by an
20 Offer of Settlement and Settlement Agreement that the Commission approved on May
21 24, 2014,⁷ SDG&E used a 5-year average of load information to develop coincident peak
22 data for End-Use Customer rates.⁸ Appendix IX, on the other hand, contains a reference
23 to a “10-year coincident peak.” To reconcile Appendix IX with the TO4 Formula,
24 SDG&E here proposes to change the “10-year coincident peak” to “5-year coincident
25 peak” in its Appendix IX.

26 **Q18. What changes are you proposing to Section C.3?**

27 A18. Currently, the last sentence in Section C.3 is incomplete. SDG&E proposes to complete
28 it by changing “Rate Effective” to “Rate Effective Period.”

29 **Q19. Are you proposing any other changes to Appendix IX?**

⁷ *San Diego Gas & Electric Company*, 147 FERC ¶61,150 (2014).

⁸ *See* Statement BL in the TO4 Offer of Settlement and the Prepared Direct Testimony of Raulin R. Farinas, Exhibit No. SDG-6, p. 23.

1 A19. Yes. SDG&E is proposing to change the term “Medium and Large Industrial” to
2 “Medium and Large Commercial/Industrial” in Sections A, B.3 and B.4 of Appendix to
3 clearly define the class as representing both commercial and industrial customers.

4 **Q20. Are you including a complete Appendix IX at this time to incorporate all**
5 **conforming and substantive revisions?**

6 A20. Yes. Attachment B provides Appendix IX that reflects the proposed conforming changes
7 to sections A, B.1, B.3, B.4 and C.3, as discussed above.

8 **VI. SUMMARY**

9 **Q21. What is your testimony recommending?**

10 A21. My testimony recommends that FERC approve SDG&E’s rate design proposals to: (a)
11 change the seasonal definition to include the month of October as a summer month
12 instead of a winter month; and (b) create an Agricultural class and move Schedules PA
13 and TOU-PA from the Small Commercial class and Schedule PA-T-1 from the M&L C/I
14 class into this new Agricultural class. I am also recommending conforming changes to
15 Appendix IX.

16 **Q22. What is the proposed effective date of SDG&E’s rate design changes?**

17 A22. SDG&E proposes that the modified seasonal definition and addition of the new
18 Agricultural class become effective as of January 1, 2015, concurrently with the effective
19 date of SDG&E’s TO4 Cycle 2 transmission rates. Implementing these changes
20 concurrent with SDG&E’s TO4 Cycle 2 rates will minimize billing system changes for
21 SDG&E and will avoid rate uncertainty and potential rebilling issues for customers that
22 would otherwise occur if the rates reflecting these rate design changes were implemented
23 subject to refund.

24 **Q23. Does this conclude your testimony?**

25 A23. Yes, it does.
26

VERIFICATION

State of California)
)
City/County of SAN DIEGO) ss.

William G. Saxe, being duly sworn, on oath, says that he is the William G. Saxe identified in the foregoing prepared direct testimony; that he prepared or caused to be prepared such testimony on behalf of San Diego Gas & Electric Company; that the answers appearing therein are true to the best of his knowledge and belief; and that if asked the questions appearing therein, his answer would, under oath, be the same.

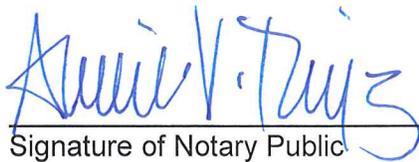


William G. Saxe

State of California)
)
County of San Diego)

Subscribed and sworn to (or affirmed) before me, Annie V. Ruiz, a Notary Public, on this 29th day of August, 2014, by WILLIAM G. SAXE, proved to me on the basis of satisfactory evidence to be the same person who appeared before me.

WITNESS my hand and official seal.



Signature of Notary Public



Attachment B
Clean Appendix IX

APPENDIX IX

DETERMINATION OF SDG&E'S END USE CUSTOMER CLASS TRANSMISSION CHARGES, LOW VOLTAGE ACCESS CHARGE, AND HIGH VOLTAGE UTILITY-SPECIFIC RATE, AND ALLOCATION OF BTRR APPLICABLE TO HIGH VOLTAGE AND LOW VOLTAGE TRANSMISSION FACILITIES

I. INTRODUCTION

This Appendix IX describes the method by which SDG&E:

1. allocates Base Transmission Revenue Requirements (as determined in Appendix VIII) to End Use Customer classes, and designs transmission rates applicable to such End Use Customer classes assessed by SDG&E pursuant to this Transmission Owner (TO) Tariff;
2. allocates Base Transmission Revenue Requirements (as determined in Appendix VIII) applicable to High Voltage Transmission Facilities and Low Voltage Transmission Facilities for purposes of designing voltage-differentiated Wheeling Access Charges assessed pursuant to the ISO Tariff;
3. calculates the applicable Low Voltage Access Charge to be assessed pursuant to SDG&E's TO Tariff; and
4. calculates a High Voltage Utility-Specific Rate.

SDG&E shall provide the California Independent System Operator Corporation (CAISO or ISO) its determination of the High Voltage Utility-Specific Rate, as updated annually pursuant to the formula rate contained in Appendix VIII of this TO Tariff, for use by the ISO to calculate the High Voltage Wheeling Access Charge assessed by the ISO pursuant to the ISO Tariff.

SDG&E shall also provide the ISO SDG&E's determination of the Low Voltage Wheeling Access Charge that is assessed by the ISO pursuant to the ISO Tariff.

A. END-USE CUSTOMER CLASSES FOR TRANSMISSION SERVICE:

The following applies only to End-Use Customers that receive transmission service over the ISO Controlled Grid through SDG&E's transmission or distribution facilities. End-Use Customers

shall take service under the following rate designations:

- Residential
- Small Commercial
- Medium and Large Commercial/Industrial
- Agricultural
- Street Lighting
- Stand-by Service

Rates applicable to the current Rate Effective Period shall be posted on SDG&E's OASIS, which can be accessed at www.sdge.com/toforum. The rates are also accessible through a link to SDG&E's web page that is located at the CAISO OASIS at www.caiso.com.

B. DERIVATION OF SDG&E'S END-USE CUSTOMER TRANSMISSION RATES:

The transmission rate components of SDG&E's End-Use Customer rates are determined as follows:

1. Allocate the Base Transmission Revenue Requirements applicable to End Use Customers (BTRREU) under the TO Tariff as calculated pursuant to the formula rate contained in Appendix VIII of SDG&E's TO Tariff among End-Use Customer rate classes based upon the most recent 5-year coincident peak data averaged by month to derive the 12-month average coincident peak data adjusted to reflect distribution losses to the transmission level.
2. To mitigate the impact of rate increases to Street Lighting and Stand-by Service classes, the rates effective October 1, 2003, for these customer classes shall be limited to a 100% rate increase under the otherwise applicable rate design. Beginning with rates that become effective July 1, 2004, SDG&E shall design transmission rates applicable to Street Lighting and Stand-by Service classes based on total cost of service without such mitigation measures. The revenue requirement under-recovery attributable to this mitigation measure that occurs

during the first Rate Effective Period shall be allocated among other customer classes in proportion to these classes' respective contribution to SDG&E's 12-month average coincident peak excluding the contribution to such coincident peak from Street Lighting and Stand-by Service classes.

3. Divide the results of the allocation described paragraph "1", as adjusted by paragraph "2" above, by the appropriate forecast End Use Customer billing determinants applicable to the Rate Effective Period to determine the transmission prices for the respective End Use Customer classes. End Use Customer classes shall be determined in accordance with SDG&E's CPUC tariffs. The billing determinants used to design transmission rates applicable to End Use Customer classes shall be as follows:
 - a. Residential – forecast metered energy (kWh) for the Rate Effective Period;
 - b. Small Commercial– forecast metered energy (kWh) for the Rate Effective Period;
 - c. Medium and Large Commercial/Industrial – forecast metered maximum non coincident peak demand (kW), forecast metered maximum monthly demand, forecast seasonally differentiated peak period demands (kW), and forecast seasonally differentiated monthly coincident peak demands (kW), with seasons, as determined in accordance with SDG&E's CPUC Tariff, for the Rate Effective Period;
 - d. Agricultural – forecast metered (kWh) for tariff for the Rate Effective Period for all applicable tariffs except tariff PA-T-1; for tariff PA-T-1 forecast metered maximum non coincident demand (kW) for the Rate Effective Period;
 - e. Street Lighting – forecast energy (kWh) used by all lamps in service for the Rate Effective Period;

- f. Stand-by Service – contract demands (kW) applicable to Stand-by Service for the Rate Effective Period.

For the Medium and Large Commercial/Industrial class of customers, a portion of the allocated revenue requirement shall be recovered through a maximum non coincident demand charge and the remaining portion of the allocated revenue requirement shall be recovered through either a seasonally-differentiated peak period demand charge (e.g., 11:00 a.m. to 6:00 p.m. summer and 5:00 p.m. to 8:00 p.m. winter) or a seasonally-differentiated coincident peak demand charge. The rate design methodology is delineated below in paragraph “4”.

4. The rate design for the recovery of allocated revenue requirements for the Medium and Large Commercial/Industrial Class is as follows:
 - a. For Rate Schedule AD, the maximum non-coincident demand charge shall be determined as the revenue requirement allocated to the Medium and Large Commercial/Industrial Class described in paragraph “1”, as adjusted by paragraph “2” above, divided by the forecast metered maximum non coincident peak demand (kW) for the Rate Effective Period.
 - b. For the Rate Schedules listed below,¹ the maximum non-coincident demand charge, described in paragraph “4.a” above, shall be reduced by 10%.
 - c. For Rate Schedules AY-TOU, AL-TOU, and DG-R the residual 10% of revenue referenced in paragraph “4.b” above shall be recovered through a seasonally-differentiated peak period demand charge.
 - d. For Rate Schedule A6-TOU, the residual 10% of revenue referenced in

¹ The maximum non-coincident demand charge is being reduced by 10 percent for: Schedules AY-TOU, AL-TOU, DG-R and A6-TOU. All of SDG&E’s currently-effective rate schedules are available at the following website: <http://www.sdge.com/regulatory/currentEffectiveTariffs.shtml>

paragraph "4.b" above shall be recovered through a seasonally-differentiated coincident peak demand charge.

C. ALLOCATION OF SDG&E'S BASE TRANSMISSION REVENUE REQUIREMENTS AND DERIVATION OF UTILITY SPECIFIC HIGH VOLTAGE TRANSMISSION RATE AND LOW VOLTAGE RATES APPLICABLE TO LOW VOLTAGE WHEELING ACCESS CHARGE:

1. The Base Transmission Revenue Requirements applicable to Wheeling Access Charges pursuant to the ISO Tariff (hereinafter referred to as the "BTRR_{ISO}") shall be allocated among the following:

- a) High Voltage (HV) Transmission Facilities
- b) Low Voltage (LV) Transmission Facilities

The Transmission Revenue Balancing Account Adjustment (TRBAA) shall be allocated between High Voltage and Low Voltage Transmission.

2. The HV Utility Specific transmission rate shall be derived by taking the High Voltage Transmission Revenue Requirements ("HVTRR") and dividing it by SDG&E's total retail forecast kWh billing determinants (adjusted for distribution losses) applicable during the Rate Effective Period.

3. SDG&E's Low Voltage Access Charge and Low Voltage Wheeling Access Charge shall be derived by taking the Low Voltage Transmission Revenue Requirements ("LVTRR") and dividing it by SDG&E's Gross Load forecast applicable during the Rate Effective Period.

Attachment B
Redlined Appendix IX

APPENDIX IX

DETERMINATION OF SDG&E'S END USE CUSTOMER CLASS TRANSMISSION CHARGES, LOW VOLTAGE ACCESS CHARGE, AND HIGH VOLTAGE UTILITY-SPECIFIC RATE, AND ALLOCATION OF BTRR APPLICABLE TO HIGH VOLTAGE AND LOW VOLTAGE TRANSMISSION FACILITIES

I. INTRODUCTION

This Appendix IX describes the method by which SDG&E:

1. allocates Base Transmission Revenue Requirements (as determined in Appendix VIII) to End Use Customer classes, and designs transmission rates applicable to such End Use Customer classes assessed by SDG&E pursuant to this Transmission Owner (TO) Tariff;
2. allocates Base Transmission Revenue Requirements (as determined in Appendix VIII) applicable to High Voltage Transmission Facilities and Low Voltage Transmission Facilities for purposes of designing voltage-differentiated Wheeling Access Charges assessed pursuant to the ISO Tariff;
3. calculates the applicable Low Voltage Access Charge to be assessed pursuant to SDG&E's ~~Transmission Owner Tariff (TO Tariff)~~; and
4. calculates a High Voltage Utility-Specific Rate.

SDG&E shall provide the California Independent System Operator Corporation (CAISO or ISO) its determination of the High Voltage Utility-Specific Rate, as updated annually pursuant to the formula rate contained in Appendix VIII of this TO Tariff, for use by the ISO to calculate the High Voltage Wheeling Access Charge assessed by the ISO pursuant to the ISO Tariff.

SDG&E shall also provide the ISO SDG&E's determination of the Low Voltage Wheeling Access Charge that is assessed by the ISO pursuant to the ISO Tariff.

A. END-USE CUSTOMER CLASSES FOR TRANSMISSION SERVICE:

The following applies only to End-Use Customers that receive transmission service over the ISO Controlled Grid through SDG&E's transmission or distribution facilities. End-Use Customers

shall take service under the following rate designations:

Residential

Small Commercial

Medium and Large ~~Industrial~~Commercial/Industrial

Agricultural

Street Lighting

Stand-by Service

Rates applicable to the current Rate Effective Period shall be posted on SDG&E's OASIS, which can be accessed at www.sdge.com/toforum. The rates are also accessible through a link to SDG&E's web page that is located at the CAISO OASIS at www.caiso.com.

B. DERIVATION OF SDG&E'S END-USE CUSTOMER TRANSMISSION RATES:

The transmission rate components of SDG&E's End-Use Customer rates are determined as follows:

1. Allocate the Base Transmission Revenue Requirements applicable to End Use Customers (BTRREU) under the TO Tariff as calculated pursuant to the formula rate contained in Appendix VIII of SDG&E's TO Tariff among End-Use Customer rate classes based upon the most recent ~~105~~-year coincident peak data averaged by month to derive the 12-month average coincident peak data adjusted to reflect distribution losses to the transmission level.
2. To mitigate the impact of rate increases to Street Lighting and Stand-by Service classes, the rates effective October 1, 2003, for these customer classes shall be limited to a 100% rate increase under the otherwise applicable rate design. Beginning with rates that become effective July 1, 2004, SDG&E shall design transmission rates applicable to Street Lighting and Stand-by Service classes based on total cost of service without such mitigation measures. The revenue requirement under-recovery attributable to this mitigation measure that occurs

during the first Rate Effective Period shall be allocated among other customer classes in proportion to these classes' respective contribution to SDG&E's 12-month average coincident peak excluding the contribution to such coincident peak from Street Lighting and Stand-by Service classes.

3. Divide the results of the allocation described paragraph "1", as adjusted by paragraph "2" above, by the appropriate forecast End Use Customer billing determinants applicable to the Rate Effective Period to determine the transmission prices for the respective End Use Customer classes. End Use Customer classes shall be determined in accordance with SDG&E's CPUC tariffs. The billing determinants used to design transmission rates applicable to End Use Customer classes shall be as follows:
 - a. Residential – forecast metered energy (kWh) for the Rate Effective Period;
 - b. Small Commercial– forecast metered energy (kWh) for the Rate Effective Period;
 - c. Medium and Large ~~Industrial~~Commercial/Industrial – forecast metered maximum non coincident peak demand (kW), forecast metered maximum monthly demand, forecast seasonally differentiated peak period demands (kWh), and forecast seasonally differentiated monthly coincident peak demands (kWh), with seasons, as determined in accordance with SDG&E's CPUC Tariff, for the Rate Effective Period;
 - ~~e.d.~~ Agricultural – forecast metered (kWh) for tariff for the Rate Effective Period for all applicable tariffs except tariff PA-T-1; for tariff PA-T-1 forecast metered maximum non coincident demand (kW) for the Rate Effective Period;
 - ~~e.e.~~ Street Lighting – forecast energy (kWh) used by all lamps in service for the Rate Effective Period;

e.f. Stand-by Service – contract demands (kW~~w~~) applicable to Stand-by Service for the Rate Effective Period.

For the Medium and Large ~~Industrial~~Commercial/Industrial class of customers, a portion of the allocated revenue requirement shall be recovered through a maximum non coincident demand charge and the remaining portion of the allocated revenue requirement shall be recovered through either a seasonally-differentiated peak period demand charge (e.g., 11:00 a.m. to 6:00 p.m. summer and 5:00 p.m. to 8:00 p.m. winter) or a seasonally-differentiated coincident peak demand charge. The rate design methodology is delineated below in paragraph “4”.

4. The rate design for the recovery of allocated revenue requirements for the Medium and Large ~~Industrial~~Commercial/Industrial Class is as follows:
 - a. For Rate Schedules ~~AD and PA-T-1~~, the maximum non-coincident demand charge shall be determined as the revenue requirement allocated to the Medium and Large ~~Industrial~~Commercial/Industrial Class described in paragraph “1”, as adjusted by paragraph “2” above, divided by the forecast metered maximum non coincident peak demand (kW) for the Rate Effective Period.
 - b. For the Rate Schedules listed below,¹ the maximum non-coincident demand charge, described in paragraph “4.a” above, shall be reduced by 10%.
 - c. For Rate Schedules AY-TOU, AL-TOU, ~~AL-TOU-DER~~, and DG-R the residual 10% of revenue referenced in paragraph “4.b” above shall be recovered through a seasonally-differentiated peak period demand

¹ The maximum non-coincident demand charge is being reduced by 10 percent for: Schedules AY-TOU, AL-TOU, ~~AL-TOU-DER~~, DG-R and A6-TOU. All of SDG&E's currently-effective rate schedules are available at the following website: <http://www.sdge.com/regulatory/currentEffectiveTariffs.shtml>

charge.

- d. For Rate Schedule A6-TOU, the residual 10% of revenue referenced in paragraph "4.b" above shall be recovered through a seasonally-differentiated coincident peak demand charge.

C. ALLOCATION OF SDG&E'S BASE TRANSMISSION REVENUE REQUIREMENTS AND DERIVATION OF UTILITY SPECIFIC HIGH VOLTAGE TRANSMISSION RATE AND LOW VOLTAGE RATES APPLICABLE TO LOW VOLTAGE WHEELING ACCESS CHARGE:

1. The Base Transmission Revenue Requirements applicable to Wheeling Access Charges pursuant to the ISO Tariff (hereinafter referred to as the "BTRR_{ISO}") shall be allocated among the following:
 - a) High Voltage (HV) Transmission Facilities
 - b) Low Voltage (LV) Transmission FacilitiesThe Transmission Revenue Balancing Account Adjustment (TRBAA) shall be allocated between High Voltage and Low Voltage Transmission.
2. The HV Utility Specific transmission rate shall be derived by taking the High Vvoltage Transmission Revenue Requirements ("HVTRR") and dividing it by SDG&E's total retail forecast kWh billing determinants (adjusted for distribution losses) applicable during the Rate Effective Period.
3. SDG&E's Low Voltage Access Charge and Low Voltage Wheeling Access Charge shall be derived by taking the Low Voltage Transmission Revenue Requirements ("LVTRR") and dividing it by SDG&E's Gross Load forecast applicable during the Rate Effective Period.

Attachment C
Statement BG

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Comparison of Revenues
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(A) 2013 Transmission Revenues @ Present Rates w/ Proposed Rate Design Changes ¹	(B) 2013 Transmission Revenues @ Present Rates ¹	(C) = (A) - (B) (\$ Change)	(D) = (C)/(B) (%) Change	Reference ²	Line No.
1	Residential	\$ 237,750,988	\$ 237,750,988	\$ 0	0.00%	(A): Statement BG, Page BG-2, Line 14, Col. G (B): Statement BH, Page BH-1, Line 12, Col. G	1 2
4	Small Commercial (w/o Schedules PA and TOU-PA)	64,810,085	\$ 64,135,187	\$ 674,898	1.05%	(A): Statement BG, Page BG-2, Line 16, Col. G (B): Statement BH, Page BH-1, Line 14, Col. G Minus Line 12, Col. B	3 4 5 6
7	Medium and Large Commercial/Industrial (w/o Schedule PA-T-1)	263,988,952	\$ 257,394,467	\$ 6,594,485	2.56%	(A): Statement BG, Page BG-2, Line 18, Col. G (B): Statement BH, Page BH-1, Line 16, Col. G Minus Line 14, Col. B	7 8 9
10	Agricultural (Schedules PA, TOU-PA and PA-T-1)	4,942,016	12,314,003	\$ (7,371,988)	-59.87%	(A): Line 12, Col. A Plus Line 14, Col. A (B): Line 12, Col. B Plus Line 14, Col. B	10 11
12	Schedules PA and TOU-PA	1,240,287	\$ 2,608,964	\$ (1,368,677)	-52.46%	(A): Statement BG, Page BG-5, Line 42, Col. M (B): Statement BG, Page BGWP-1, Line 9 Total x Statement BH, Page BH-2, Line 18 x 1000	12 13
14	Schedule PA-T-1	3,701,728	\$ 9,705,039	\$ (6,003,311)	-61.86%	(A): Statement BG, Page BG-5, Line 43, Col. M (B): Statement BG, Page BGWP-4, Line 147 Total x Statement BH, Page BH-5, Line 16 x 1000 Plus Statement BG, Page BGWP-4, Line 148 Total x Statement BH, Page BH-5, Line 17 x 1000	14 15 16 17
18	Street Lighting	2,281,896	\$ 2,281,896	\$ (0)	0.00%	(A): Statement BG, Page BG-2, Line 22, Col. G (B): Statement BH, Page BH-1, Line 18, Col. G	18 19 20
21	Standby	8,341,468	\$ 8,341,476	\$ (8)	0.00%	(A): Statement BG, Page BG-2, Line 24, Col. G (B): Statement BH, Page BH-1, Line 20, Col. G	21 22 23
24	Grand Total	\$ 582,115,404	\$ 582,218,016	\$ (102,612)	-0.02%	Sum Lines 1, 4, 7, 10, 18, 21	24

NOTES:

¹ The term "Present Rates" refers to End-Use-Customer transmission rates in Out-of-Cycle TO4 Cycle 1, Docket No. ER14-2522, that the FERC approved by Letter Order dated July 23, 2014 (148 FERC ¶61, 061).

² Reference data found in Statement BG.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14		
1	Residential ¹	\$ 22,646,987	\$ 19,472,977	\$ 18,787,497	\$ 21,035,530	\$ 22,946,261	\$ 20,168,944		1
2									2
3	Small Commercial ²	6,152,722	5,475,865	5,309,336	5,268,923	5,416,075	5,226,202		3
4									4
5	Medium and Large Commercial/Industrial ³	26,158,299	23,486,982	20,912,901	20,050,371	20,218,795	19,582,101		5
6									6
7	Agricultural ⁴	545,862	478,756	424,480	345,412	285,251	272,329		7
8									8
9	Street Lighting ⁵	189,900	189,968	190,035	190,103	190,060	190,110		9
10									10
11	Standby ⁶	695,122	695,122	695,122	695,122	695,122	695,122		11
12									12
13	TOTAL	\$ 56,388,892	\$ 49,799,670	\$ 46,319,372	\$ 47,585,461	\$ 49,751,565	\$ 46,134,809		13

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Total	
14	Residential ¹	\$ 18,998,327	\$ 17,637,148	\$ 17,258,127	\$ 17,997,031	\$ 20,010,657	\$ 20,791,501	\$ 237,750,988	14
15									15
16	Small Commercial ²	5,196,478	5,020,735	4,970,861	5,305,692	5,746,165	5,721,030	\$ 64,810,085	16
17									17
18	Medium and Large Commercial/Industrial ³	19,854,654	19,455,946	22,137,143	23,530,269	24,291,949	24,309,542	\$ 263,988,952	18
19									19
20	Agricultural ⁴	290,671	364,444	409,634	472,679	528,970	523,527	\$ 4,942,016	20
21									21
22	Street Lighting ⁵	190,161	190,211	190,261	190,312	190,362	190,413	\$ 2,281,896	22
23									23
24	Standby ⁶	695,122	695,122	695,122	695,122	695,122	695,122	\$ 8,341,468	24
25									25
26	TOTAL	\$ 45,225,414	\$ 43,363,605	\$ 45,661,149	\$ 48,191,105	\$ 51,463,226	\$ 52,231,135	\$ 582,115,404	26

NOTES:

¹ Statement BG, Pages BG-3 through BG-5, Line 31.

² Statement BG, Page BG-3 through BG-5, Line 33.

³ Statement BG, Page BG-3 through BG-5, Lines 36-39.

⁴ Statement BG, Page BG-3 through BG-5, Lines 42-43.

⁵ Statement BG, Page BG-3 through BG-5, Line 45.

⁶ Statement BG, Page BG-3 through BG-5, Line 47.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(A) Sep-13 Billing Determinants ¹		(B) Oct-13 Billing Determinants ¹		(C) Nov-13 Billing Determinants ¹		(D) Dec-13 Billing Determinants ¹		Line No.
		Energy (kWh)	Demand (kW)							
		1	Residential	759,711,083	-	653,236,406	-	630,241,434	-	
2										2
3	Small Commercial	188,444,763	-	167,714,084	-	162,613,670	-	161,375,903	-	3
4										4
5	Medium and Large Commercial/Industrial	963,937,176		867,299,451		863,947,952		829,125,778		5
6	Non-Coincident (100%)		17,560		16,370		15,330		14,476	6
7	Non-Coincident (90%)		2,526,735		2,268,485		2,260,135		2,167,333	7
8	Maximum On-Peak Period Demand		2,252,399		2,011,471		1,799,024		1,721,271	8
9	Maximum Demand at the Time of System Peak		91,589		91,615		86,989		87,015	9
10										10
11	Agricultural	35,560,312		31,188,672		27,653,188		22,502,754		11
12	Schedules PA and TOU-PA	9,310,382		8,202,718		6,847,961		4,994,028		12
13	Non-Coincident (100%)		110,528		96,785		87,602		73,722	13
14										14
15	Street Lighting	9,571,589	-	9,574,987	-	9,578,385	-	9,581,784	-	15
16										16
17	Standby	-	165,830	-	165,830	-	165,830	-	165,830	17
18										18
19	TOTAL	1,966,535,305		1,737,216,318		1,700,882,590		1,733,233,708		19

NOTES:

¹ Billing determinants are forecast determinants for the rate effective September 2013 through August 2014, as presented in Statement BG, Page BG-13.

Line No.	Customer Classes	(A) Sep-13 Changed Transmission Rates		(B) Oct-13 Changed Transmission Rates		(C) Nov-13 Changed Transmission Rates		(D) Dec-13 Changed Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		20	Residential ²	\$ 0.02981		\$ 0.02981		\$ 0.02981		
21										21
22	Small Commercial ²	\$ 0.03265		\$ 0.03265		\$ 0.03265		\$ 0.03265		22
23										23
24	Medium and Large Commercial/Industrial ²									24
25										25
26	Agricultural (Schedules PA and TOU-PA) ²	\$ 0.01536		\$ 0.01536		\$ 0.01536		\$ 0.01536		26
27										27
28	Street Lighting ²	\$ 0.01984		\$ 0.01984		\$ 0.01984		\$ 0.01984		28
29										29
30	Standby ²									30

NOTES:

² The changed rates information comes from Statement BL, Page BL-2, Column A, Lines 1 through 25.

Line No.	Customer Classes	(A) Sep-13 Revenues @ Changed Rates ³		(B) Oct-13 Revenues @ Changed Rates		(C) Nov-13 Revenues @ Changed Rates		(D) Dec-13 Revenues @ Changed Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		31	Residential	\$ 22,646,987	\$ -	\$ 19,472,977	\$ -	\$ 18,787,497	\$ -	
32										32
33	Small Commercial	\$ 6,152,722	\$ -	\$ 5,475,865	\$ -	\$ 5,309,336	\$ -	\$ 5,268,923	\$ -	33
34										34
35	Medium and Large Commercial/Industrial									35
36	Non-Coincident (100%)		\$ 172,617		\$ 160,916		\$ 150,693		\$ 142,303	36
37	Non-Coincident (90%)		\$ 22,190,731		\$ 19,918,942		\$ 19,845,482		\$ 19,029,107	37
38	Maximum On-Peak Period Demand		\$ 3,626,194		\$ 3,238,318		\$ 874,102		\$ 836,324	38
39	Maximum Demand at the Time of System Peak		\$ 168,756		\$ 168,806		\$ 42,625		\$ 42,637	39
40										40
41	Agricultural									41
42	Schedules PA and TOU-PA	\$ 143,007		\$ 125,994		\$ 105,185		\$ 76,708		42
43	Non-Coincident (100%)		\$ 402,854		\$ 352,763		\$ 319,295		\$ 268,704	43
44										44
45	Street Lighting	\$ 189,900	\$ -	\$ 189,968	\$ -	\$ 190,035	\$ -	\$ 190,103	\$ -	45
46										46
47	Standby	\$ -	\$ 695,122	\$ -	\$ 695,122	\$ -	\$ 695,122	\$ -	\$ 695,122	47
48										48
49	TOTAL	\$ 29,132,617	\$ 27,256,276	\$ 25,264,804	\$ 24,534,867	\$ 24,392,053	\$ 21,927,319	\$ 26,571,264	\$ 21,014,197	49
50										50
51	Grand Total		\$ 56,388,892		\$ 49,799,670		\$ 46,319,372		\$ 47,585,461	51

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-10, and BG-11.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(E) Jan-14		(F) Feb-14		(G) Mar-14		(H) Apr-14		Line No.
		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		
		Energy (kWh)	Demand (kW)							
1	Residential	769,750,466	-	676,583,173	-	637,313,904	-	591,652,055	-	1
2										2
3	Small Commercial	165,882,856	-	160,067,436	-	159,157,073	-	153,774,414	-	3
4										4
5	Medium and Large Commercial/Industrial	835,924,941		810,191,851		821,218,683		805,161,242		5
6	Non-Coincident (100%)		14,685		14,233		14,406		13,794	6
7	Non-Coincident (90%)		2,185,411		2,116,717		2,146,147		2,103,482	7
8	Maximum On-Peak Period Demand		1,736,385		1,678,823		1,703,445		1,667,683	8
9	Maximum Demand at the Time of System Peak		87,040		87,065		87,091		87,116	9
10										10
11	Agricultural	18,582,975		17,741,454		18,936,241		23,742,212		11
12	Schedules PA and TOU-PA	4,570,932		4,077,462		4,490,342		5,717,908		12
13	Non-Coincident (100%)		58,999		57,534		60,826		75,893	13
14										14
15	Street Lighting	9,579,617	-	9,582,162	-	9,584,707	-	9,587,250	-	15
16										16
17	Standby	-	165,830	-	165,830	-	165,830	-	165,830	17
18										18
19	TOTAL	1,804,291,787		1,678,243,538		1,650,700,950		1,589,635,081		19

NOTES:

¹ Billing determinants are forecast determinants for the rate effective September 2013 through August 2014, as presented in Statement BG, Pages BG-13 and BG-14.

Line No.	Customer Classes	(E) Jan-14		(F) Feb-14		(G) Mar-14		(H) Apr-14		Line No.
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)							
20	Residential ²	\$ 0.02981		\$ 0.02981		\$ 0.02981		\$ 0.02981		20
21										21
22	Small Commercial ²	\$ 0.03265		\$ 0.03265		\$ 0.03265		\$ 0.03265		22
23										23
24	Medium and Large Commercial/Industrial ²									24
25										25
26	Agricultural (Schedules PA and TOU-PA) ²	\$ 0.01536		\$ 0.01536		\$ 0.01536		\$ 0.01536		26
27										27
28	Street Lighting ²	\$ 0.01984		\$ 0.01984		\$ 0.01984		\$ 0.01984		28
29										29
30	Standby ²									30

NOTES:

² The changed rates information comes from Statement BL, Page BL-2, Column A, Lines 1 through 25.

Line No.	Customer Classes	(E) Jan-14		(F) Feb-14		(G) Mar-14		(H) Apr-14		Line No.
		Revenues @ Changed Rates ³		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
31	Residential	\$ 22,946,261	\$ -	\$ 20,168,944	\$ -	\$ 18,998,327	\$ -	\$ 17,637,148	\$ -	31
32										32
33	Small Commercial	\$ 5,416,075	\$ -	\$ 5,226,202	\$ -	\$ 5,196,478	\$ -	\$ 5,020,735	\$ -	33
34										34
35	Medium and Large Commercial/Industrial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	35
36	Non-Coincident (100%)		\$ 144,352		\$ 139,913		\$ 141,615		\$ 135,598	36
37	Non-Coincident (90%)		\$ 19,188,127		\$ 18,583,826		\$ 18,842,703		\$ 18,467,374	37
38	Maximum On-Peak Period Demand		\$ 843,667		\$ 815,699		\$ 827,662		\$ 810,287	38
39	Maximum Demand at the Time of System Peak		\$ 42,650		\$ 42,662		\$ 42,674		\$ 42,687	39
40										40
41	Agricultural									41
42	Schedules PA and TOU-PA	\$ 70,210		\$ 62,630		\$ 68,972		\$ 87,827		42
43	Non-Coincident (100%)		\$ 215,041		\$ 209,700		\$ 221,699		\$ 276,617	43
44										44
45	Street Lighting	\$ 190,060	\$ -	\$ 190,110	\$ -	\$ 190,161	\$ -	\$ 190,211	\$ -	45
46										46
47	Standby	\$ -	\$ 695,122	\$ -	\$ 695,122	\$ -	\$ 695,122	\$ -	\$ 695,122	47
48										48
49	TOTAL	\$ 28,622,606	\$ 21,128,959	\$ 25,647,886	\$ 20,486,923	\$ 24,453,938	\$ 20,771,476	\$ 22,935,920	\$ 20,427,685	49
50										50
51	Grand Total		\$ 49,751,565		\$ 46,134,809		\$ 45,225,414		\$ 43,363,605	51

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-10, and BG-11.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Changed Rates
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(I) May-14		(J) Jun-14		(K) Jul-14		(L) Aug-14		(M) Total		Line No.
		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		
		Energy (kWh)	Demand (kW)									
1	Residential Customers	578,937,495	-	603,724,614	-	671,273,297	-	697,467,320	-	7,975,544,708	-	1
2												2
3	Small Commercial	152,246,887	-	162,502,067	-	175,992,808	-	175,222,981	-	1,984,994,942	-	3
4												4
5	Medium and Large Commercial/Industrial	818,740,185	-	869,097,324	-	896,700,673	-	897,278,750	-	10,278,624,006	-	5
6	Non-Coincident (100%)		13,860		14,872		14,876		15,395		179,858	6
7	Non-Coincident (90%)		2,139,817		2,274,126		2,348,083		2,349,297		26,885,769	7
8	Maximum On-Peak Period Demand		1,891,235		2,016,489		2,085,446		2,086,548		22,650,220	8
9	Maximum Demand at the Time of System Peak		91,802		91,829		91,856		91,883		1,072,891	9
10												10
11	Agricultural	26,685,817	-	30,792,920	-	34,460,179	-	34,105,226	-	321,951,950	-	11
12	Schedules PA and TOU-PA	6,873,774	-	7,936,714	-	8,701,915	-	9,023,745	-	80,747,881	-	12
13	Non-Coincident (100%)		83,421		96,238		108,458		105,608		1,015,614	13
14												14
15	Street Lighting	9,589,793	-	9,592,335	-	9,594,878	-	9,597,420	-	115,014,907	-	15
16												16
17	Standby Customers	-	165,830	-	165,830	-	165,830	-	165,830	-	1,989,960	17
18												18
19	TOTAL	1,593,073,951		1,683,645,974		1,796,723,750		1,822,695,442		20,756,878,394		19

NOTES:

¹ Billing determinants are forecast determinants for the rate effective September 2013 through August 2014, as presented in Statement BG, Page BG-14.

Line No.	Customer Classes	(I) May-14		(J) Jun-14		(K) Jul-14		(L) Aug-14		(M) Total		Line No.
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)									
20	Residential ²	\$ 0.02981		\$ 0.02981		\$ 0.02981		\$ 0.02981				20
21												21
22	Small Commercial ²	\$ 0.03265		\$ 0.03265		\$ 0.03265		\$ 0.03265				22
23												23
24	Medium and Large Commercial/Industrial ²											24
25												25
26	Agricultural (Schedules PA and TOU-PA) ²	\$ 0.01536		\$ 0.01536		\$ 0.01536		\$ 0.01536				26
27												27
28	Street Lighting ²	\$ 0.01984		\$ 0.01984		\$ 0.01984		\$ 0.01984				28
29												29
30	Standby ²											30

NOTES:

¹ The changed rates information comes from Statement BL, Page BL-2, Column A, Lines 1 through 25.

Line No.	Customer Classes	(I) May-14		(J) Jun-14		(K) Jul-14		(L) Aug-14		(M) Total		Line No.
		Revenues @ Changed Rates ³		Revenues @ Changed Rates								
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
31	Residential Customers	\$ 17,258,127	\$ -	\$ 17,997,031	\$ -	\$ 20,010,657	\$ -	\$ 20,791,501	\$ -	\$ 237,750,988	\$ -	31
32												32
33	Small Commercial	\$ 4,970,861	\$ -	\$ 5,305,692	\$ -	\$ 5,746,165	\$ -	\$ 5,721,030	\$ -	\$ 64,810,085	\$ -	33
34												34
35	Medium and Large Commercial/Industrial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	35
36	Non-Coincident (100%)		\$ 136,246		\$ 146,195		\$ 146,227		\$ 151,334		\$ 1,768,009	36
37	Non-Coincident (90%)		\$ 18,787,000		\$ 19,968,478		\$ 20,619,059		\$ 20,629,724		\$ 236,070,554	37
38	Maximum On-Peak Period Demand		\$ 3,044,747		\$ 3,246,396		\$ 3,357,413		\$ 3,359,186		\$ 24,879,995	38
39	Maximum Demand at the Time of System Peak		\$ 169,150		\$ 169,200		\$ 169,249		\$ 169,298		\$ 1,270,394	39
40												40
41	Agricultural											41
42	Schedules PA and TOU-PA	\$ 105,581		\$ 121,908		\$ 133,661		\$ 138,605		\$ 1,240,287		42
43	Non-Coincident (100%)		304,053		350,771		395,309		384,922		\$ 3,701,728	43
44												44
45	Street Lighting	\$ 190,261	\$ -	\$ 190,312	\$ -	\$ 190,362	\$ -	\$ 190,413	\$ -	\$ 2,281,896	\$ -	45
46												46
47	Standby Customers	\$ -	\$ 695,122	\$ -	\$ 695,122	\$ -	\$ 695,122	\$ -	\$ 695,122	\$ -	\$ 8,341,468	47
48												48
49	TOTAL	\$ 22,524,830	\$ 23,136,319	\$ 23,614,943	\$ 24,576,162	\$ 26,080,846	\$ 25,382,380	\$ 26,841,549	\$ 25,389,587	\$ 306,083,256	\$ 276,032,148	49
50												50
51	Grand Total		\$ 45,661,149		\$ 48,191,105		\$ 51,463,226		\$ 52,231,135		\$ 582,115,404	51

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-10, and BG-11.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Description	(A) Sep-13	(B) Oct-13	(C) Nov-13	(D) Dec-13	(E) Jan-14	(F) Feb-14	(G)	Reference ⁵	Line No.
1	Energy Revenues:									
2	Commodity Sales - kWh	963,937,176	867,299,451	863,947,952	829,125,778	835,924,941	810,191,851		Statement BG, Page BGWP-4, Line 113	1
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			2
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	3
5										4
6	Non-Coincident Demand (100%) (kW) ¹:									5
7	Secondary	17,560	16,370	15,330	14,476	14,685	14,233		Statement BG, Page BGWP-1, Line 36	6
8	Primary	-	-	-	-	-	-		Statement BG, Page BGWP-1, Line 37	7
9	Transmission	-	-	-	-	-	-		Statement BG, Page BGWP-1, Line 38	8
10	Total	17,560	16,370	15,330	14,476	14,685	14,233		Sum Lines 7; 8; 9	9
11	Check Figure	17,560	16,370	15,330	14,476	14,685	14,233			10
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	11
13										12
14	Non-Coincident Demand (100%)									13
15	Rates (\$/kW):									14
16	Secondary	\$ 9.83	\$ 9.83	\$ 9.83	\$ 9.83	\$ 9.83	\$ 9.83		Statement BL, Page BL-2, Line 6, Col. D	15
17	Primary	\$ 9.50	\$ 9.50	\$ 9.50	\$ 9.50	\$ 9.50	\$ 9.50		Statement BL, Page BL-2, Line 6, Col. C	16
18	Transmission	\$ 9.40	\$ 9.40	\$ 9.40	\$ 9.40	\$ 9.40	\$ 9.40		Statement BL, Page BL-2, Line 6, Col. B	17
19	Non-Coincident Demand (100%) -									18
20	Revenues at Changed Rates:									19
21	Secondary	\$ 172,617	\$ 160,916	\$ 150,693	\$ 142,303	\$ 144,352	\$ 139,913		Line 7 x Line 16	20
22	Primary	-	-	-	-	-	-		Line 8 x Line 17	21
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	22
24	Subtotal	\$ 172,617	\$ 160,916	\$ 150,693	\$ 142,303	\$ 144,352	\$ 139,913		Sum Lines 21; 22; 23	23
										24

Line No.	Description	(A) Mar-14	(B) Apr-14	(C) May-14	(D) Jun-14	(E) Jul-14	(F) Aug-14	(G) Total	Reference ⁵	Line No.
25	Energy Revenues:									
26	Commodity Sales - kWh	821,218,683	805,161,242	818,740,185	869,097,324	896,700,673	897,278,750	10,278,624,006	Statement BG, Page BGWP-4, Line 113	25
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		26
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	27
29										28
30	Non-Coincident Demand (100%) (kW) ¹:									29
31	Secondary	14,406	13,794	13,860	14,872	14,876	15,395	179,858	Statement BG, Page BGWP-1, Line 36	30
32	Primary	-	-	-	-	-	-	-	Statement BG, Page BGWP-1, Line 37	31
33	Transmission	-	-	-	-	-	-	-	Statement BG, Page BGWP-1, Line 38	32
34	Total	14,406	13,794	13,860	14,872	14,876	15,395	179,858	Sum Lines 31; 32; 33	33
35	Check Figure	14,406	13,794	13,860	14,872	14,876	15,395	179,858	Statement BG, Page BG-14, Line 6	34
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	35
37										36
38	Non-Coincident Demand (100%)									37
39	Rates (\$/kW):									38
40	Secondary	\$ 9.83	\$ 9.83	\$ 9.83	\$ 9.83	\$ 9.83	\$ 9.83		Statement BL, Page BL-2, Line 6, Col. D	39
41	Primary	\$ 9.50	\$ 9.50	\$ 9.50	\$ 9.50	\$ 9.50	\$ 9.50		Statement BL, Page BL-2, Line 6, Col. C	40
42	Transmission	\$ 9.40	\$ 9.40	\$ 9.40	\$ 9.40	\$ 9.40	\$ 9.40		Statement BL, Page BL-2, Line 6, Col. B	41
43	Non-Coincident Demand (100%) -									42
44	Revenues at Changed Rates:									43
45	Secondary	\$ 141,615	\$ 135,598	\$ 136,246	\$ 146,195	\$ 146,227	\$ 151,334	\$ 1,768,009	Line 31 x Line 40	44
46	Primary	-	-	-	-	-	-	\$ -	Line 32 x Line 41	45
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	46
48	Subtotal	\$ 141,615	\$ 135,598	\$ 136,246	\$ 146,195	\$ 146,227	\$ 151,334	\$ 1,768,009	Sum Lines 45; 46; 47	47
										48

NOTES:
¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule AD.
² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
⁵ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Description	(A) Sep-13	(B) Oct-13	(C) Nov-13	(D) Dec-13	(E) Jan-14	(F) Feb-14	(G)	Reference ⁵	Line No.
1	<u>Non-Coincident</u>									1
2	<u>Demand (90%) (kW) ±:</u>									2
3	Secondary	1,994,634	1,781,278	1,774,354	1,697,667	1,712,574	1,655,802		Statement BG, Pages BGWP-2, Lines 61 and BGWP-3, Line 96	3
4	Primary	407,168	365,118	363,758	348,646	351,588	340,402		Statement BG, Pages BGWP-2, Lines 62 and BGWP-3, Line 97	4
5	Transmission	124,933	122,088	122,024	121,020	121,249	120,513		Statement BG, Pages BGWP-2, Lines 63 and BGWP-3, Line 98	5
6	Total	2,526,735	2,268,485	2,260,135	2,167,333	2,185,411	2,116,717		Sum Lines 3; 4; 5	6
7	Check Figure	2,526,735	2,268,485	2,260,135	2,167,333	2,185,411	2,116,717		Statement BG, Page BL-13, Line 7	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Non-Coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 8.85	\$ 8.85	\$ 8.85	\$ 8.85	\$ 8.85	\$ 8.85		Statement BL, Page BL-2, Line 8, Col. D	12
13	Primary	\$ 8.55	\$ 8.55	\$ 8.55	\$ 8.55	\$ 8.55	\$ 8.55		Statement BL, Page BL-2, Line 8, Col. C	13
14	Transmission	\$ 8.46	\$ 8.46	\$ 8.46	\$ 8.46	\$ 8.46	\$ 8.46		Statement BL, Page BL-2, Line 8, Col. B	14
15	<u>Non-Coincident Demand (90%) -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 17,652,514	\$ 15,764,312	\$ 15,703,034	\$ 15,024,355	\$ 15,156,278	\$ 14,653,843		Line 3 x Line 12	17
18	Primary	3,481,286	3,121,761	3,110,127	2,980,925	3,006,081	2,910,441		Line 4 x Line 13	18
19	Transmission	1,056,931	1,032,868	1,032,321	1,023,827	1,025,767	1,019,542		Line 5 x Line 14	19
20	Subtotal	\$ 22,190,731	\$ 19,918,942	\$ 19,845,482	\$ 19,029,107	\$ 19,188,127	\$ 18,583,826		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Mar-14	(B) Apr-14	(C) May-14	(D) Jun-14	(E) Jul-14	(F) Aug-14	(G) Total	Reference ⁵	Line No.
21	<u>Non-Coincident</u>									21
22	<u>Demand (90%) (kW) ±:</u>									22
23	Secondary	1,680,085	1,644,814	1,674,802	1,785,722	1,846,788	1,847,763	21,096,283	Statement BG, Pages BGWP-2, Lines 61 and BGWP-3, Line 96	23
24	Primary	345,193	338,245	344,160	366,027	378,067	378,264	4,326,637	Statement BG, Pages BGWP-2, Lines 62 and BGWP-3, Line 97	24
25	Transmission	120,869	120,423	120,855	122,377	123,228	123,270	1,462,849	Statement BG, Pages BGWP-2, Lines 63 and BGWP-3, Line 98	25
26	Total	2,146,147	2,103,482	2,139,817	2,274,126	2,348,083	2,349,297	26,885,769	Sum Lines 23; 24; 25	26
27	Check Figure	2,146,147	2,103,482	2,139,817	2,274,126	2,348,083	2,349,297	26,885,769	Statement BG, Page BL-14, Line 7	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Non-Coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 8.85	\$ 8.85	\$ 8.85	\$ 8.85	\$ 8.85	\$ 8.85		Statement BL, Page BL-2, Line 8, Col. D	32
33	Primary	\$ 8.55	\$ 8.55	\$ 8.55	\$ 8.55	\$ 8.55	\$ 8.55		Statement BL, Page BL-2, Line 8, Col. C	33
34	Transmission	\$ 8.46	\$ 8.46	\$ 8.46	\$ 8.46	\$ 8.46	\$ 8.46		Statement BL, Page BL-2, Line 8, Col. B	34
35	<u>Non-Coincident Demand (90%) -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 14,868,752	\$ 14,556,605	\$ 14,821,999	\$ 15,803,637	\$ 16,344,072	\$ 16,352,704	\$ 186,702,107	Line 23 x Line 32	37
38	Primary	2,951,400	2,891,994	2,942,567	3,129,529	3,232,477	3,234,155	\$ 36,992,744	Line 24 x Line 33	38
39	Transmission	1,022,551	1,018,775	1,022,434	1,035,312	1,042,510	1,042,864	\$ 12,375,703	Line 25 x Line 34	39
40	Subtotal	\$ 18,842,703	\$ 18,467,374	\$ 18,787,000	\$ 19,968,478	\$ 20,619,059	\$ 20,629,724	\$ 236,070,554	Sum Lines 37; 38; 39	40

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule AD.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ⁵ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Description	(A) Sep-13	(B) Oct-13	(C) Nov-13	(D) Dec-13	(E) Jan-14	(F) Feb-14	(G)	Reference ⁵	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) ¹:</u>									2
3	Secondary	1,815,261	1,621,091	1,446,290	1,383,782	1,395,932	1,349,657		Statement BG, Page BGWP-2, Line 71	3
4	Primary	395,372	353,081	316,204	302,538	305,194	295,077		Statement BG, Page BGWP-2, Line 72	4
5	Transmission	41,766	37,299	36,530	34,952	35,259	34,090		Statement BG, Page BGWP-2, Line 73	5
6	Total	2,252,399	2,011,471	1,799,024	1,721,271	1,736,385	1,678,823		Sum Lines 3; 4; 5	6
7	Check Figure	2,252,399	2,011,471	1,799,024	1,721,271	1,736,385	1,678,823		Statement BG, Page BG-13, Line 8	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 1.62	\$ 1.62	\$ 0.49	\$ 0.49	\$ 0.49	\$ 0.49		Statement BL, Page BL-2, Lines 11&12 Col. D	12
13	Primary	\$ 1.57	\$ 1.57	\$ 0.47	\$ 0.47	\$ 0.47	\$ 0.47		Statement BL, Page BL-2, Lines 11&12 Col. C	13
14	Transmission	\$ 1.55	\$ 1.55	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.46		Statement BL, Page BL-2, Lines 11&12 Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 2,940,722	\$ 2,626,168	\$ 708,682	\$ 678,053	\$ 684,007	\$ 661,332		Line 3 x Line 12	17
18	Primary	620,734	554,337	148,616	142,193	143,441	138,686		Line 4 x Line 13	18
19	Transmission	64,738	57,813	16,804	16,078	16,219	15,681		Line 5 x Line 14	19
20	Subtotal	\$ 3,626,194	\$ 3,238,318	\$ 874,102	\$ 836,324	\$ 843,667	\$ 815,699		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Mar-14	(B) Apr-14	(C) May-14	(D) Jun-14	(E) Jul-14	(F) Aug-14	(G) Total	Reference ⁵	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) ¹:</u>									22
23	Secondary	1,369,451	1,340,701	1,524,190	1,625,135	1,680,710	1,681,597	18,233,798	Statement BG, Page BGWP-2, Line 71	23
24	Primary	299,404	293,119	331,976	353,962	366,066	366,259	3,978,251	Statement BG, Page BGWP-2, Line 72	24
25	Transmission	34,590	33,863	35,069	37,392	38,670	38,691	438,170	Statement BG, Page BGWP-2, Line 73	25
26	Total	1,703,445	1,667,683	1,891,235	2,016,489	2,085,446	2,086,548	22,650,220	Sum Lines 23; 24; 25	26
27	Check Figure	1,703,445	1,667,683	1,891,235	2,016,489	2,085,446	2,086,548	22,650,220	Statement BG, Page BG-14, Line 8	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 0.49	\$ 0.49	\$ 1.62	\$ 1.62	\$ 1.62	\$ 1.62		Statement BL, Page BL-2, Lines 11&12 Col. D	32
33	Primary	\$ 0.47	\$ 0.47	\$ 1.57	\$ 1.57	\$ 1.57	\$ 1.57		Statement BL, Page BL-2, Lines 11&12 Col. C	33
34	Transmission	\$ 0.46	\$ 0.46	\$ 1.55	\$ 1.55	\$ 1.55	\$ 1.55		Statement BL, Page BL-2, Lines 11&12 Col. B	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 671,031	\$ 656,943	\$ 2,469,189	\$ 2,632,719	\$ 2,722,750	\$ 2,724,188	\$ 20,175,784	Line 23 x Line 32	37
38	Primary	140,720	137,766	521,202	555,720	574,724	575,027	\$ 4,253,165	Line 24 x Line 33	38
39	Transmission	15,911	15,577	54,357	57,957	59,939	59,971	\$ 451,045	Line 25 x Line 34	39
40	Subtotal	\$ 827,662	\$ 810,287	\$ 3,044,747	\$ 3,246,396	\$ 3,357,413	\$ 3,359,186	\$ 24,879,995	Sum Lines 37; 38; 39	40

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule AD.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ⁵ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Description	(A) Sep-13	(B) Oct-13	(C) Nov-13	(D) Dec-13	(E) Jan-14	(F) Feb-14	(G)	Reference ⁵	Line No.
1	Maximum Demand									1
2	at the Time of System Peak (kW)¹:									2
3	Secondary	-	-	-	-	-	-			3
4	Primary	11,665	11,668	11,249	11,253	11,256	11,259		Statement BG, Page BGWP-3, Line 106	4
5	Transmission	79,924	79,947	75,740	75,762	75,784	75,806		Statement BG, Page BGWP-3, Line 107	5
6	Total	91,589	91,615	86,989	87,015	87,040	87,065		Statement BG, Page BGWP-3, Line 108	6
7	Check Figure	91,589	91,615	86,989	87,015	87,040	87,065		Sum Lines 3; 4; 5	7
8	Difference	-	-	-	-	-	-		Statement BG, Page BG-13, Line 9	8
9									Line 6 Less Line 7	9
10	Maximum Demand at the									10
11	Time of System Peak Rates (\$/kW):									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-2, Lines 15&16 Col. D	12
13	Primary	\$ 1.86	\$ 1.86	\$ 0.49	\$ 0.49	\$ 0.49	\$ 0.49		Statement BL, Page BL-2, Lines 15&16 Col. C	13
14	Transmission	\$ 1.84	\$ 1.84	\$ 0.49	\$ 0.49	\$ 0.49	\$ 0.49		Statement BL, Page BL-2, Lines 15&16 Col. B	14
15	Maximum Demand at the Time of System									15
16	Peak - Revenues at Changed Rates:									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	21,696	21,702	5,512	5,514	5,515	5,517		Line 4 x Line 13	18
19	Transmission	147,060	147,103	37,113	37,123	37,134	37,145		Line 5 x Line 14	19
20	Subtotal	\$ 168,756	\$ 168,806	\$ 42,625	\$ 42,637	\$ 42,650	\$ 42,662		Sum Lines 17; 18; 19	20
21										21
22	Revenues at Changed Rates:									22
23	Secondary	\$ 20,765,854	\$ 18,551,397	\$ 16,562,408	\$ 15,844,711	\$ 15,984,637	\$ 15,455,088		Statement BG, Page BG-6, Line 21, Page BG-7, Line 17, Page BG-8, Line 17, Page BG-9, Line 17	23
24	Primary	\$ 4,123,716	\$ 3,697,801	\$ 3,264,255	\$ 3,128,632	\$ 3,155,038	\$ 3,054,644		Statement BG, Page BG-6, Line 22, Page BG-7, Line 18, Page BG-8, Line 18, Page BG-9, Line 18	24
25	Transmission	\$ 1,268,729	\$ 1,237,784	\$ 1,086,238	\$ 1,077,029	\$ 1,079,121	\$ 1,072,369		Statement BG, Page BG-6, Line 23, Page BG-7, Line 19, Page BG-8, Line 19, Page BG-9, Line 19	25
26	Total	\$ 26,158,299	\$ 23,486,982	\$ 20,912,901	\$ 20,050,372	\$ 20,218,796	\$ 19,582,101		Sum Lines 23; 24; 25	26
27										27
28	Total Revenues at Changed Rates:	\$ 26,158,299	\$ 23,486,982	\$ 20,912,901	\$ 20,050,372	\$ 20,218,796	\$ 19,582,101		Statement BG, Page BG-6, Line 4 and Page BG-9, Line 26	28

Line No.	Description	(A) Mar-14	(B) Apr-14	(C) May-14	(D) Jun-14	(E) Jul-14	(F) Aug-14	(G) Total	Reference ⁵	Line No.
29	Maximum Demand									29
30	at the Time of System Peak (kW)¹:									30
31	Secondary	-	-	-	-	-	-			31
32	Primary	11,262	11,266	11,692	11,695	11,699	11,702	137,665	Statement BG, Page BGWP-3, Line 106	32
33	Transmission	75,828	75,850	80,111	80,134	80,157	80,181	935,226	Statement BG, Page BGWP-3, Line 107	33
34	Total	87,091	87,116	91,802	91,829	91,856	91,883	1,072,891	Statement BG, Page BGWP-3, Line 108	34
35	Check Figure	87,091	87,116	91,802	91,829	91,856	91,883	1,072,891	Sum Lines 31; 32; 33	35
36	Difference	-	-	-	-	-	-	-	Statement BG, Page BG-14, Line 9	36
37									Line 34 Less Line 35	37
38	Maximum Demand at the									38
39	Time of System Peak Rates (\$/kW):									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-2, Lines 15&16 Col. D	40
41	Primary	\$ 0.49	\$ 0.49	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86		Statement BL, Page BL-2, Lines 15&16 Col. C	41
42	Transmission	\$ 0.49	\$ 0.49	\$ 1.84	\$ 1.84	\$ 1.84	\$ 1.84		Statement BL, Page BL-2, Lines 15&16 Col. B	42
43	Maximum Demand at the Time of System									43
44	Peak - Revenues at Changed Rates:									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 31 x Line 40	45
46	Primary	5,519	5,520	21,747	21,753	21,759	21,766	163,520	Line 32 x Line 41	46
47	Transmission	37,156	37,167	147,404	147,447	147,490	147,533	1,106,874	Line 33 x Line 42	47
48	Subtotal	\$ 42,674	\$ 42,687	\$ 169,150	\$ 169,200	\$ 169,249	\$ 169,298	\$ 1,270,394	Sum Lines 45; 46; 47	48
49										49
50	Revenues at Changed Rates:									50
51	Secondary	\$ 15,681,398	\$ 15,349,147	\$ 17,427,434	\$ 18,582,551	\$ 19,213,050	\$ 19,228,226	\$ 208,645,900	Statement BG, Page BG-6, Line 45, Page BG-7, Line 37, Page BG-8, Line 37, Page BG-9, Line 45	51
52	Primary	\$ 3,097,638	\$ 3,035,280	\$ 3,485,515	\$ 3,707,002	\$ 3,828,960	\$ 3,830,948	\$ 41,409,429	Statement BG, Page BG-6, Line 46, Page BG-7, Line 38, Page BG-8, Line 38, Page BG-9, Line 46	52
53	Transmission	\$ 1,075,618	\$ 1,071,519	\$ 1,224,195	\$ 1,240,715	\$ 1,249,939	\$ 1,250,368	\$ 13,933,623	Statement BG, Page BG-6, Line 47, Page BG-7, Line 39, Page BG-8, Line 39, Page BG-9, Line 47	53
54	Total	\$ 19,854,654	\$ 19,455,946	\$ 22,137,144	\$ 23,530,268	\$ 24,291,949	\$ 24,309,542	\$ 263,988,952	Sum Lines 51; 52; 53	54
55										55
56	Total Revenues at Changed Rates:	\$ 19,854,654	\$ 19,455,946	\$ 22,137,144	\$ 23,530,268	\$ 24,291,949	\$ 24,309,542	\$ 263,988,952	Statement BG, Page BG-6, Line 28 and Page BG-9, Line 54	56

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule AD.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Agriculture Customers
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Description	(A) Sep-13	(B) Oct-13	(C) Nov-13	(D) Dec-13	(E) Jan-14	(F) Feb-14	(G)	Reference ⁵	Line No.
1	Energy Revenues:									
2	Commodity Sales - kWh	26,249,930	22,985,954	20,805,227	17,508,726	14,012,043	13,663,992		Statement BG, Page BGWP-4, Line 129	1
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			2
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	3
5										4
6	Non-Coincident Demand (100%) (kW)¹:									5
7	Secondary	95,274	83,427	75,513	63,548	50,857	49,593		Statement BG, Page BGWP-4, Line 147	6
8	Primary	15,254	13,357	12,090	10,174	8,142	7,940		Statement BG, Page BGWP-4, Line 148	7
9	Transmission	-	-	-	-	-	-		Statement BG, Page BGWP-4, Line 149	8
10	Total	110,528	96,785	87,602	73,722	58,999	57,534		Sum Lines 7; 8; 9	9
11	Check Figure	110,528	96,785	87,602	73,722	58,999	57,534		Statement BG, Page BG-13, Line 13	10
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	11
13										12
14	Non-Coincident Demand (100%)									13
15	Rates (\$/kW):									14
16	Secondary	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66		Statement BL, Page BL-2, Line 21, Col. D	15
17	Primary	\$ 3.55	\$ 3.55	\$ 3.55	\$ 3.55	\$ 3.55	\$ 3.55		Statement BL, Page BL-2, Line 21, Col. C	16
18	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-2, Line 21, Col. B	17
19	Non-Coincident Demand (100%) -									18
20	Revenues at Changed Rates:									19
21	Secondary	\$ 348,703	\$ 305,344	\$ 276,376	\$ 232,585	\$ 186,135	\$ 181,512		Line 7 x Line 16	20
22	Primary	54,151	47,418	42,919	36,119	28,906	28,188		Line 8 x Line 17	21
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	22
24	Subtotal	\$ 402,854	\$ 352,763	\$ 319,295	\$ 268,704	\$ 215,041	\$ 209,700		Sum Lines 21; 22; 23	23

Line No.	Description	(A) Mar-14	(B) Apr-14	(C) May-14	(D) Jun-14	(E) Jul-14	(F) Aug-14	(G) Total	Reference ⁵	Line No.
25	Energy Revenues:									
26	Commodity Sales - kWh	14,445,899	18,024,304	19,812,043	22,856,206	25,758,264	25,081,481	241,204,069	Statement BG, Page BGWP-4, Line 129	25
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		26
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	27
29										28
30	Non-Coincident Demand (100%) (kW)¹:									29
31	Secondary	52,431	65,419	71,908	82,957	93,490	91,033	457,238	Statement BG, Page BGWP-4, Line 147	30
32	Primary	8,395	10,474	11,513	13,282	14,968	14,575	1,841,563	Statement BG, Page BGWP-4, Line 148	31
33	Transmission	-	-	-	-	-	-	-	Statement BG, Page BGWP-4, Line 149	32
34	Total	60,826	75,893	83,421	96,238	108,458	105,608	2,298,801	Sum Lines 31; 32; 33	33
35	Check Figure	60,826	75,893	83,421	96,238	108,458	105,608	530,444	Statement BG, Page BG-14, Line 13	34
36	Difference	-	-	-	-	-	-	1,768,357	Line 34 Less Line 35	35
37										36
38	Non-Coincident Demand (100%)									37
39	Rates (\$/kW):									38
40	Secondary	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66		Statement BL, Page BL-2, Line 21, Col. D	39
41	Primary	\$ 3.55	\$ 3.55	\$ 3.55	\$ 3.55	\$ 3.55	\$ 3.55		Statement BL, Page BL-2, Line 21, Col. C	40
42	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-2, Line 21, Col. B	41
43	Non-Coincident Demand (100%) -									42
44	Revenues at Changed Rates:									43
45	Secondary	\$ 191,899	\$ 239,434	\$ 263,182	\$ 303,621	\$ 342,172	\$ 333,181	\$ 3,204,145	Line 31 x Line 40	44
46	Primary	29,801	37,183	40,871	47,150	53,137	51,741	497,583	Line 32 x Line 41	45
47	Transmission	-	-	-	-	-	-	-	Line 33 x Line 42	46
48	Subtotal	\$ 221,699	\$ 276,617	\$ 304,053	\$ 350,771	\$ 395,309	\$ 384,922	\$ 3,701,728	Sum Lines 45; 46; 47	47

NOTES:

¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

² Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Standby Customers¹
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Description	(A) Sep-13	(B) Oct-13	(C) Nov-13	(D) Dec-13	(E) Jan-14	(F) Feb-14	(G)	Reference ²	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	11,131	11,131	11,131	11,131	11,131	11,131		Statement BG, Page BGWP-4, Line 156	3
4	Primary	94,033	94,033	94,033	94,033	94,033	94,033		Statement BG, Page BGWP-4, Line 157	4
5	Transmission	60,666	60,666	60,666	60,666	60,666	60,666		Statement BG, Page BGWP-4, Line 158	5
6	Total	165,830	165,830	165,830	165,830	165,830	165,830		Sum Lines 3; 4; 5	6
7	Check Figure	165,830	165,830	165,830	165,830	165,830	165,830		Statement BG, Page BG-13, Line 19	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35		Statement BL, BL-2, Line 25, Col. D	11
12	Primary	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20		Statement BL, BL-2, Line 25, Col. C	12
13	Transmission	\$ 4.15	\$ 4.15	\$ 4.15	\$ 4.15	\$ 4.15	\$ 4.15		Statement BL, BL-2, Line 25, Col. B	13
14										14
15	<u>Revenues at Changed Rates:</u>									15
16	Secondary	\$ 48,420	\$ 48,420	\$ 48,420	\$ 48,420	\$ 48,420	\$ 48,420		Line 3 x Line 11	16
17	Primary	\$ 394,939	\$ 394,939	\$ 394,939	\$ 394,939	\$ 394,939	\$ 394,939		Line 4 x Line 12	17
18	Transmission	\$ 251,764	\$ 251,764	\$ 251,764	\$ 251,764	\$ 251,764	\$ 251,764		Line 5 x Line 13	18
19	Total	\$ 695,122	\$ 695,122	\$ 695,122	\$ 695,122	\$ 695,122	\$ 695,122		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Changed Rates:</u>	\$ 695,122	\$ 695,122	\$ 695,122	\$ 695,122	\$ 695,122	\$ 695,122		Line 19	22

Line No.	Description	(A) Mar-14	(B) Apr-14	(C) May-14	(D) Jun-14	(E) Jul-14	(F) Aug-14	(G) Total	Reference ⁵	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	11,131	11,131	11,131	11,131	11,131	11,131	133,572	Statement BG, Page BGWP-4, Line 156	25
26	Primary	94,033	94,033	94,033	94,033	94,033	94,033	1,128,396	Statement BG, Page BGWP-4, Line 157	26
27	Transmission	60,666	60,666	60,666	60,666	60,666	60,666	727,992	Statement BG, Page BGWP-4, Line 158	27
28	Total	165,830	165,830	165,830	165,830	165,830	165,830	1,989,960	Sum Lines 25; 26; 27	28
29	Check Figure	165,830	165,830	165,830	165,830	165,830	165,830	1,989,960	Statement BG, Page BG-14, Line 19	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35		Statement BL, BL-2, Line 25, Col. D	33
34	Primary	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20		Statement BL, BL-2, Line 25, Col. C	34
35	Transmission	\$ 4.15	\$ 4.15	\$ 4.15	\$ 4.15	\$ 4.15	\$ 4.15		Statement BL, BL-2, Line 25, Col. B	35
36										36
37	<u>Revenues at Changed Rates:</u>									37
38	Secondary	\$ 48,420	\$ 48,420	\$ 48,420	\$ 48,420	\$ 48,420	\$ 48,420	\$ 581,038	Line 25 x Line 33	38
39	Primary	\$ 394,939	\$ 394,939	\$ 394,939	\$ 394,939	\$ 394,939	\$ 394,939	\$ 4,739,263	Line 26 x Line 34	39
40	Transmission	\$ 251,764	\$ 251,764	\$ 251,764	\$ 251,764	\$ 251,764	\$ 251,764	\$ 3,021,167	Line 27 x Line 35	40
41	Total	\$ 695,122	\$ 695,122	\$ 695,122	\$ 695,122	\$ 695,122	\$ 695,122	\$ 8,341,468	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Changed Rates:</u>	\$ 695,122	\$ 695,122	\$ 695,122	\$ 695,122	\$ 695,122	\$ 695,122	\$ 8,341,468	Line 41	44

NOTES:

¹ Contracted Demand rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule S.

² Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Calculation of Total Rate Impact
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Description	(A) Present Rate ¹ (cents / kWh)	(B) Present Rate w/ Proposed Rate Design Changes (cents / kWh)	(C) Change (cents / kWh)	(D) Change (%)	Line No.
1	Total System Electric Costs	17.308	17.308	-	0.00%	1
2						2
3	Base Transmission Costs	2.814	2.814	(0.000)	-0.02%	3
4						4
5	Total	20.122	20.122	(0.000)	-0.002%	5

NOTES:

- ¹ Total Present Rate is the system average rate effective August 1, 2014, per SDG&E California Public Utilities (CPUC) Advice Letter 2632-E. The system average rate shown includes the California Climate Credit.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Billing Determinants
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		Line No.
		Sep-13		Oct-13		Nov-13		Dec-13		Jan-14		Feb-14		
		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		
		Energy (kWh)	Demand (kW)											
1	Residential	759,711,083		653,236,406		630,241,434		705,653,461		769,750,466		676,583,173		1
2														2
3	Small Commercial	188,444,763		167,714,084		162,613,670		161,375,903		165,882,856		160,067,436		3
4														4
5	Medium and Large Commercial/Industrial	963,937,176		867,299,451		863,947,952		829,125,778		835,924,941		810,191,851		5
6	Non-Coincident Demand (100%) ¹		17,560		16,370		15,330		14,476		14,685		14,233	6
7	Non-Coincident Demand (90%) ²		2,526,735		2,268,485		2,260,135		2,167,333		2,185,411		2,116,717	7
8	Maximum On-Peak Period Demand ³		2,252,399		2,011,471		1,799,024		1,721,271		1,736,385		1,678,823	8
9	Maximum Demand at the Time of System Peak ⁴		91,589		91,615		86,989		87,015		87,040		87,065	9
10														10
11	Agricultural	35,560,312		31,188,672		27,653,188		22,502,754		18,582,975		17,741,454		11
12	Schedules PA and TOU-PA	9,310,382		8,202,718		6,847,961		4,994,028		4,570,932		4,077,462		12
13	Non-Coincident Demand (100%) ¹		110,528		96,785		87,602		73,722		58,999		57,534	13
14														14
15	Street Lighting	9,571,589		9,574,987		9,578,385		9,581,784		9,579,617		9,582,162		15
16														16
17	Sale for Resale	1,931		1,931		1,931		1,931		1,931		1,931		17
18														18
19	Standby		165,830		165,830		165,830		165,830		165,830		165,830	19
20														20
21	TOTAL	1,957,226,854		1,729,015,531		1,694,036,560		1,728,241,611		1,799,722,786		1,674,168,007		21

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ⁵ Billing Determinants are found in Statement BG, Page BGWP-1 through BGWP-4.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Billing Determinants
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Line No.
		Mar-14		Apr-14		May-14		Jun-14		Jul-14		Aug-14		
		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		
		Energy (kWh)	Demand (kW)											
1	Residential	637,313,904		591,652,055		578,937,495		603,724,614		671,273,297		697,467,320		1
2														2
3	Small Commercial	159,157,073		153,774,414		152,246,887		162,502,067		175,992,808		175,222,981		3
4														4
5	Medium and Large Commercial/Industrial	821,218,683		805,161,242		818,740,185		869,097,324		896,700,673		897,278,750		5
6	Non-Coincident Demand (100%) ¹		14,406		13,794		13,860		14,872		14,876		15,395	6
7	Non-Coincident Demand (90%) ²		2,146,147		2,103,482		2,139,817		2,274,126		2,348,083		2,349,297	7
8	Maximum On-Peak Period Demand ³		1,703,445		1,667,683		1,891,235		2,016,489		2,085,446		2,086,548	8
9	Maximum Demand at the Time of System Peak ⁴		87,091		87,116		91,802		91,829		91,856		91,883	9
10														10
11	Agricultural	18,936,241		23,742,212		26,685,817		30,792,920		34,460,179		34,105,226		11
12	Schedules PA and TOU-PA	4,490,342		5,717,908		6,873,774		7,936,714		8,701,915		9,023,745		12
13	Non-Coincident Demand (100%) ⁵		60,826		75,893		83,421		96,238		108,458		105,608	13
14														14
15	Street Lighting	9,584,707		9,587,250		9,589,793		9,592,335		9,594,878		9,597,420		15
16														16
17	Sale for Resale	1,931		1,931		1,931		1,931		1,931		1,931		17
18														18
19	Standby		165,830		165,830		165,830		165,830		165,830		165,830	19
20														20
21	TOTAL	1,646,212,539		1,583,919,104		1,586,202,108		1,675,711,191		1,788,023,766		1,813,673,628		21

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Billing Determinants
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	(A) Customer Classes	(M)		Line No.
		12 Months to Date Billing Determinants ⁶		
		(B) Energy (kWh)	(C) Demand (kW)	
1	Residential	7,975,544,708	-	1
2				2
3	Small Commercial	1,984,994,942	-	3
4				4
5	Medium and Large Commercial/Industrial	10,278,624,006		5
6	Non-Coincident Demand (100%) ¹		179,858	6
7	Non-Coincident Demand (90%) ²		26,885,769	7
8	Maximum On-Peak Period Demand ³		22,650,220	8
9	Maximum Demand at the Time of System Peak ⁴		1,072,891	9
10				10
11	Agricultural	321,951,950		11
12	Non-Coincident Demand (100%) ¹		1,015,614	12
13				13
14	Street Lighting	115,014,907	-	14
15				15
16	Sale for Resale	23,172	-	16
17				17
18	Standby	-	1,989,960	18
19				19
20	TOTAL ⁵	20,676,130,513	53,794,312	20

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ⁵ Total excludes Sale for Resale sales forecast.
- ⁶ Billing Determinants are found in Statement BG, Pages BG-13 and BG-14.

Statement BG														Line	
San Diego Gas & Electric Company														No.	
FERC Forecast Period: September 2013 - August 2014 ¹														No.	
1														1	
2	Customer Class													2	
3	Deliveries (MWh)	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Total	
4	Residential	759,711	653,236	630,241	705,653	769,750	676,583	637,314	591,652	578,937	603,725	671,273	697,467	7,975,545	
5	Small Commercial	188,445	167,714	162,614	161,376	165,883	160,067	159,157	153,774	152,247	162,502	175,993	175,223	1,984,995	
6	M&L C/I (AY-TOU, AL-TOU, DG-R, OL-TOU)	4,066	3,790	3,549	3,352	3,400	3,295	3,336	3,194	3,209	3,443	3,444	3,565	41,644	
7	M&L C/I (AD)	901,035	804,656	801,528	766,886	773,620	747,974	758,944	743,011	756,558	806,663	834,249	834,689	9,529,814	
8	M&L C/I (A6-TOU)	58,836	58,853	58,870	58,888	58,905	58,922	58,939	58,956	58,973	58,991	59,008	59,025	707,166	
9	Agricultural (PA and TOU-PA)	9,310	8,203	6,848	4,994	4,571	4,077	4,490	5,718	6,874	7,937	8,702	9,024	80,748	
10	Agricultural (PA-T-1)	26,250	22,986	20,805	17,509	14,012	13,664	14,446	18,024	19,812	22,856	25,758	25,081	241,204	
11	Lighting	9,572	9,575	9,578	9,582	9,580	9,582	9,585	9,587	9,590	9,592	9,595	9,597	115,015	
12	Sale for Resale	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	23.2	
13	Total System	1,957,227	1,729,016	1,694,037	1,728,242	1,799,723	1,674,168	1,646,213	1,583,919	1,586,202	1,675,711	1,788,024	1,813,674	20,676,154	
14														14	
15	Med. & Large Commercial/Industrial Rate Schedules														15
16	Billing Determinants														16
17	Schedule AD														
18	Total Deliveries (MWh)	4,066	3,790	3,549	3,352	3,400	3,295	3,336	3,194	3,209	3,443	3,444	3,565	41,644	
19														19	
20	Total Deliveries (%)														
21	% @ Secondary Service	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
22	% @ Primary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
23	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
24		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
25	Total Deliveries (MWh)														
26	MWh @ Secondary Service	4,066	3,790	3,549	3,352	3,400	3,295	3,336	3,194	3,209	3,443	3,444	3,565	41,644	
27	MWh @ Primary Service	0	0	0	0	0	0	0	0	0	0	0	0	0	
28	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0	
29		4,066	3,790	3,549	3,352	3,400	3,295	3,336	3,194	3,209	3,443	3,444	3,565	41,644	
30	Non-Coincident Demand (%)														
31	% @ Secondary Service	0.4319%	0.4319%	0.4319%	0.4319%	0.4319%	0.4319%	0.4319%	0.4319%	0.4319%	0.4319%	0.4319%	0.4319%	0.4319%	
32	% @ Primary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
33	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
34															
35	Non-Coincident Demand (MW)														
36	MW @ Secondary Service	17.560	16.370	15.330	14.476	14.685	14.233	14.406	13.794	13.860	14.872	14.876	15.395	179.858	
37	MW @ Primary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
38	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
39		17.560	16.370	15.330	14.476	14.685	14.233	14.406	13.794	13.860	14.872	14.876	15.395	179.858	

Statement BG														Line	
San Diego Gas & Electric Company														No.	
FERC Forecast Period: September 2013 - August 2014 ¹														No.	
Line No.		Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Total	
40															40
41															41
42	Schedules AY-TOU, AL-TOU, DG-R, OL-TOU														42
43	Total Deliveries (MWh)	901,035	804,656	801,528	766,886	773,620	747,974	758,944	743,011	756,558	806,663	834,249	834,689	9,529,814	43
44															44
45	Total Deliveries (%)														45
46	% @ Secondary Service	79.63%	79.63%	79.63%	79.63%	79.63%	79.63%	79.63%	79.63%	79.63%	79.63%	79.63%	79.63%	79.63%	46
47	% @ Primary Service	18.93%	18.93%	18.93%	18.93%	18.93%	18.93%	18.93%	18.93%	18.93%	18.93%	18.93%	18.93%	18.93%	47
48	% @ Transmission Service	1.44%	1.44%	1.44%	1.44%	1.44%	1.44%	1.44%	1.44%	1.44%	1.44%	1.44%	1.44%	1.44%	48
49		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	49
50	Total Deliveries (MWh)														50
51	MWh @ Secondary Service	717,494	640,748	638,257	610,672	616,034	595,612	604,347	591,660	602,447	642,346	664,312	664,663	7,588,591	51
52	MWh @ Primary Service	170,566	152,321	151,729	145,172	146,446	141,592	143,668	140,652	143,216	152,701	157,923	158,007	1,803,994	52
53	MWh @ Transmission Service	12,975	11,587	11,542	11,043	11,140	10,771	10,929	10,699	10,894	11,616	12,013	12,020	137,229	53
54		901,035	804,656	801,528	766,886	773,620	747,974	758,944	743,011	756,558	806,663	834,249	834,689	9,529,814	54
55	Non-Coincident Demand (%)														55
56	% @ Secondary Service	0.2780%	0.2780%	0.2780%	0.2780%	0.2780%	0.2780%	0.2780%	0.2780%	0.2780%	0.2780%	0.2780%	0.2780%	0.2780%	56
57	% @ Primary Service	0.2305%	0.2305%	0.2305%	0.2305%	0.2305%	0.2305%	0.2305%	0.2305%	0.2305%	0.2305%	0.2305%	0.2305%	0.2305%	57
58	% @ Transmission Service	0.2070%	0.2070%	0.2070%	0.2070%	0.2070%	0.2070%	0.2070%	0.2070%	0.2070%	0.2070%	0.2070%	0.2070%	0.2070%	58
59															59
60	Non-Coincident Demand (MW)														60
61	MW @ Secondary Service	1,994.634	1,781.278	1,774.354	1,697.667	1,712.574	1,655.802	1,680.085	1,644.814	1,674.802	1,785.722	1,846.788	1,847.763	21,096.283	61
62	MW @ Primary Service	393.155	351.101	349.736	334.621	337.559	326.369	331.155	324.203	330.114	351.977	364.013	364.205	4,158.206	62
63	MW @ Transmission Service	26.858	23.985	23.892	22.859	23.060	22.296	22.623	22.148	22.551	24.045	24.867	24.880	284.065	63
64		2,414.647	2,156.364	2,147.982	2,055.147	2,073.193	2,004.466	2,033.863	1,991.165	2,027.467	2,161.743	2,235.668	2,236.849	25,538.554	64
65	On-Peak Demand (%)														65
66	% @ Secondary Service	0.2530%	0.2530%	0.2266%	0.2266%	0.2266%	0.2266%	0.2266%	0.2266%	0.2530%	0.2530%	0.2530%	0.2530%	0.2403%	66
67	% @ Primary Service	0.2318%	0.2318%	0.2084%	0.2084%	0.2084%	0.2084%	0.2084%	0.2084%	0.2318%	0.2318%	0.2318%	0.2318%	0.2205%	67
68	% @ Transmission Service	0.3219%	0.3219%	0.3165%	0.3165%	0.3165%	0.3165%	0.3165%	0.3165%	0.3219%	0.3219%	0.3219%	0.3219%	0.3193%	68
69															69
70	On-Peak Demand (MW)														70
71	MW @ Secondary Service	1,815.261	1,621.091	1,446.290	1,383.782	1,395.932	1,349.657	1,369.451	1,340.701	1,524.190	1,625.135	1,680.710	1,681.597	18,233.798	71
72	MW @ Primary Service	395.372	353.081	316.204	302.538	305.194	295.077	299.404	293.119	331.976	353.962	366.066	366.259	3,978.251	72
73	MW @ Transmission Service	41.766	37.299	36.530	34.952	35.259	34.090	34.590	33.863	35.069	37.392	38.670	38.691	438.170	73
74		2,252.399	2,011.471	1,799.024	1,721.271	1,736.385	1,678.823	1,703.445	1,667.683	1,891.235	2,016.489	2,085.446	2,086.548	22,650.220	74
75															75
76															76

		Statement BG													
		San Diego Gas & Electric Company													
		FERC Forecast Period: September 2013 - August 2014 ¹													
Line No.		Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Total	Line No.
77	Schedule A6-TOU:														77
78	Total Deliveries (MWh)	58,836	58,853	58,870	58,888	58,905	58,922	58,939	58,956	58,973	58,991	59,008	59,025	707,166	78
79															79
80	Total Deliveries (%)														80
81	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	81
82	% @ Primary Service	12.36%	12.36%	12.36%	12.36%	12.36%	12.36%	12.36%	12.36%	12.36%	12.36%	12.36%	12.36%	12.36%	82
83	% @ Transmission Service	87.64%	87.64%	87.64%	87.64%	87.64%	87.64%	87.64%	87.64%	87.64%	87.64%	87.64%	87.64%	87.64%	83
84		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	84
85	Total Deliveries (MWh)														85
86	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0	86
87	MWh @ Primary Service	7,272	7,274	7,276	7,279	7,281	7,283	7,285	7,287	7,289	7,291	7,293	7,295	87,406	87
88	MWh @ Transmission Service	51,564	51,579	51,594	51,609	51,624	51,639	51,654	51,669	51,684	51,699	51,714	51,730	619,760	88
89		58,836	58,853	58,870	58,888	58,905	58,922	58,939	58,956	58,973	58,991	59,008	59,025	707,166	89
90	Non-Coincident Demand (%)														90
91	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	91
92	% @ Primary Service	0.1927%	0.1927%	0.1927%	0.1927%	0.1927%	0.1927%	0.1927%	0.1927%	0.1927%	0.1927%	0.1927%	0.1927%	0.1927%	92
93	% @ Transmission Service	0.1902%	0.1902%	0.1902%	0.1902%	0.1902%	0.1902%	0.1902%	0.1902%	0.1902%	0.1902%	0.1902%	0.1902%	0.1902%	93
94															94
95	Non-Coincident Demand (MW)														95
96	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	96
97	MW @ Primary Service	14.013	14.018	14.022	14.026	14.030	14.034	14.038	14.042	14.046	14.050	14.054	14.058	168.431	97
98	MW @ Transmission Service	98.075	98.103	98.132	98.160	98.189	98.218	98.246	98.275	98.304	98.332	98.361	98.390	1,178.784	98
99		112.088	112.121	112.153	112.186	112.219	112.252	112.284	112.317	112.350	112.382	112.415	112.448	1,347.215	99
100	Coincident Peak Demand (%)														100
101	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	101
102	% @ Primary Service	0.1604%	0.1604%	0.1546%	0.1546%	0.1546%	0.1546%	0.1546%	0.1546%	0.1604%	0.1604%	0.1604%	0.1604%	0.1575%	102
103	% @ Transmission Service	0.1550%	0.1550%	0.1468%	0.1468%	0.1468%	0.1468%	0.1468%	0.1468%	0.1550%	0.1550%	0.1550%	0.1550%	0.1509%	103
104															104
105	Coincident Peak Demand (MW)														105
106	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	106
107	MW @ Primary Service	11.665	11.668	11.249	11.253	11.256	11.259	11.262	11.266	11.692	11.695	11.699	11.702	137.665	107
108	MW @ Transmission Service	79.924	79.947	75.740	75.762	75.784	75.806	75.828	75.850	80.111	80.134	80.157	80.181	935.226	108
109		91.589	91.615	86.989	87.015	87.040	87.065	87.091	87.116	91.802	91.829	91.856	91.883	1,072.891	109
110															110
111															111
112	Med. & Large Comm./Ind. Total														112
113	Total Deliveries (MWh)	963,937	867,299	863,948	829,126	835,925	810,192	821,219	805,161	818,740	869,097	896,701	897,279	10,278,624	113
114															114
115	Total Deliveries (MWh)														115
116	MWh @ Secondary Service	721,560	644,538	641,806	614,023	619,434	598,908	607,683	594,854	605,656	645,789	667,756	668,228	7,630,235	116
117	MWh @ Primary Service	177,838	159,596	159,006	152,450	153,727	148,874	150,953	147,939	150,505	159,993	165,217	165,302	1,891,400	117
118	MWh @ Transmission Service	64,539	63,166	63,136	62,652	62,764	62,410	62,583	62,369	62,579	63,315	63,728	63,749	756,990	118
119		963,937	867,299	863,948	829,126	835,925	810,192	821,219	805,161	818,740	869,097	896,701	897,279	10,278,624	119
120	Non-Coincident Demand (MW)														120
121	MW @ Secondary Service	2,012.195	1,797.648	1,789.684	1,712.144	1,727.259	1,670.035	1,694.491	1,658.608	1,688.662	1,800.594	1,861.663	1,863.158	21,276.142	121
122	MW @ Primary Service	407.168	365.118	363.758	348.646	351.588	340.402	345.193	338.245	344.160	366.027	378.067	378.264	4,326.637	122
123	MW @ Transmission Service	124.933	122.088	122.024	121.020	121.249	120.513	120.869	120.423	120.855	122.377	123.228	123.270	1,462.849	123
124		2,544.295	2,284.855	2,275.465	2,181.810	2,200.096	2,130.950	2,160.553	2,117.276	2,153.677	2,288.998	2,362.959	2,364.692	27,065.627	124
125															125

Statement BG San Diego Gas & Electric Company FERC Forecast Period: September 2013 - August 2014 ¹															
126	Agricultural TOU Rate Schedule													126	
127	Billing Determinants													127	
128	Schedule PA-T-1:	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Total	128
129	Total Deliveries (MWh)	26,250	22,986	20,805	17,509	14,012	13,664	14,446	18,024	19,812	22,856	25,758	25,081	241,204	129
130															130
131	Total Deliveries (%)														131
132	% @ Secondary Service	88.18%	88.18%	88.18%	88.18%	88.18%	88.18%	88.18%	88.18%	88.18%	88.18%	88.18%	88.18%	88.18%	132
133	% @ Primary Service	11.82%	11.82%	11.82%	11.82%	11.82%	11.82%	11.82%	11.82%	11.82%	11.82%	11.82%	11.82%	11.82%	133
134	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	134
135		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	135
136	Total Deliveries (MWh)														136
137	MWh @ Secondary Service	23,147	20,269	18,346	15,439	12,356	12,049	12,738	15,894	17,470	20,155	22,714	22,117	212,693	137
138	MWh @ Primary Service	3,103	2,717	2,459	2,070	1,656	1,615	1,708	2,131	2,342	2,702	3,045	2,965	28,511	138
139	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0	139
140		26,250	22,986	20,805	17,509	14,012	13,664	14,446	18,024	19,812	22,856	25,758	25,081	241,204	140
141	Non-Coincident Demand (%)														141
142	% @ Secondary Service	0.4116%	0.4116%	0.4116%	0.4116%	0.4116%	0.4116%	0.4116%	0.4116%	0.4116%	0.4116%	0.4116%	0.4116%	0.4116%	142
143	% @ Primary Service	0.4916%	0.4916%	0.4916%	0.4916%	0.4916%	0.4916%	0.4916%	0.4916%	0.4916%	0.4916%	0.4916%	0.4916%	0.4916%	143
144	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	144
145															145
146	Non-Coincident Demand (MW)														146
147	MW @ Secondary Service	95.274	83.427	75.513	63.548	50.857	49.593	52.431	65.419	71.908	82.957	93.490	91.033	875.450	147
148	MW @ Primary Service	15.254	13.357	12.090	10.174	8.142	7.940	8.395	10.474	11.513	13.282	14.968	14.575	140.164	148
149	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	149
150		110.528	96.785	87.602	73.722	58.999	57.534	60.826	75.893	83.421	96.238	108.458	105.608	1,015.614	150
151															151
152	Standby Rate Schedule													152	
153	Billing Determinants													153	
154	Schedule S	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Total	154
155	Standby Demand (MW)														155
156	MW @ Secondary Service	11.131	11.131	11.131	11.131	11.131	11.131	11.131	11.131	11.131	11.131	11.131	11.131	133.572	156
157	MW @ Primary Service	94.033	94.033	94.033	94.033	94.033	94.033	94.033	94.033	94.033	94.033	94.033	94.033	1,128.396	157
158	MW @ Transmission Service	60.666	60.666	60.666	60.666	60.666	60.666	60.666	60.666	60.666	60.666	60.666	60.666	727.992	158
159		165.830	165.830	165.830	165.830	165.830	165.830	165.830	165.830	165.830	165.830	165.830	165.830	1,989.960	159
NOTES:															
¹ Reference data based on September 2013 through August 2014 forecasts.															

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Calculation of Total Rate Impact
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Description		Reference	Line No.
1	System Sales (kWh)	20,808,667,261	CPUC-adopted 2012 sales.	1
2				2
3	Transmission Revenues under Present Rates w/ Proposed Rate Design Changes ¹	\$ 582,115,404	Statement BG, Page BG-2, Line 26	3
4				4
5	Transmission Revenues under Present Rates ¹	\$ 582,218,016	Statement BH, Page BH-1, Line 22	5
6				6
7	Incremental Transmission Revenue Change ²	\$ (101,959)	(Line 3 Less Line 5) * (Statement BG, Page BG-15 Line 20 Col. B / Line 1)	7
8				8
9	Incremental Transmission Rate Change (cents / kWh)	(0.000)	Line 7 / Line 1 x 100	9
10				10
11	Present Base Transmission Rate (cents / kWh)	2.814	Current system transmission rate excluding TRBAA and TACBAA rate components.	11
12				12
13	Proposed Base Transmission Rate (cents / kWh)	2.814	Line 9 + Line 11	13

NOTES:

¹ The term "Present Rates" refers to End-Use-Customer transmission rates in Out-of-Cycle TO4 Cycle 1, Docket No. ER14-2522, that the FERC approved by Letter Order dated July 23, 2014 (148 FERC ¶61, 061).

² Incremental Transmission Revenue Change adjusted to reflect difference in CPUC-adopted sales and FERC billing determinants.

Attachment C
Statement BL

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Summary of Transmission Rates
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	Present Transmission Rates w/ Proposed Rate Design Changes				Present Transmission Rates				\$ Change				% Change				Reference ⁶	Line No.
		(A) Transmission Energy Rates \$/kWh	(B) Transmission Level Demand Rates \$/kW-Mo	(C) Primary Level Demand Rates \$/kW-Mo	(D) Secondary Level Demand Rates \$/kW-Mo	(E) Transmission Energy Rates \$/kWh	(F) Transmission Level Demand Rates \$/kW-Mo	(G) Primary Level Demand Rates \$/kW-Mo	(H) Secondary Level Demand Rates \$/kW-Mo	(I) = (A) - (E) Transmission Energy Rates (\$ Change)	(J) = (B) - (F) Transmission Level Demand Rates (\$ Change)	(K) = (C) - (G) Primary Level Demand Rates (\$ Change)	(L) = (D) - (H) Secondary Level Demand Rates (\$ Change)	(M) = (I)/(E) Transmission Energy Rates (%) Change	(N) = (J)/(F) Transmission Level Demand Rates (%) Change	(O) = (K)/(G) Primary Level Demand Rates (%) Change	(P) = (L)/(H) Secondary Level Demand Rates (%) Change		
1	Residential	\$ 0.02981				\$ 0.02981				\$ -				0.00%				(A-D) Statement BL, Page BL-2, Line 1, Col. A	1
2																		(E-H) Original Statement BH, Page BH-2, Line 16, Col. A	2
3	Small Commercial	\$ 0.03265				\$ 0.03231				\$ 0.00034				1.05%				(A-D) Statement BL, Page BL-2, Line 3, Col. A	3
4																		(E-H) Original Statement BH, Page BH-2, Line 18, Col. A	4
5	Medium & Large Commercial/Industrial																		5
6	Non-Coincident Demand (100%) ¹		\$ 9.40	\$ 9.50	\$ 9.83		\$ 9.18	\$ 9.28	\$ 9.60	\$ 0.22	\$ 0.22	\$ 0.23		2.40%	2.37%	2.40%		(A-D) Statement BL, Page BL-2, Line 6, Cols. B-D	6
7																		(E-H) Original Statement BH, Page BH-5, Lines 16-18, Col. A	7
8	Non-Coincident Demand (90%) ²		\$ 8.46	\$ 8.55	\$ 8.85		\$ 8.26	\$ 8.35	\$ 8.64	\$ 0.20	\$ 0.20	\$ 0.21		2.42%	2.40%	2.43%		(A-D) Statement BL, Page BL-2, Line 8, Cols. B-D	8
9																		(E-H) Original Statement BH, Page BH-6, Lines 12-14, Col. A	9
10	Maximum On-Peak Period Demand ³																		10
11	Summer ⁴	\$ 1.55	\$ 1.57	\$ 1.62		\$ 1.82	\$ 1.84	\$ 1.90		\$ (0.27)	\$ (0.27)	\$ (0.28)		-14.84%	-14.67%	-14.74%		(A-D) Statement BL, Page BL-2, Line 11, Cols. B-D	11
12	Winter ⁴	\$ 0.46	\$ 0.47	\$ 0.49		\$ 0.39	\$ 0.39	\$ 0.41		\$ 0.07	\$ 0.08	\$ 0.08		17.95%	20.51%	19.51%		(E-H) Original Statement BH, Page BH-6, Lines 12-14, Col. A	12
13																		(A-D) Statement BL, Page BL-2, Line 12, Cols. B-D	13
14	Maximum Demand at the Time of System Peak ⁴																	(E-H) Original Statement BH, Page BH-6, Lines 12-14, Col. B	14
15	Summer ⁴	\$ 1.84	\$ 1.86	NA		\$ 2.16	\$ 2.18	NA		\$ (0.32)	\$ (0.32)	NA		-14.81%	-14.68%	NA		(A-D) Statement BL, Page BL-2, Line 15, Cols. B-D	15
16																		(E-H) Original Statement BH, Page BH-8, Lines 12-14, Col. A	16
17	Winter ⁴	\$ 0.49	\$ 0.49	NA		\$ 0.41	\$ 0.41	NA		\$ 0.08	\$ 0.08	NA		19.51%	19.51%	NA		(A-D) Statement BL, Page BL-2, Line 16, Cols. B-D	17
18																		(E-H) Original Statement BH, Page BH-8, Lines 12-14, Col. B	18
19	Agricultural (Schedules PA and TOU-PA)	\$ 0.01536				\$ 0.03231				\$ (0.01695)				-52.46%				(A-D) Statement BL, Page BL-2, Line 18, Col. A	19
20																			20
21	Agricultural (Schedule PA-T1) ¹																		21
22	Non-Coincident Demand (100%)		NA	\$ 3.55	\$ 3.66		NA	\$ 9.28	\$ 9.60		NA	\$ (5.73)	\$ (5.94)		NA	-61.75%	-61.88%	(A-D) Statement BL, Page BL-2, Line 21, Cols. B-D	22
23																			23
24	Street Lighting	\$ 0.01984				\$ 0.01984				\$ -				0.00%				(A-D) Statement BL, Page BL-2, Line 23, Col. A	24
25																		(E-H) Original Statement BH, Page BH-2, Line 22, Col. A	25
26	Standby		\$ 4.15	\$ 4.20	\$ 4.35		\$ 4.15	\$ 4.20	\$ 4.35	\$ -	\$ -	\$ -		0.00%	0.00%	0.00%		(A-D) Statement BL, Page BL-2, Line 25, Cols. B-D	26
																		(E-H) Original Statement BH, Page BH-8, Lines 11-13, Col. A	

NOTES:

¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.

² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R, and AD.

⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Summary of Present Transmission Rates w/ Proposed Rate Design Changes
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(A) Transmission Energy Rates \$/kWh	(B) Transmission Level Demand Rates \$/kW-Mo	(C) Primary Level Demand Rates \$/kW-Mo	(D) Secondary Level Demand Rates \$/kW-Mo	Reference ⁶	Line No.
1	Residential	\$ 0.02981				Statement BL, Page BL-4, Line 7	1
2							2
3	Small Commercial	\$ 0.03265				Statement BL, Page BL-5, Line 7	3
4							4
5	Medium & Large Commercial/Industrial						5
6	Non-Coincident Demand (100%) ¹		\$ 9.40	\$ 9.50	\$ 9.83	Statement BL, Page BL-6, Lines 35-37	6
7							7
8	Non-Coincident Demand (90%) ²		\$ 8.46	\$ 8.55	\$ 8.85	Statement BL, Page BL-7, Lines 12-14	8
9							9
10	Maximum On-Peak Period Demand ³						10
11	Summer ⁵		\$ 1.55	\$ 1.57	\$ 1.62	Statement BL, Page BL-9, Lines 39-41	11
12	Winter ⁵		\$ 0.46	\$ 0.47	\$ 0.49	Statement BL, Page BL-10, Lines 39-41	12
13							13
14	Maximum Demand at the Time of System Peak ⁴						14
15	Summer ⁵		\$ 1.84	\$ 1.86	NA	Statement BL, Page BL-11, Lines 40-42	15
16	Winter ⁵		\$ 0.49	\$ 0.49	NA	Statement BL, Page BL-12, Lines 40-42	16
17							17
18	Agricultural (Schedules PA and TOU-PA)	\$ 0.01536				Statement BL, Page BL-13, Line 7	18
19							19
20	Agricultural (Schedule PA-T1) ¹						20
21	Non-Coincident Demand (100%)		NA	\$ 3.55	\$ 3.66	Statement BL, Page BL-14, Lines 34-36	21
22							22
23	Street Lighting	\$ 0.01984				Statement BL, Page BL-15, Line 7	23
24							24
25	Standby		\$ 4.15	\$ 4.20	\$ 4.35	\$ 0	25

NOTES:

¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.

² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R, and AD.

⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

⁵ Present Transmission Rates w/ Proposed Rate Design Changes based on Summer May-Oct and Winter Nov-Apr; Present Transmission Rates based on Summer May-Sept and '1

⁶ Reference data from Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Allocation of Base Transmission Revenue Requirements (BTRR) Based on 12 CPs
Rate Effective Period - Twelve Months Ending August 31, 2014
(\$000)

Line No.	Customer Classes	(A) Total 12 CPs @ Transmission Level	(B) Percentages	(C) Allocated Base Transmission Revenue Requirement	Reference ²	Line No.
1	Total Base Transmission Revenue Requirement ¹			582,184	Statement BK1, Page 5, Line 25	1
2						2
3	<u>Allocation of BTRR Based on 12-CP:</u>					3
4	Residential	16,494,741	40.84%	\$ 237,738	Statement BL, Page BL-18, Line 3	4
5	Small Commercial	4,496,863	11.13%	\$ 64,813	Statement BL, Page BL-18, Line 5	5
6	Medium & Large Commercial/Industrial	18,321,379	45.36%	\$ 264,065	Statement BL, Page BL-18, Line 11	6
7	Agricultural	343,098	0.85%	\$ 4,945	Statement BL, Page BL-18, Line 17	7
8	Street Lighting Revenues	158,362	0.39%	\$ 2,282	Statement BL, Page BL-18, Line 19	8
9	Standby Revenues	578,677	1.43%	\$ 8,340	Statement BL, Page BL-18, Line 25	9
10						10
11	Total	40,393,120	100.00%	\$ 582,184	Sum Lines 4 Through 9	11

NOTES:

¹ Total Base Transmission Revenue Requirement comes from Out-of-Cycle T04 Cycle 1 pursuant to ER14-2252, approved by FERC on July 23, 2014;

Statement BK1; Page 5; Line 26

² Reference data found in Statements BK and BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Residential Customers ¹
Rate Effective Period - Twelve Months Ending August 31, 2014
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ²	Line No.
1	Residential - Allocated Transmission Revenue Requirement	\$ 237,738	Statement BL, Page BL-3, Line 4, Col. C	1
2				2
3	Residential - Billing Determinants (MWh)	7,975,545	Statement BG, Page BGWP-1, Line 4	3
4				4
5	Residential - Energy Rate per kWh	\$ 0.0298084	Line 1 / Line 3	5
6				6
7	Residential - Energy Rate per kWh - Rounded	\$ 0.02981	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 237,751	Line 7 x Line 3	9
10				10
11	Difference	\$ (13)	Line 1 Less Line 9	11

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to residential customers: Schedules DR, DR-LI, DR-TOU, DR-SES, DM, DS, DT, DT-RV, EV-TOU and EV-TOU-2.

² Reference data found in Statements BG and BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Small Commercial Customers ¹
Rate Effective Period - Twelve Months Ending August 31, 2014
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ²	Line No.
1	Small Commercial - Allocated Transmission Revenue Requirement	\$ 64,813	Statement BL, Page BL-3, Line 5, Col. C	1
2				2
3	Small Commercial - Billing Determinants (MWh)	1,984,995	Statement BG, Page BGWP-1, Line 5	3
4				4
5	Small Commercial - Energy Rate per kWh	\$ 0.0326515	Line 1 / Line 3	5
6				6
7	Small Commercial - Energy Rate per kWh - Rounded	\$ 0.03265	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 64,810	Line 7 x Line 3	9
10				10
11	Difference	\$ 3	Line 1 Less Line 9	11

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to small commercial customers: Schedules A, TOU-A, A-TC, and A-TOU.

² Reference data found in Statements BG and BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers¹
Rate Effective Period - Twelve Months Ending August 31, 2014
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ²	Line No.
1	Med & Lrg. C/I - Demand Revenue Requirement	\$ 264,065	Statement BL, Page BL-3, Line 6	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW)			4
5	Secondary	22,248	Statement BL, Page BL-19, Line 29, Col. D	5
6	Primary	4,373	Statement BL, Page BL-19, Line 30, Col. D	6
7	Transmission	1,463	Statement BL, Page BL-19, Line 31, Col. D	7
8	Total	28,084	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	79.22%	Line 5 / Line 8	12
13	Primary	15.57%	Line 6 / Line 8	13
14	Transmission	5.21%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 209,191	Line 1 x Line 12	18
19	Primary	\$ 41,118	Line 1 x Line 13	19
20	Transmission	\$ 13,756	Line 1 x Line 14	20
21	Total	\$ 264,065	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants by Voltage Level @ Meter Level (MW)			23
24	Secondary	21,276	Statement BL, Page BL-19, Line 29, Col. B	24
25	Primary	4,327	Statement BL, Page BL-19, Line 30, Col. B	25
26	Transmission	1,463	Statement BL, Page BL-19, Line 31, Col. B	26
27	Total	27,066	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate by Voltage Level @ Meter			29
30	Secondary	\$ 9.83219	Line 18 / Line 24	30
31	Primary	\$ 9.50345	Line 19 / Line 25	31
32	Transmission	\$ 9.40366	Line 20 / Line 26	32
33				33
34	Demand Rate by Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 9.83	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 9.50	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 9.40	Line 32, Rounded to 2 Decimal Places	37
38				38
39	Proof of Revenues			39
40	Secondary	\$ 209,144	Line 24 x Line 35	40
41	Primary	\$ 41,103	Line 25 x Line 36	41
42	Transmission	\$ 13,751	Line 26 x Line 37	42
43	Total	\$ 263,998	Sum Lines 40; 41; 42	43
44				44
45	Difference	\$ 67	Line 1 Less Line 43	45

Notes:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to Medium and Large Commercial/Industrial customers: Schedules AD, AY-TOU, AL-TOU, DG-R, A6-TOU, and OL-TOU. No demand rates are applicable to schedule OL-TOU per CPUC Decision D.09-09-036.

² Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending August 31, 2014
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ³	Line No.
1	Demand Rate by Voltage Level @ Meter (Rounded)			1
2	Secondary	\$ 9.83	Statement BL, Page BL-6, Line 35	2
3	Primary	\$ 9.50	Statement BL, Page BL-6, Line 36	3
4	Transmission	\$ 9.40	Statement BL, Page BL-6, Line 37	4
5				5
6	90% of Total Medium and Large Commercial/Industrial NCD Rates ¹	90.00%		6
7	Secondary	\$ 8,84700	Line 2 x Line 6	7
8	Primary	\$ 8,55000	Line 3 x Line 6	8
9	Transmission	\$ 8,46000	Line 4 x Line 6	9
10				10
11	90% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded)			11
12	Secondary	\$ 8.85	Line 7, Rounded to 2 Decimal Places	12
13	Primary	\$ 8.55	Line 8, Rounded to 2 Decimal Places	13
14	Transmission	\$ 8.46	Line 9, Rounded to 2 Decimal Places	14
15				15
16	<u>Pertaining to Schedules @ 90% NCD with Maximum On-peak Period Demand ²</u>			16
17				17
18	NCD Determinants by Voltage Level @ Meter Level (MW)			18
19	Secondary	21,096	Statement BL, Page BL-19, Line 14, Col. B	19
20	Primary	4,158	Statement BL, Page BL-19, Line 15, Col. B	20
21	Transmission	284	Statement BL, Page BL-19, Line 16, Col. B	21
22	Total	25,539	Sum Lines 19; 20; 21	22
23				23
24	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			24
25	Secondary	\$ 207,376	Line 2 x Line 19	25
26	Primary	\$ 39,503	Line 3 x Line 20	26
27	Transmission	\$ 2,670	Line 4 x Line 21	27
28	Total	\$ 249,550	Sum Lines 25; 26; 27	28
29				29
30	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			30
31	Secondary	\$ 186,702	Line 12 x Line 19	31
32	Primary	\$ 35,553	Line 13 x Line 20	32
33	Transmission	\$ 2,403	Line 14 x Line 21	33
34	Total	\$ 224,658	Sum Lines 31; 32; 33	34
35				35
36	Revenue Reallocation to Maximum On-Peak Period Demand			36
37	Secondary	\$ 20,674	Line 25 Less Line 31	37
38	Primary	\$ 3,950	Line 26 Less Line 32	38
39	Transmission	\$ 267	Line 27 Less Line 33	39
40	Total	\$ 24,892	Sum Lines 37; 38; 39	40

NOTES:

- ¹ 90% NCD Rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ² Maximum On-Peak Period Demand charges are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ³ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending August 31, 2014
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ²	Line No.
1	<u>Pertaining to Schedules @ 90% NCD with</u>			1
2	<u>Maximum Demand at Time of System Peak ¹</u>			2
3				3
4	NCD Determinants by Voltage Level @ Meter Level (MW)			4
5	Secondary	-	Statement BL, Page BL-19, Line 22, Col. B	5
6	Primary	168	Statement BL, Page BL-19, Line 23, Col. B	6
7	Transmission	1,179	Statement BL, Page BL-19, Line 24, Col. B	7
8	Total	1,347	Sum Lines 5; 6; 7	8
9				9
10	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			10
11	Secondary	\$ -	Statement BL, Page BL-7, Line 2 x Line 5	11
12	Primary	\$ 1,600	Statement BL, Page BL-7, Line 3 x Line 6	12
13	Transmission	\$ 11,081	Statement BL, Page BL-7, Line 4 x Line 7	13
14	Total	\$ 12,681	Sum Lines 11; 12; 13	14
15				15
16	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			16
17	Secondary	\$ -	Statement BL, Page BL-7, Line 12 x Line 5	17
18	Primary	\$ 1,440	Statement BL, Page BL-7, Line 13 x Line 6	18
19	Transmission	\$ 9,973	Statement BL, Page BL-7, Line 14 x Line 7	19
20	Total	\$ 11,413	Sum Lines 17; 18; 19	20
21				21
22	Revenue Reallocation to Maximum Demand at the Time of System Peak			22
23	Secondary	\$ -	Line 11 Less Line 17	23
24	Primary	\$ 160	Line 12 Less Line 18	24
25	Transmission	\$ 1,108	Line 13 Less Line 19	25
26	Total	\$ 1,268	Sum Lines 23; 24; 35	26

NOTES:

¹ 90% NCD Rates and Maximum Demand at Time of System Peak charges are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

² Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending August 31, 2014
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ⁴	Line No.
1	Revenue Reallocation to Maximum			1
2	On-Peak Period Demands ¹	\$ 24,892	Statement BL, Page BL-7, Line 40	2
3				3
4	Summer Maximum On-Peak Period Demands			4
5	by Voltage Level @ Meter Level (MW) ²			5
6	Secondary	9,948	Statement BL, Page BL-19, Line 36, Col. B	6
7	Primary	2,167	Statement BL, Page BL-19, Line 37, Col. B	7
8	Transmission	229	Statement BL, Page BL-19, Line 38, Col. B	8
9	Total	12,344	Sum Lines 6; 7; 8.	9
10				10
11	Summer Maximum On-Peak Period Demands			11
12	by Voltage Level @ Transmission Level (MW)			12
13	Secondary	10,403	Statement BL, Page BL-19, Line 36, Col. D	13
14	Primary	2,190	Statement BL, Page BL-19, Line 37, Col. D	14
15	Transmission	229	Statement BL, Page BL-19, Line 38, Col. D	15
16	Total	12,822	Sum Lines 13; 14; 15	16
17				17
18	Summer Maximum On-Peak Period Allocation to Voltage Levels			18
19	Secondary	81.13%	Line 13 / Line 16	19
20	Primary	17.08%	Line 14 / Line 16	20
21	Transmission	1.79%	Line 15 / Line 16	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer Peak Period	80.00%		24
25				25
26	Revenues for Summer Maximum			26
27	On-Peak Period Demand Rates			27
28	Secondary	\$ 16,156	Line 2 x Line 24 x Line 19	28
29	Primary	\$ 3,401	Line 2 x Line 24 x Line 20	29
30	Transmission	\$ 356	Line 2 x Line 24 x Line 21	30
31	Total	\$ 19,913	Sum Lines 28; 29; 30	31
32				32
33	Summer Maximum On-Peak Period Demand Rates ³	\$/kW		33
34	Secondary	\$ 1.62410	Line 28 / Line 6	34
35	Primary	\$ 1.56975	Line 29 / Line 7	35
36	Transmission	\$ 1.55383	Line 30 / Line 8	36
37				37
38	Summer Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		38
39	Secondary	\$ 1.62	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$ 1.57	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$ 1.55	Line 36, Rounded to 2 Decimal Places	41
42				42

NOTES:

- ¹ Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ² Summer Maximum On-Peak Period Demand Determinants for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ³ Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁴ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending August 31, 2014
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ³	Line No.
1	Revenue Reallocation to Maximum			1
2	On-Peak Period Demands ¹	\$ 24,892	Statement BL, Page BL-7, Line 40	2
3				3
4	Winter Maximum On-Peak Period Demands			4
5	by Voltage Level @ Meter Level (MW) ¹			5
6	Secondary	8,286	Statement BL, Page BL-19, Line 41, Col. B	6
7	Primary	1,812	Statement BL, Page BL-19, Line 42, Col. B	7
8	Transmission	209	Statement BL, Page BL-19, Line 43, Col. B	8
9	Total	10,307	Sum Lines 6; 7; 8	9
10				10
11	Winter Maximum On-Peak Period Demands			11
12	by Voltage Level @ Transmission Level (MW)			12
13	Secondary	8,664	Statement BL, Page BL-19, Line 41, Col. D	13
14	Primary	1,831	Statement BL, Page BL-19, Line 42, Col. D	14
15	Transmission	209	Statement BL, Page BL-19, Line 43, Col. D	15
16	Total	10,704	Sum Lines 13; 14; 15	16
17				17
18	Winter Maximum On-Peak Period Allocation to Voltage Levels			18
19	Secondary	80.94%	Line 13 / Line 16	19
20	Primary	17.11%	Line 14 / Line 16	20
21	Transmission	1.95%	Line 15 / Line 16	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Winter Peak Period	20.00%	1.00 Less Statement BL, Page BL-9, Line 24	24
25				25
26	Revenues for Winter Maximum			26
27	On-Peak Period Demand Rates			27
28	Secondary	\$ 4,030	Line 2 x Line 19 x Line 24	28
29	Primary	\$ 852	Line 2 x Line 20 x Line 24	29
30	Transmission	\$ 97	Line 2 x Line 21 x Line 24	30
31	Total	\$ 4,978	Sum Lines 28; 29; 30	31
32				32
33	Winter Maximum On-Peak Period Demand Rates ²	\$/kW		33
34	Secondary	\$ 0.48632	Line 28 / Line 6	34
35	Primary	\$ 0.47009	Line 29 / Line 7	35
36	Transmission	\$ 0.46446	Line 30 / Line 8	36
37				37
38	Winter Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		38
39	Secondary	\$ 0.49	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$ 0.47	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$ 0.46	Line 36, Rounded to 2 Decimal Places	41
42				42
43	Proof of Revenues			43
44	Secondary	\$ 20,176	(Statement BL, Page BL-9, Line 6 x Line 39) + (Line 6 x Line 39)	44
45	Primary	\$ 4,253	(Statement BL, Page BL-9, Line 7 x Line 40) + (Line 7 x Line 40)	45
46	Transmission	\$ 451	(Statement BL, Page BL-9, Line 8 x Line 41) + (Line 8 x Line 41)	46
47	Total	\$ 24,880	Sum Lines 44; 45; 46	47
48				48
49	Difference	\$ 12	Statement BL, Page BL-9, Line 2 Less Line 47	49
50				50

NOTES:

¹ Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

² Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

³ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending August 31, 2014
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ⁴	Line No.
1	Revenue Reallocation to Maximum Demands at the Time of System Peak ¹	\$ 1,268	Statement BL, Page BL-8, Line 26	1
2				2
3	Summer Maximum Demands at the Time of System Peak			3
4	by Voltage Level @ Meter Level (MW) ²			4
5	Secondary	-	Statement BL, Page BL-19, Line 48, Col. B	5
6	Primary	70	Statement BL, Page BL-19, Line 49, Col. B	6
7	Transmission	480	Statement BL, Page BL-19, Line 50, Col. B	7
8	Total	551	Sum Lines 5; 6; 7	8
9				9
10	Summer Maximum Demands at the Time of System Peak			10
11	by Voltage Level @ Transmission Level (MW)			11
12	Secondary	-	Statement BL, Page BL-19, Line 48, Col. D	12
13	Primary	71	Statement BL, Page BL-19, Line 49, Col. D	13
14	Transmission	480	Statement BL, Page BL-19, Line 50, Col. D	14
15	Total	551	Sum Lines 12; 13; 14	15
16				16
17	Summer Maximum Demands at the Time of			17
18	System Peak Allocation to Voltage Levels (MW)			18
19	Secondary	0.00%	Line 12 / Line 15	19
20	Primary	12.89%	Line 13 / Line 15	20
21	Transmission	87.11%	Line 14 / Line 15	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer			24
25	Maximum Demand at the Time of System Peak	80.00%	Statement BL, Page BL-9, Line 24	25
26				26
27	Revenues for Summer Maximum			27
28	Demand at the Time of System Peak Rates			28
29	Secondary	\$ -	Line 1 x Line 25 x Line 19	29
30	Primary	\$ 131	Line 1 x Line 25 x Line 20	30
31	Transmission	\$ 884	Line 1 x Line 25 x Line 21	31
32	Total	\$ 1,014	Sum Lines 29; 30; 31	32
33				33
34	Summer Maximum Demand at the Time of System Peak Rates ³	\$/kW		34
35	Secondary	\$ -	Line 29 / Line 5	35
36	Primary	\$ 1.86422	Line 30 / Line 6	36
37	Transmission	\$ 1.83937	Line 31 / Line 7	37
38				38
39	Summer Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		39
40	Secondary	\$ -	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$ 1.86	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$ 1.84	Line 37, Rounded to 2 Decimal Places	42
43				43

NOTES:

- ¹ Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedules A6-TOU.
- ² Summer Maximum Demand at the time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.
- ³ Summer Maximum Demand at the time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- ⁴ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending August 31, 2014
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ³	Line No.
1	Revenue Reallocation to Maximum Demands at the Time of System Peak ¹	\$ 1,268	Statement BL, Page BL-8, Line 26	1
2				2
3	Winter Maximum Demands at the Time of System Peak			3
4	by Voltage Level @ Meter Level (MW) ¹			4
5	Secondary	-	Statement BL, Page BL-19, Line 53, Col. B	5
6	Primary	68	Statement BL, Page BL-19, Line 54, Col. B	6
7	Transmission	455	Statement BL, Page BL-19, Line 55, Col. B	7
8	Total	522	Sum Lines 5; 6; 7	8
9				9
10	Winter Maximum Demands at the Time of System Peak			10
11	by Voltage Level @ Transmission Level (MW)			11
12	Secondary	-	Statement BL, Page BL-19, Line 53, Col. D	12
13	Primary	68	Statement BL, Page BL-19, Line 54, Col. D	13
14	Transmission	455	Statement BL, Page BL-19, Line 55, Col. D	14
15	Total	523	Sum Lines 12; 13; 14	15
16				16
17	Winter Maximum Demands at the Time of			17
18	System Peak Allocation to Voltage Levels			18
19	Secondary	0.00%	Line 12 / Line 15	19
20	Primary	13.00%	Line 13 / Line 15	20
21	Transmission	87.00%	Line 14 / Line 15	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Winter			24
25	Maximum Demand at the Time of System Peak	20.00%	1.00 Less Statement BL, Page BL-11, Line 25	25
26				26
27	Revenues for Proposed Winter Maximum			27
28	Demand at the Time of System Peak Rates			28
29	Secondary	\$ -	Line 1 x Line 25 x Line 19	29
30	Primary	\$ 33	Line 1 x Line 25 x Line 20	30
31	Transmission	\$ 221	Line 1 x Line 25 x Line 21	31
32	Total	\$ 254	Sum Lines 29; 30; 31	32
33				33
34	Winter Maximum Demand at the Time of System Peak Rates ²	\$/kW		34
35	Secondary	\$ -	Line 29 / Line 5	35
36	Primary	\$ 0.48819	Line 30 / Line 6	36
37	Transmission	\$ 0.48516	Line 31 / Line 7	37
38				38
39	Winter Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		39
40	Secondary	\$ -	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$ 0.49	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$ 0.49	Line 37, Rounded to 2 Decimal Places	42
43				43
44	Proof of Revenues			44
45	Secondary	\$ -	(Statement BL, Page BL-11, Line 5 x Line 40)+ (Line 5 x Line 40)	45
46	Primary	\$ 164	(Statement BL, Page BL-11, Line 6 x Line 41)+ (Line 6 x Line 41)	46
47	Transmission	\$ 1,107	(Statement BL, Page BL-11, Line 7 x Line 42)+ (Line 7 x Line 42)	47
48	Total	\$ 1,270	Sum Lines 45; 46; 47	48
49				49
50	Difference	\$ (2)	Statement BL, Page BL-11, Line 1 Less Line 48	50
51				51

NOTES:

¹ Winter Maximum Demand at the time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

² Winter Maximum Demand at the time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.

³ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Agricultural Customers ¹
Rate Effective Period - Twelve Months Ending August 31, 2014
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ²	Line No.
1	Allocated Agricultural Transmission Revenue Requirement	\$ 4,945	Statement BL, Page BL-3, Line 7, Col. C	1
2				2
3	Billing Determinants (MWh)	321,952	Statement BG, Page BGWP-1, Lines 9 and 10	3
4				4
5	Energy Rate per kWh	\$ 0.0153596	Line 1 / Line 3	5
6				6
7	Energy Rate per kWh - Rounded	\$ 0.01536	Line 5, Rounded to 5 Decimal Places	7
8				8
9				9
10	Schedules PA and TOU-PA Billing Determinants (MWh)	80,748	Statement BG, Page BGWP-1, Line 9	10
11				11
12	Annual Revenues from Schedules PA and TOU-PA Energy Rates	\$ 1,240	Line 7 x Line 10	12
13				13
14	Revenue Allocated to Schedule PA-T-1 Non-Coincident Demand Charges	\$ 3,705	Line 1 Less Line 12	14

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1. No demand rates are applicable to Schedules PA and TOU-PA, as shown on this page, Page BL-13.

² Reference data found in Statements BG and BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Agricultural Customers¹
Rate Effective Period - Twelve Months Ending August 31, 2014
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ³	Line No.
1	Agriculture - Demand Revenue Requirement	\$ 3,705	Statement BL, Page BL-13, Line 14	1
2				2
3	Non-Coincident Demand Determinants ²			3
4	Secondary	915	Statement BL, Page BL-19, Line 61, Col. D	4
5	Primary	142	Statement BL, Page BL-19, Line 62, Col. D	5
6	Transmission	-	Statement BL, Page BL-19, Line 63, Col. D	6
7	Total	1,057	Sum Lines 4; 5; 6	7
8				8
9	Allocation Factors Per Above to Allocate			9
10	Demand Revenue Requirements to Voltage Level			10
11	Secondary	86.57%	Line 4 / Line 7	11
12	Primary	13.43%	Line 5 / Line 7	12
13	Transmission	0.00%	Line 6 / Line 7	13
14	Total	100.00%	Sum Lines 11; 12; 13	14
15				15
16	Allocation of Revenue Requirements to Voltage Level			16
17	Secondary	\$ 3,207	Line 1 x Line 11	17
18	Primary	\$ 498	Line 1 x Line 12	18
19	Transmission	\$ -	Line 1 x Line 13	19
20	Total	\$ 3,705	Sum Lines 17; 18; 19	20
21				21
22	Schedule PA-T-1 Demand Determinants by Voltage Level @ Meter Level (MW)			22
23	Secondary	875	Statement BL, Page BL-19, Line 61, Col. B	23
24	Primary	140	Statement BL, Page BL-19, Line 62, Col. B	24
25	Transmission	-	Statement BL, Page BL-19, Line 63, Col. B	25
26	Total	1,016	Sum Lines 23; 24; 25	26
27				27
28	Non-Coincident Demand Rate by Voltage Level @ Meter			28
29	Secondary	\$ 3.66333	Line 17 / Line 23	29
30	Primary	\$ 3.55089	Line 18 / Line 24	30
31	Transmission	\$ -	Line 19 / Line 25	31
32				32
33	Non-Coincident Demand Rate by Voltage Level @ Meter (Rounded)			33
34	Secondary	\$ 3.66	Line 29, Rounded to 2 Decimal Places	34
35	Primary	\$ 3.55	Line 30, Rounded to 2 Decimal Places	35
36	Transmission	\$ -	Line 31, Rounded to 2 Decimal Places	36
37				37
38	Proof of Revenues			38
39	Secondary	\$ 3,204	Line 23 x Line 34	39
40	Primary	\$ 498	Line 24 x Line 35	40
41	Transmission	\$ -	Line 25 x Line 36	41
42	Total	\$ 3,702	Sum Lines 39; 40; 41	42
43				43
44	Difference	\$ 3	Line 1 Less Line 42	44

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1. No demand rates are applicable to Schedules PA and TOU-PA, as shown in Page BL-13.

² Non-Coincident Demand (100%) rates applicable to the following CPUC tariff: Schedule PA-T-1.

³ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Street Lighting Customers ¹
Rate Effective Period - Twelve Months Ending August 31, 2014
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ²	Line No.
1	Street Lighting - Allocated Transmission Revenue Requirement	\$ 2,282	Statement BL, Page BL-3, Line 8, Col. C	1
2				2
3	Street Lighting - Billing Determinants (MWh)	115,015	Statement BG, Page BGWP-1, Line 11	3
4				4
5	Street Lighting - Energy Rate per kWh	\$ 0.0198449	Line 1 / Line 3	5
6				6
7	Street Lighting - Energy Rate per kWh - Rounded	\$ 0.01984	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 2,282	Line 3 x Line 7	9
10				10
11	Difference	\$ 1	Line 1 Less Line 9	11

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to street lighting customers: Schedules DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.

² Reference data found in Statements BG and BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Standby Customers ¹
Rate Effective Period - Twelve Months Ending August 31, 2014
(\$000)

Line No.	Description	Derivation of Standby Surcharge & Proof of Revenues Calculation	Reference ²	Line No.
1	Standby - Demand Revenue Requirement	\$ 8,340	Statement BL, Page BL-3, Line 9, Col. C	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW)			4
5	Secondary	140	Statement BL, Page BL-19, Line 68, Col. D	5
6	Primary	1,141	Statement BL, Page BL-19, Line 69, Col. D	6
7	Transmission	728	Statement BL, Page BL-19, Line 70, Col. D	7
8	Total	2,009	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	6.97%	Line 5 / Line 8	12
13	Primary	56.79%	Line 6 / Line 8	13
14	Transmission	36.24%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 581	Line 1 x Line 12	18
19	Primary	\$ 4,737	Line 1 x Line 13	19
20	Transmission	\$ 3,022	Line 1 x Line 14	20
21	Total	\$ 8,340	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants By Voltage Level @ Meter (MW)			23
24	Secondary	134	Statement BL, Page BL-19, Line 68, Col. B	24
25	Primary	1,128	Statement BL, Page BL-19, Line 69, Col. B	25
26	Transmission	728	Statement BL, Page BL-19, Line 70, Col. B	26
27	Total	1,990	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate By Voltage Level @ Meter			29
30	Secondary	\$ 4.35133	Line 18 / Line 24	30
31	Primary	\$ 4.19791	Line 19 / Line 25	31
32	Transmission	\$ 4.15158	Line 20 / Line 26	32
33				33
34	Demand Rate By Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 4.35	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 4.20	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 4.15	Line 32, Rounded to 2 Decimal Places	37
38				38
39	Proof of Revenues			39
40	Secondary	\$ 581	Line 24 x Line 35	40
41	Primary	\$ 4,739	Line 25 x Line 36	41
42	Transmission	\$ 3,021	Line 26 x Line 37	42
43	Total	\$ 8,341	Sum Lines 40; 41; 42	43
44				44
45	Difference	\$ (1)	Line 1 Less Line 43	45

Notes:

¹ The following California Public Utilities Commission (CPUC) tariff is offered to standby customers: Schedule S.

² Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Summary of Proof of Revenues
Rate Effective Period - Twelve Months Ending August 31, 2014
(\$000)

Line No.	Customer Classes	(A) Total Revenues Per Cost of Service Study	(B) Total Revenues Per Rate Design	(C) Difference	Reference ¹	Line No.
1	Residential	\$ 237,738	\$ 237,751	\$ (13)	(A) Statement BL, Page BL-3, Line 4, Col. C	1
2					(B) Statement BL, Page BL-4, Line 9	2
3	Small Commercial	64,813	64,810	3	(A) Statement BL, Page BL-3, Line 5, Col. C	3
4					(B) Statement BL, Page BL-5, Line 9	4
5	Medium and Large Commercial/Industrial	264,065	263,989	76	(A) Statement BL, Page BL-3, Line 6, Col. C	5
6					(B) Statement BL, Page BL-6, Line 43 Minus (Page BL-10, Line 49 Plus Page BL-12, Line 50)	6
7	Agricultural	4,945	4,942	3	(A) Statement BL, Page BL-3, Line 7, Col. C	7
8					(B) Statement BL, Page BL-13, Line 12 and BL-14, Line 42	8
9	Street Lighting	2,282	2,282	1	(A) Statement BL, Page BL-3, Line 8, Col. C	9
10					(B) Statement BL, Page BL-15, Line 9	10
11	Standby	8,340	8,341	(1)	(A) Statement BL, Page BL-3, Line 9, Col. C	11
12					(B) Statement BL, Page BL-16, Line 43	12
13	Grand Total	\$ 582,184	\$ 582,115	\$ 69	Sum Lines 1 through 11	13

NOTES:

¹ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Development of 12 CP Allocation Factors
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	(A) Customer Class	(B) 5-year Average Of 12 CPs Kilowatt @ Meter Level	(C) Transmission Loss Factors	(D) = (B) x (C) 5-year Average Of 12 CPs Kilowatt @ Transmission Level	(E) Ratio	Reference ¹	Line No.
1	<u>Five-year Average - 12-CP Allocation Factors:</u>						1
2							2
3	Residential	15,773,875	1.0457	16,494,741	40.84%	Statement BB, Page BB-1, Line 1	3
4							4
5	Small Commercial	4,300,338	1.0457	4,496,863	11.13%	Statement BB, Page BB-1, Line 3	5
6							6
7	Medium & Large Commercial/Industrial						7
8	Secondary	13,113,195	1.0457	13,712,468	33.95%	Statement BB, Page BB-1, Line 6	8
9	Primary	3,235,882	1.0108	3,270,829	8.10%	Statement BB, Page BB-1, Line 7	9
10	Transmission	1,338,081	1.0000	1,338,081	3.31%	Statement BB, Page BB-1, Line 8	10
11	Total Med. & Large Comm./Ind.	17,687,158	1.0359	18,321,379	45.36%	Sum Lines 8; 9; 10	11
12							12
13	Agricultural						13
14	Secondary	298,900	1.0457	312,559	0.77%	Statement BB, Page BB-1, Line 12	14
15	Primary	30,212	1.0108	30,539	0.08%	Statement BB, Page BB-1, Line 13	15
16	Transmission	-	1.0000	-	0.00%	Statement BB, Page BB-1, Line 14	16
17	Total Agricultural	329,112	1.0425	343,098	0.85%	Sum Lines 14; 15; 16	17
18							18
19	Street Lighting	151,441	1.0457	158,362	0.39%	Statement BB, Page BB-1, Line 17	19
20							20
21	Standby						21
22	Secondary	38,360	1.0457	40,113	0.10%	Statement BB, Page BB-1, Line 20	22
23	Primary	325,624	1.0108	329,141	0.81%	Statement BB, Page BB-1, Line 21	23
24	Transmission	209,423	1.0000	209,423	0.52%	Statement BB, Page BB-1, Line 22	24
25	Total Standby	573,407	1.0092	578,677	1.43%	1.98%	25
26							26
27	System Total	38,815,331	1.0406	40,393,120	100.00%	Sum Lines 3; 5; 11; 17; 19; 25	27

NOTES:

¹ Reference data found in Statement BB.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Development of 12 CP Allocation Factors
Rate Effective Period - Twelve Months Ending August 31, 2014

No.	(A) Customer Class	(B) Forecast Demand Determinants Megawatt @ Meter Level	(C) Transmission Loss Factors	(D) = (B) x (C) Forecast Demand Determinants Megawatt @ Transmission Level	(E) Ratios	Reference ¹	No.
1	<u>Forecast Demand Determinants for</u>						1
2	<u>Medium & Large Commercial/Industrial Customers:</u>						2
3	Non-Coincident Demand Determinants Pertaining to						3
4	Customers on Schedule AD @ 100% NCD Rate						4
5	Secondary	180	1.0457	188	100.00%	Statement BG, Page BGWP-1, Line 36	5
6	Primary	-	1.0108	-	0.00%	Statement BG, Page BGWP-1, Line 37	6
7	Transmission	-	1.0000	-	0.00%	Statement BG, Page BGWP-1, Line 38	7
8	Total	180		188	100.00%	Sum Lines 5; 6; 7	8
9							9
10	Non-Coincident Demand Determinants Pertaining to						10
11	Customers on Schedules AY-TOU, AL-TOU, DGR,						11
12	OL-TOU @ 90% NCD Rate						12
13	with Maximum On-Peak Period Demand						13
14	Secondary	21,096	1.0457	22,060	83.10%	Statement BG, Page BGWP-2, Line 61	14
15	Primary	4,158	1.0108	4,203	15.83%	Statement BG, Page BGWP-2, Line 62	15
16	Transmission	284	1.0000	284	1.07%	Statement BG, Page BGWP-2, Line 63	16
17	Total	25,539		26,547	100.00%	Sum Lines 14; 15; 16	17
18							18
19	Non-Coincident Demand Determinants Pertaining to						19
20	Customers on Schedule A6-TOU @ 90% NCD Rate						20
21	with Maximum Demand at the Time of System Peak						21
22	Secondary	-	1.0457	-	0.00%	Statement BG, Page BGWP-3, Line 96	22
23	Primary	168	1.0108	170	12.60%	Statement BG, Page BGWP-3, Line 97	23
24	Transmission	1,179	1.0000	1,179	87.40%	Statement BG, Page BGWP-3, Line 98	24
25	Total	1,347		1,349	100.00%	Sum Lines 22; 23; 24	25
26							26
27	Total Non-Coincident Demand Determinants for						27
28	Medium & Large Commercial/Industrial Customers						28
29	Secondary	21,276	1.0457	22,248	79.22%	Sum Lines 5; 14; 22	29
30	Primary	4,327	1.0108	4,373	15.57%	Sum Lines 6; 15; 23	30
31	Transmission	1,463	1.0000	1,463	5.21%	Sum Lines 7; 16; 24	31
32	Total	27,066		28,084	100.00%	Sum Lines 29; 30; 31	32
33							33
34	Maximum On-Peak Period Demand Determinants Pertaining to						34
35	Customers on Schedules AY-TOU, AL-TOU, DGR, OL-TOU						35
36	Summer						36
37	Secondary	9,948	1.0457	10,403	81.13%	Statement BG, Page BGWP-2, Line 71	37
38	Primary	2,167	1.0108	2,190	17.08%	Statement BG, Page BGWP-2, Line 72	38
39	Transmission	229	1.0000	229	1.79%	Statement BG, Page BGWP-2, Line 73	39
40	Total	12,344		12,822	100.00%	Sum Lines 36; 37; 38	40
41	Winter						41
42	Secondary	8,286	1.0457	8,664	80.94%	Statement BG, Page BGWP-2, Line 71	42
43	Primary	1,812	1.0108	1,831	17.11%	Statement BG, Page BGWP-2, Line 72	43
44	Transmission	209	1.0000	209	1.95%	Statement BG, Page BGWP-2, Line 73	44
45	Total	10,307		10,704	100.00%	Sum Lines 41; 42; 43	45
46							46
47	Maximum Demand at Time of System Peak Determinants						47
48	(Coincident Peak) Pertaining to Customers on Schedule A6-TOU						48
49	Summer						49
50	Secondary	-	1.0457	-	0.00%	Statement BG, Page BGWP-3, Line 106	50
51	Primary	70	1.0108	71	12.89%	Statement BG, Page BGWP-3, Line 107	51
52	Transmission	480	1.0000	480	87.11%	Statement BG, Page BGWP-3, Line 108	52
53	Total	551		551	100.00%	Sum Lines 48; 49; 50	53
54	Winter						54
55	Secondary	-	1.0457	-	0.00%	Statement BG, Page BGWP-3, Line 106	55
56	Primary	68	1.0108	68	13.00%	Statement BG, Page BGWP-3, Line 107	56
57	Transmission	455	1.0000	455	87.00%	Statement BG, Page BGWP-3, Line 108	57
58	Total	522		523	100.00%	Sum Lines 53; 54; 55	58
59							59
60	<u>Forecast Demand Determinants for Agricultural Customers:</u>						60
61	Non-Coincident Demand Determinants Pertaining to						61
62	Customers on Schedule PA-T-1 @ 100% Non-Coincident Demand Rate						62
63	Secondary	875	1.0457	915	86.57%	Statement BG, Page BGWP-4, Line 147	63
64	Primary	140	1.0108	142	13.43%	Statement BG, Page BGWP-4, Line 148	64
65	Transmission	-	1.0000	-	0.00%	Statement BG, Page BGWP-4, Line 149	65
66	Total	1,016		1,057	100.00%	Sum Lines 61; 62; 63	66
67							67
68	<u>Forecast Demand Determinants for Standby Customers:</u>						68
69	Contracted Demand Determinants						69
70	Secondary	134	1.0457	140	6.97%	Statement BG, Page BGWP-4, Line 156	70
71	Primary	1,128	1.0108	1,141	56.79%	Statement BG, Page BGWP-4, Line 157	71
72	Transmission	728	1.0000	728	36.24%	Statement BG, Page BGWP-4, Line 158	72
73	Total	1,990		2,009	100.00%	Sum Lines 68; 69; 70	73

NOTES:

¹ LF = Transmission Loss Factor: Secondary Level = 1.0457; Primary Level = 1.0108; Transmission Level = 1.0000.

² Reference data found in Statement BG.

Attachment C
Statement BH

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates per Docket No. ER14-2252, Approved by FERC on July 23, 2014 ¹
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14		
1	Residential ²	\$ 22,646,987	\$ 19,472,977	\$ 18,787,497	\$ 21,035,530	\$ 22,946,261	\$ 20,168,944		1
2									2
3	Small Commercial ³	6,389,469	5,683,872	5,475,305	5,375,412	5,507,362	5,303,522		3
4									4
5	Medium and Large Commercial/Industrial ⁴	27,289,534	21,253,002	21,084,702	20,120,832	20,148,745	19,517,866		5
6									6
7	Street Lighting ⁵	189,900	189,968	190,035	190,103	190,060	190,110		7
8									8
9	Standby ⁶	695,123	695,123	695,123	695,123	695,123	695,123		9
10									10
11	TOTAL	\$ 57,211,014	\$ 47,294,941	\$ 46,232,662	\$ 47,417,000	\$ 49,487,551	\$ 45,875,565		11

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Total	
12	Residential ²	\$ 18,998,327	\$ 17,637,148	\$ 17,258,127	\$ 17,997,031	\$ 20,010,657	\$ 20,791,501	\$ 237,750,988	12
13									13
14	Small Commercial ³	5,287,448	5,153,197	5,141,189	5,506,877	5,967,486	5,953,012	\$ 66,744,151	14
15									15
16	Medium and Large Commercial/Industrial ⁴	19,812,442	19,564,524	23,002,599	24,519,553	25,397,351	25,388,357	\$ 267,099,506	16
17									17
18	Street Lighting ⁵	190,161	190,211	190,261	190,312	190,362	190,413	\$ 2,281,896	18
19									19
20	Standby ⁶	695,123	695,123	695,123	695,123	695,123	695,123	\$ 8,341,476	20
21									21
22	TOTAL	\$ 44,983,501	\$ 43,240,202	\$ 46,287,299	\$ 48,908,896	\$ 52,260,980	\$ 53,018,406	\$ 582,218,016	22

NOTES:

- ¹ The term "Present Rates" refers to End-Use-Customer transmission rates in Out-of-Cycle TO4 Cycle 1, Docket No. ER14-2522, that the FERC approved by Letter Order dated July 23, 2014 (148 FERC ¶61, 061).
- ² Statement BH, Pages BH-2, BH-3, & BH-4, Line 25.
- ³ Statement BH, Pages BH-2, BH-3, & BH-4, Line 27.
- ⁴ Statement BH, Pages BH-2, BH-3, & BH-4 Lines 29-33.
- ⁵ Statement BH, Pages BH-2, BH-3, & BH-4, Lines 35.
- ⁶ Statement BH, Pages BH-2, BH-3, & BH-4, Line 37.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates per Docket No. ER14-2252, Approved by FERC on July 23, 2014 ¹
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(A)		(B)		(C)		(D)	
		Sep-13		Oct-13		Nov-13		Dec-13	
		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹	
		Energy (kWh)	Demand (kW)						
1	Residential	759,711,083	-	653,236,406	-	630,241,434	-	705,653,461	-
2									
3	Small Commercial	197,755,145	-	175,916,803	-	169,461,631	-	166,369,931	-
4									
5	Medium and Large Commercial/Industrial	990,187,106	-	890,285,404	-	884,753,178	-	846,634,503	-
6	Non-Coincident (100%)	-	122,757	-	108,424	-	98,619	-	84,470
7	Non-Coincident (90%)	-	2,526,735	-	2,268,485	-	2,260,135	-	2,167,333
8	Maximum On-Peak Period Demand	-	2,252,399	-	1,806,045	-	1,799,024	-	1,721,271
9	Maximum Demand at the Time of System Peak	-	91,589	-	86,964	-	86,989	-	87,015
10									
11	Street Lighting	9,571,589	-	9,574,987	-	9,578,385	-	9,581,784	-
12									
13	Standby	1,931	-	1,931	-	1,931	-	1,931	-
14									
15	TOTAL	1,957,226,854		1,729,015,531		1,694,036,559		1,728,241,611	

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective September 2013 through August 2014, as presented in Statement BG, Page BG-14, in Docket No. ER14-2252.

Line No.	Customer Classes	(A)		(B)		(C)		(D)	
		Sep-13		Oct-13		Nov-13		Dec-13	
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates	
		Energy (kWh)	Demand (kW)						
16	Residential ²	\$	0.02981	\$	0.02981	\$	0.02981	\$	0.02981
17									
18	Small Commercial ²	\$	0.03231	\$	0.03231	\$	0.03231	\$	0.03231
19									
20	Medium and Large Commercial/Industrial ²								
21									
22	Street Lighting ²	\$	0.01984	\$	0.01984	\$	0.01984	\$	0.01984
23									
24	Standby ²								

NOTES:

² The term "Present Rates" refers to End-Use-Customer transmission rates in Out-of-Cycle TO4 Cycle 1, Docket No. ER14-2522, that the FERC approved by Letter Order dated July 23, 2014 (148 FERC ¶61, 061).

Line No.	Customer Classes	(A)		(B)		(C)		(D)	
		Sep-13		Oct-13		Nov-13		Dec-13	
		Revenues @ Present Rates ³		Revenues @ Present Rates ³		Revenues @ Present Rates ³		Revenues @ Present Rates ³	
		Energy (kWh)	Demand (kW)						
25	Residential	\$	22,646,987	\$	19,472,977	\$	18,787,497	\$	21,035,530
26									
27	Small Commercial	\$	6,389,469	\$	5,683,872	\$	5,475,305	\$	5,375,412
28									
29	Medium and Large Commercial/Industrial	\$	-	\$	-	\$	-	\$	-
30	Non-Coincident (100%)		\$ 1,173,537		\$ 1,036,518		\$ 942,779		\$ 807,521
31	Non-Coincident (90%)		\$ 21,665,438		\$ 19,447,432		\$ 19,375,711		\$ 18,578,664
32	Maximum On-Peak Period Demand		\$ 4,252,494		\$ 733,396		\$ 730,545		\$ 698,971
33	Maximum Demand at the Time of System Peak		\$ 198,065		\$ 35,655		\$ 35,666		\$ 35,676
34									
35	Street Lighting	\$	189,900	\$	189,968	\$	190,035	\$	190,103
36									
37	Standby		\$ 695,123		\$ 695,123		\$ 695,123		\$ 695,123
38									
39	TOTAL	\$	29,226,356	\$	25,346,817	\$	24,452,838	\$	26,601,045
40									
41	Grand Total		\$ 57,211,014		\$ 47,294,941		\$ 46,232,662		\$ 47,417,000

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on Pages BH-5 through BH-9.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates per Docket No. ER14-2252, Approved by FERC on July 23, 2014 ¹
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		Jan-14		Feb-14		Mar-14		Apr-14		
		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		
		Energy (kWh)	Demand (kW)							
1	Residential	769,750,466	-	676,583,173	-	637,313,904	-	591,652,055	-	1
2										2
3	Small Commercial	170,453,788	-	164,144,899	-	163,647,415	-	159,492,322	-	3
4										4
5	Medium and Large Commercial/Industrial	849,936,982	-	823,855,842	-	835,664,580	-	823,185,546	-	5
6	Non-Coincident (100%)	-	70,507	-	68,674	-	72,002	-	85,918	6
7	Non-Coincident (90%)	-	2,185,411	-	2,116,717	-	2,146,147	-	2,103,482	7
8	Maximum On-Peak Period Demand	-	1,736,385	-	1,678,823	-	1,703,445	-	1,667,683	8
9	Maximum Demand at the Time of System Peak	-	87,040	-	87,065	-	87,091	-	87,116	9
10										10
11	Street Lighting	9,579,617	-	9,582,162	-	9,584,707	-	9,587,250	-	11
12										12
13	Standby	-	165,830	-	165,830	-	165,830	-	165,830	13
14										14
15	TOTAL	1,799,720,853		1,674,166,076		1,646,210,606		1,583,917,172		15

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective September 2013 through August 2014, as presented in Statement BG, Pages BG-14 & BG-15, in Docket ER14-2252.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		Jan-14		Feb-14		Mar-14		Apr-14		
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)							
16	Residential ²	\$ 0.02981		\$ 0.02981		\$ 0.02981		\$ 0.02981		16
17										17
18	Small Commercial ²	\$ 0.03231		\$ 0.03231		\$ 0.03231		\$ 0.03231		18
19										19
20	Medium and Large Commercial/Industrial ²									20
21										21
22	Street Lighting ²	\$ 0.01984		\$ 0.01984		\$ 0.01984		\$ 0.01984		22
23										23
24	Standby ²									24

NOTES:

² The term "Present Rates" refers to End-Use-Customer transmission rates in Out-of-Cycle TO4 Cycle 1, Docket No. ER14-2522, that the FERC approved by Letter Order dated July 23, 2014 (148 FERC ¶61, 061).

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		Jan-14		Feb-14		Mar-14		Apr-14		
		Revenues @ Present Rates ³		Revenues @ Present Rates ³		Revenues @ Present Rates ³		Revenues @ Present Rates ³		
		Energy (kWh)	Demand (kW)							
25	Residential Customers	\$ 22,946,261		\$ 20,168,944		\$ 18,998,327		\$ 17,637,148		25
26										26
27	Small Commercial	\$ 5,507,362		\$ 5,303,522		\$ 5,287,448		\$ 5,153,197		27
28										28
29	Medium-Large Commercial	\$ -		\$ -		\$ -		\$ -		29
30	Non-Coincident (100%)		\$ 674,031		\$ 656,510		\$ 688,330		\$ 821,366	30
31	Non-Coincident (90%)		\$ 18,733,919		\$ 18,143,925		\$ 18,396,673		\$ 18,030,230	31
32	Maximum On-Peak Period Demand		\$ 705,109		\$ 681,734		\$ 691,732		\$ 677,210	32
33	Maximum Demand at the Time of System Peak		\$ 35,686		\$ 35,697		\$ 35,707		\$ 35,718	33
34										34
35	Street Lighting	\$ 190,060		\$ 190,110		\$ 190,161		\$ 190,211		35
36										36
37	Standby Customers		\$ 695,123		\$ 695,123		\$ 695,123		\$ 695,123	37
38										38
39	TOTAL	\$ 28,643,683	\$ 20,843,868	\$ 25,662,576	\$ 20,212,989	\$ 24,475,936	\$ 20,507,565	\$ 22,980,556	\$ 20,259,647	39
40										40
41	Grand Total		\$ 49,487,551		\$ 45,875,565		\$ 44,983,501		\$ 43,240,202	41

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on Pages BH-5 through BH-9.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates per Docket No. ER14-2252, Approved by FERC on July 23, 2014 ¹
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(I) May-14		(J) Jun-14		(K) Jul-14		(L) Aug-14		(M) Total		Line No.
		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		
		Energy (kWh)	Demand (kW)									
1	Residential	578,937,495	-	603,724,614	-	671,273,297	-	697,467,320	-	7,975,544,706	-	1
2												2
3	Small Commercial	159,120,661	-	170,438,781	-	184,694,723	-	184,246,726	-	2,065,742,823	-	3
4												4
5	Medium and Large Commercial/Industrial	838,552,227	-	891,953,529	-	922,458,936	-	922,360,230	-	10,519,828,064	-	5
6	Non-Coincident (100%)	-	93,219	-	106,495	-	118,249	-	115,996	-	1,145,330	6
7	Non-Coincident (90%)	-	2,139,817	-	2,274,126	-	2,348,083	-	2,349,297	-	26,885,769	7
8	Maximum On-Peak Period Demand	-	1,891,235	-	2,016,489	-	2,085,446	-	2,086,548	-	22,444,793	8
9	Maximum Demand at the Time of System Peak	-	91,802	-	91,829	-	91,856	-	91,883	-	1,068,239	9
10												10
11	Street Lighting	9,589,793	-	9,592,335	-	9,594,878	-	9,597,420	-	115,014,908	-	11
12												12
13	Standby	-	165,830	-	165,830	-	165,830	-	165,830	-	1,989,960	13
14												14
15	TOTAL	1,586,200,175		1,675,709,260		1,788,021,834		1,813,671,696		20,676,130,501		15

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective September 2013 through August 2014, as presented in Statement BG, Page BG-15, in Docket ER14-2252.

Line No.	Customer Classes	(I) May-14		(J) Jun-14		(K) Jul-14		(L) Aug-14		(M) Total		Line No.
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)									
16	Residential ²	\$ 0.02981		\$ 0.02981		\$ 0.02981		\$ 0.02981				16
17												17
18	Small Commercial ²	\$ 0.03231		\$ 0.03231		\$ 0.03231		\$ 0.03231				18
19												19
20	Medium and Large Commercial/Industrial ²											20
21												21
22	Street Lighting ²	\$ 0.01984		\$ 0.01984		\$ 0.01984		\$ 0.01984				22
23												23
24	Standby ²											24

NOTES:

² The term "Present Rates" refers to End-Use-Customer transmission rates in Out-of-Cycle TO4 Cycle 1, Docket No. ER14-2522, that the FERC approved by Letter Order dated July 23, 2014 (148 FERC ¶61, 061).

Line No.	Customer Classes	(I) May-14		(J) Jun-14		(K) Jul-14		(L) Aug-14		(M) Total		Line No.	
		Revenues @ Present Rates ³		Revenues @ Present Rates ³		Revenues @ Present Rates ³		Revenues @ Present Rates ³		Revenues @ Present Rates ³			
		Energy (kWh)	Demand (kW)										
25	Residential Customers	\$ 17,258,127		\$ 17,997,031		\$ 20,010,657		\$ 20,791,501		237,750,988	-	25	
26												26	
27	Small Commercial	\$ 5,141,189		\$ 5,506,877		\$ 5,967,486		\$ 5,953,012		66,744,151	-	27	
28												28	
29	Medium-Large Commercial	\$ -		\$ -		\$ -		\$ -		-		29	
30	Non-Coincident (100%)		\$ 891,161		\$ 1,018,073		\$ 1,130,443		\$ 1,108,900		10,949,168	30	
31	Non-Coincident (90%)		\$ 18,342,288		\$ 19,495,796		\$ 20,130,975		\$ 20,141,387		230,482,437	31	
32	Maximum On-Peak Period Demand		\$ 3,570,623		\$ 3,807,099		\$ 3,937,290		\$ 3,939,370		24,425,576	32	
33	Maximum Demand at the Time of System Peak		\$ 198,527		\$ 198,585		\$ 198,643		\$ 198,701		1,242,325	33	
34												34	
35	Street Lighting	\$ 190,261		\$ 190,312		\$ 190,362		\$ 190,413		2,281,896	-	35	
36												36	
37	Standby Customers		\$ 695,123		\$ 695,123		\$ 695,123		\$ 695,123		-	8,341,476	37
38												38	
39	TOTAL	\$ 22,589,577	\$ 23,697,722	\$ 23,694,220	\$ 25,214,676	\$ 26,168,506	\$ 26,092,474	\$ 26,934,925	\$ 26,083,480	\$ 306,777,034	\$ 275,440,982	39	
40												40	
41	Grand Total		\$ 46,287,299		\$ 48,908,896		\$ 52,260,980		\$ 53,018,406		\$ 582,218,016	41	

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on Pages BH-5 through BH-9.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates per Docket No. ER14-2252, Approved by FERC on July 23, 2014
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Description	(A) Sep-13	(B) Oct-13	(C) Nov-13	(D) Dec-13	(E) Jan-14	(F) Feb-14	(G)	Reference ⁵	Line No.
1	<u>Energy Revenues</u>									1
2	Commodity Sales - kWh	990,187,106	890,285,404	884,753,178	846,634,503	849,936,982	823,855,842		Statement BG, Page BGWP-4, Line 120	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			4
5										5
6	<u>Non-Coincident Demand (100%) (kW) ¹:</u>									6
7	Secondary	107,350	94,816	86,241	73,868	61,657	60,054		Statement BG, Page BGWP-1, Line 38	7
8	Primary	15,407	13,609	12,378	10,602	8,849	8,619		Statement BG, Page BGWP-1, Line 39	8
9	Transmission	-	-	-	-	-	-		Statement BG, Page BGWP-1, Line 40	9
10	Total	122,757	108,424	98,619	84,470	70,507	68,674		Sum Lines 7; 8; 9	10
11	Check Figure	122,757	108,424	98,619	84,470	70,507	68,674		Statement BG, Page BG-14, Line 6	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<u>Non-Coincident Demand (100%)</u>									14
15	<u>Rates (\$/kW):</u>									15
16	Secondary	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60		SDG&E Advice Letter 2632-E	16
17	Primary	\$ 9.28	\$ 9.28	\$ 9.28	\$ 9.28	\$ 9.28	\$ 9.28		SDG&E Advice Letter 2632-E	17
18	Transmission	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18		SDG&E Advice Letter 2632-E	18
19	<u>Non-Coincident Demand (100%) -</u>									19
20	<u>Revenues at Present Rates:</u>									20
21	Secondary	\$ 1,030,556	\$ 910,231	\$ 827,913	\$ 709,134	\$ 591,908	\$ 576,522		Line 7 x Line 16	21
22	Primary	142,981	126,287	114,866	98,387	82,123	79,988		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 1,173,537	\$ 1,036,518	\$ 942,779	\$ 807,521	\$ 674,031	\$ 656,510		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Mar-14	(B) Apr-14	(C) May-14	(D) Jun-14	(E) Jul-14	(F) Aug-14	(G) Total	Reference ⁵	Line No.
25	<u>Energy Revenues</u>									25
26	Commodity Sales - kWh	835,664,580	823,185,546	838,552,227	891,953,529	922,458,936	922,360,230	10,519,828,064	Statement BG, Page BGWP-4, Line 120	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-		28
29										29
30	<u>Non-Coincident Demand (100%) (kW) ¹:</u>									30
31	Secondary	62,965	75,135	81,519	93,128	103,407	101,437	1,001,577	Statement BG, Page BGWP-1, Line 38	31
32	Primary	9,037	10,784	11,700	13,366	14,842	14,559	143,753	Statement BG, Page BGWP-1, Line 39	32
33	Transmission	-	-	-	-	-	-	-	Statement BG, Page BGWP-1, Line 40	33
34	Total	72,002	85,918	93,219	106,495	118,249	115,996	1,145,330	Sum Lines 31; 32; 33	34
35	Check Figure	72,002	85,918	93,219	106,495	118,249	115,996	1,145,330	Statement BG, Page BG-15, Line 6	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Non-Coincident Demand (100%)</u>									38
39	<u>Rates (\$/kW):</u>									39
40	Secondary	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60		SDG&E Advice Letter 2632-E	40
41	Primary	\$ 9.28	\$ 9.28	\$ 9.28	\$ 9.28	\$ 9.28	\$ 9.28		SDG&E Advice Letter 2632-E	41
42	Transmission	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18		SDG&E Advice Letter 2632-E	42
43	<u>Non-Coincident Demand (100%) -</u>									43
44	<u>Revenues at Present Rates:</u>									44
45	Secondary	\$ 604,465	\$ 721,292	\$ 782,584	\$ 894,033	\$ 992,712	\$ 973,794	\$ 9,615,143	Line 31 x Line 40	45
46	Primary	83,865	100,074	108,577	124,040	137,731	135,106	\$ 1,334,025	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Subtotal	\$ 688,330	\$ 821,366	\$ 891,161	\$ 1,018,073	\$ 1,130,443	\$ 1,108,900	\$ 10,949,168	Sum Lines 45; 46; 47	48

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ⁵ Reference data found in Statement BG submitted in Docket No. ER14-2252.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenue Data To Reflect Present Rates per Docket No. ER14-2252, Approved by FERC on July 23, 2014
 Medium & Large Commercial / Industrial Customers
 Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Description	(A) Sep-13	(B) Oct-13	(C) Nov-13	(D) Dec-13	(E) Jan-14	(F) Feb-14	(G) Total	Reference ⁵	Line No.
1	<u>Non-Coincident</u>									1
2	<u>Demand (90%) (kW) ²:</u>									2
3	Secondary	1,994,634	1,781,278	1,774,354	1,697,667	1,712,574	1,655,802	21,096,283	Statement BG, Page BGWP-2 & BGWP-3, Lines 65 and 101	3
4	Primary	407,168	365,118	363,758	348,646	351,588	340,402	4,326,637	Statement BG, Page BGWP-2 & BGWP-3, Lines 66 and 102	4
5	Transmission	124,933	122,088	122,024	121,020	121,249	120,513	1,462,849	Statement BG, Page BGWP-2 & BGWP-3, Lines 67 and 103	5
6	Total	2,526,735	2,268,485	2,260,135	2,167,333	2,185,411	2,116,717	26,885,769	Sum Lines 3; 4; 5	6
7	Check Figure	2,526,735	2,268,485	2,260,135	2,167,333	2,185,411	2,116,717	26,885,769	Statement BG, Page BG-14, Line 7	7
8	Difference	-	-	-	-	-	-	-	Line 6 Less Line 7	8
9										9
10	<u>Non-Coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 8.64	\$ 8.64	\$ 8.64	\$ 8.64	\$ 8.64	\$ 8.64	\$ 8.64	SDG&E Advice Letter 2632-E	12
13	Primary	\$ 8.35	\$ 8.35	\$ 8.35	\$ 8.35	\$ 8.35	\$ 8.35	\$ 8.35	SDG&E Advice Letter 2632-E	13
14	Transmission	\$ 8.26	\$ 8.26	\$ 8.26	\$ 8.26	\$ 8.26	\$ 8.26	\$ 8.26	SDG&E Advice Letter 2632-E	14
15	<u>Non-Coincident Demand (90%) -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 17,233,641	\$ 15,390,244	\$ 15,330,419	\$ 14,667,845	\$ 14,796,637	\$ 14,306,125	\$ 182,271,888	Line 3 x Line 12	17
18	Primary	3,399,853	3,048,738	3,037,376	2,911,196	2,935,764	2,842,360	36,127,416	Line 4 x Line 13	18
19	Transmission	1,031,944	1,008,450	1,007,916	999,623	1,001,518	995,440	12,083,133	Line 5 x Line 14	19
20	Subtotal	\$ 21,665,438	\$ 19,447,432	\$ 19,375,711	\$ 18,578,664	\$ 18,733,919	\$ 18,143,925	\$ 230,482,437	Sum Lines 17; 18; 19	20

Line No.	Description	(A) Mar-14	(B) Apr-14	(C) May-14	(D) Jun-14	(E) Jul-14	(F) Aug-14	(G) Total	Reference ⁵	Line No.
21	<u>Non-Coincident</u>									21
22	<u>Demand (90%) (kW) ²:</u>									22
23	Secondary	1,680,085	1,644,814	1,674,802	1,785,722	1,846,788	1,847,763	21,096,283	Statement BG, Page BGWP-2 & BGWP-3, Lines 65 and 101	23
24	Primary	345,193	338,245	344,160	366,027	378,067	378,264	4,326,637	Statement BG, Page BGWP-2 & BGWP-3, Lines 66 and 102	24
25	Transmission	120,869	120,423	120,855	122,377	123,228	123,270	1,462,849	Statement BG, Page BGWP-2 & BGWP-3, Lines 67 and 103	25
26	Total	2,146,147	2,103,482	2,139,817	2,274,126	2,348,083	2,349,297	26,885,769	Sum Lines 23; 24; 25	26
27	Check Figure	2,146,147	2,103,482	2,139,817	2,274,126	2,348,083	2,349,297	26,885,769	Statement BG, Page BG-15, Line 7	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Non-Coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 8.64	\$ 8.64	\$ 8.64	\$ 8.64	\$ 8.64	\$ 8.64	\$ 8.64	SDG&E Advice Letter 2632-E	32
33	Primary	\$ 8.35	\$ 8.35	\$ 8.35	\$ 8.35	\$ 8.35	\$ 8.35	\$ 8.35	SDG&E Advice Letter 2632-E	33
34	Transmission	\$ 8.26	\$ 8.26	\$ 8.26	\$ 8.26	\$ 8.26	\$ 8.26	\$ 8.26	SDG&E Advice Letter 2632-E	34
35	<u>Non-Coincident Demand (90%) -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$ 14,515,935	\$ 14,211,194	\$ 14,470,291	\$ 15,428,635	\$ 15,956,247	\$ 15,964,674	\$ 182,271,888	Line 23 x Line 32	37
38	Primary	2,882,361	2,824,345	2,873,735	3,056,324	3,156,863	3,158,503	36,127,416	Line 24 x Line 33	38
39	Transmission	998,377	994,691	998,263	1,010,836	1,017,865	1,018,210	12,083,133	Line 25 x Line 34	39
40	Subtotal	\$ 18,396,673	\$ 18,030,230	\$ 18,342,288	\$ 19,495,796	\$ 20,130,975	\$ 20,141,387	\$ 230,482,437	Sum Lines 37; 38; 39	40

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ⁵ Reference data found in Statement BG submitted in Docket No. ER14-2252.

Statement BH
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Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Description	(A) Sep-13	(B) Oct-13	(C) Nov-13	(D) Dec-13	(E) Jan-14	(F) Feb-14	(G)	Reference ⁵	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) ¹:</u>									2
3	Secondary	1,815,261	1,451,934	1,446,290	1,383,782	1,395,932	1,349,657		Statement BG, Page BGWP-2, Line 75	3
4	Primary	395,372	317,438	316,204	302,538	305,194	295,077		Statement BG, Page BGWP-2, Line 76	4
5	Transmission	41,766	36,673	36,530	34,952	35,259	34,090		Statement BG, Page BGWP-2, Line 77	5
6	Total	2,252,399	1,806,045	1,799,024	1,721,271	1,736,385	1,678,823		Sum Lines 3; 4; 5	6
7	Check Figure	2,252,399	1,806,045	1,799,024	1,721,271	1,736,385	1,678,823		Statement BG, Page BG-14, Line 8	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 1.90	\$ 0.41	\$ 0.41	\$ 0.41	\$ 0.41	\$ 0.41		SDG&E Advice Letter 2632-E	12
13	Primary	\$ 1.84	\$ 0.39	\$ 0.39	\$ 0.39	\$ 0.39	\$ 0.39		SDG&E Advice Letter 2632-E	13
14	Transmission	\$ 1.82	\$ 0.39	\$ 0.39	\$ 0.39	\$ 0.39	\$ 0.39		SDG&E Advice Letter 2632-E	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 3,448,996	\$ 595,293	\$ 592,979	\$ 567,351	\$ 572,332	\$ 553,359		Line 3 x Line 12	17
18	Primary	727,484	123,801	123,319	117,990	119,026	115,080		Line 4 x Line 13	18
19	Transmission	76,015	14,302	14,247	13,631	13,751	13,295		Line 5 x Line 14	19
20	Subtotal	\$ 4,252,494	\$ 733,396	\$ 730,545	\$ 698,971	\$ 705,109	\$ 681,734		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Mar-14	(B) Apr-14	(C) May-14	(D) Jun-14	(E) Jul-14	(F) Aug-14	(G) Total	Reference ⁵	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) ¹:</u>									22
23	Secondary	1,369,451	1,340,701	1,524,190	1,625,135	1,680,710	1,681,597	18,064,641	Statement BG, Page BGWP-2, Line 75	23
24	Primary	299,404	293,119	331,976	353,962	366,066	366,259	3,942,608	Statement BG, Page BGWP-2, Line 76	24
25	Transmission	34,590	33,863	35,069	37,392	38,670	38,691	437,545	Statement BG, Page BGWP-2, Line 77	25
26	Total	1,703,445	1,667,683	1,891,235	2,016,489	2,085,446	2,086,548	22,444,793	Sum Lines 23; 24; 25	26
27	Check Figure	1,703,445	1,667,683	1,891,235	2,016,489	2,085,446	2,086,548	22,444,793	Statement BG, Page BG-15, Line 8	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 0.41	\$ 0.41	\$ 1.90	\$ 1.90	\$ 1.90	\$ 1.90		SDG&E Advice Letter 2632-E	32
33	Primary	\$ 0.39	\$ 0.39	\$ 1.84	\$ 1.84	\$ 1.84	\$ 1.84		SDG&E Advice Letter 2632-E	33
34	Transmission	\$ 0.39	\$ 0.39	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82		SDG&E Advice Letter 2632-E	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$ 561,475	\$ 549,687	\$ 2,895,962	\$ 3,087,757	\$ 3,193,349	\$ 3,195,035	\$ 19,813,574	Line 23 x Line 32	37
38	Primary	116,768	114,316	610,835	651,290	673,562	673,917	\$ 4,167,387	Line 24 x Line 33	38
39	Transmission	13,490	13,207	63,826	68,053	70,380	70,417	\$ 444,614	Line 25 x Line 34	39
40	Subtotal	\$ 691,732	\$ 677,210	\$ 3,570,623	\$ 3,807,099	\$ 3,937,290	\$ 3,939,370	\$ 24,425,576	Sum Lines 37; 38; 39	40

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ⁵ Reference data found in Statement BG submitted in Docket No. ER14-2252.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates per Docket No. ER14-2252, Approved by FERC on July 23, 2014
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Description	(A) Sep-13	(B) Oct-13	(C) Nov-13	(D) Dec-13	(E) Jan-14	(F) Feb-14	(G)	Reference ⁵	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW) ⁴</u>									2
3	Secondary	-	-	-	-	-	-		Statement BG, Page BGWP-3, Line 111	3
4	Primary	11,665	11,246	11,249	11,253	11,256	11,259		Statement BG, Page BGWP-3, Line 112	4
5	Transmission	79,924	75,718	75,740	75,762	75,784	75,806		Statement BG, Page BGWP-3, Line 113	5
6	Total	91,589	86,964	86,989	87,015	87,040	87,065		Sum Lines 3; 4; 5	6
7	Check Figure	91,589	86,964	86,989	87,015	87,040	87,065		Statement BG, Page BG-14, Line 9	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		SDG&E Advice Letter 2632-E	12
13	Primary	\$ 2.18	\$ 0.41	\$ 0.41	\$ 0.41	\$ 0.41	\$ 0.41		SDG&E Advice Letter 2632-E	13
14	Transmission	\$ 2.16	\$ 0.41	\$ 0.41	\$ 0.41	\$ 0.41	\$ 0.41		SDG&E Advice Letter 2632-E	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Present Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	25,429	4,611	4,612	4,614	4,615	4,616		Line 4 x Line 13	18
19	Transmission	172,636	31,044	31,053	31,062	31,072	31,081		Line 5 x Line 14	19
20	Subtotal	\$ 198,065	\$ 35,655	\$ 35,666	\$ 35,676	\$ 35,686	\$ 35,697		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Present Rates:</u>									22
23	Secondary	\$ 21,713,192	\$ 16,895,768	\$ 16,751,311	\$ 15,944,329	\$ 15,960,878	\$ 15,436,007		Statement BH, Page BH-5, Line 21, Page BH-6, Line 17, Page BH-7, Line 17, Page BH-8, Line 17	23
24	Primary	\$ 4,295,747	\$ 3,303,437	\$ 3,280,174	\$ 3,132,186	\$ 3,141,527	\$ 3,042,044		Statement BH, Page BH-5, Line 22, Page BH-6, Line 18, Page BH-7, Line 18, Page BH-8, Line 18	24
25	Transmission	\$ 1,280,595	\$ 1,053,797	\$ 1,053,217	\$ 1,044,317	\$ 1,046,340	\$ 1,039,815		Statement BH, Page BH-5, Line 23, Page BH-6, Line 19, Page BH-7, Line 19, Page BH-8, Line 19	25
26	Total	\$ 27,289,534	\$ 21,253,002	\$ 21,084,702	\$ 20,120,832	\$ 20,148,745	\$ 19,517,866		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Present Rates:</u>	\$ 27,289,534	\$ 21,253,002	\$ 21,084,702	\$ 20,120,832	\$ 20,148,745	\$ 19,517,866		Sum Line 26; Statement BH, Page BG-5, Line 4	28

Line No.	Description	(A) Mar-14	(B) Apr-14	(C) May-14	(D) Jun-14	(E) Jul-14	(F) Aug-14	(G) Total	Reference ⁵	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW) ⁴</u>									30
31	Secondary	-	-	-	-	-	-		Statement BG, Page BGWP-3, Line 111	31
32	Primary	11,262	11,266	11,692	11,695	11,699	11,702	137,243	Statement BG, Page BGWP-3, Line 112	32
33	Transmission	75,828	75,850	80,111	80,134	80,157	80,181	930,996	Statement BG, Page BGWP-3, Line 113	33
34	Total	87,091	87,116	91,802	91,829	91,856	91,883	1,068,239	Sum Lines 31; 32; 33	34
35	Check Figure	87,091	87,116	91,802	91,829	91,856	91,883	1,068,239	Statement BG, Page BG-15, Line 9	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		SDG&E Advice Letter 2632-E	40
41	Primary	\$ 0.41	\$ 0.41	\$ 2.18	\$ 2.18	\$ 2.18	\$ 2.18		SDG&E Advice Letter 2632-E	41
42	Transmission	\$ 0.41	\$ 0.41	\$ 2.16	\$ 2.16	\$ 2.16	\$ 2.16		SDG&E Advice Letter 2632-E	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Present Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	4,618	4,619	25,488	25,495	25,503	25,510	159,730	Line 32 x Line 41	46
47	Transmission	31,090	31,099	173,039	173,090	173,140	173,190	1,082,596	Line 33 x Line 42	47
48	Subtotal	\$ 35,707	\$ 35,718	\$ 198,527	\$ 198,585	\$ 198,643	\$ 198,701	\$ 1,242,325	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Present Rates:</u>									50
51	Secondary	\$ 15,681,874	\$ 15,482,174	\$ 18,148,836	\$ 19,410,425	\$ 20,142,307	\$ 20,133,503	\$ 211,700,604	Statement BH, Page BH-5, Line 45, Page BH-6, Line 37, Page BH-7, Line 37, Page BH-8, Line 45	51
52	Primary	\$ 3,087,611	\$ 3,043,354	\$ 3,618,635	\$ 3,857,149	\$ 3,993,659	\$ 3,993,036	\$ 41,788,559	Statement BH, Page BH-5, Line 46, Page BH-6, Line 38, Page BH-7, Line 38, Page BH-8, Line 46	52
53	Transmission	\$ 1,042,957	\$ 1,038,996	\$ 1,235,128	\$ 1,251,979	\$ 1,261,385	\$ 1,261,818	\$ 13,610,344	Statement BH, Page BH-5, Line 47, Page BH-6, Line 39, Page BH-7, Line 39, Page BH-8, Line 47	53
54	Total	\$ 19,812,442	\$ 19,564,524	\$ 23,002,599	\$ 24,519,553	\$ 25,397,351	\$ 25,388,357	\$ 267,099,507	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Present Rates:</u>	\$ 19,812,442	\$ 19,564,524	\$ 23,002,599	\$ 24,519,553	\$ 25,397,351	\$ 25,388,357	\$ 267,099,507	Sum Line 54; Statement BH, Page BH-5, Line 28	56

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ⁵ Reference data found in Statement BG submitted in Docket No. ER14-2252.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates per Docket No. ER14-2252, Approved by FERC on July 23, 2014
Standby Customers
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Description	(A) Sep-13	(B) Oct-13	(C) Nov-13	(D) Dec-13	(E) Jan-14	(F) Feb-14	(G)	Reference ¹	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	11,131	11,131	11,131	11,131	11,131	11,131		Statement BG, Page BGWP-4, Line 135	3
4	Primary	94,033	94,033	94,033	94,033	94,033	94,033		Statement BG, Page BGWP-4, Line 136	4
5	Transmission	60,666	60,666	60,666	60,666	60,666	60,666		Statement BG, Page BGWP-4, Line 137	5
6	Total	165,830	165,830	165,830	165,830	165,830	165,830		Sum Lines 3; 4; 5	6
7	Check Figure	165,830	165,830	165,830	165,830	165,830	165,830		Statement BG, Page BG-14, Line 15	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35		SDG&E Advice Letter 2632-E	11
12	Primary	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20		SDG&E Advice Letter 2632-E	12
13	Transmission	\$ 4.15	\$ 4.15	\$ 4.15	\$ 4.15	\$ 4.15	\$ 4.15		SDG&E Advice Letter 2632-E	13
14										14
15	<u>Revenues at Present Rates:</u>									15
16	Secondary	\$ 48,420	\$ 48,420	\$ 48,420	\$ 48,420	\$ 48,420	\$ 48,420		Line 3 x Line 11	16
17	Primary	394,939	394,939	394,939	394,939	394,939	394,939		Line 4 x Line 12	17
18	Transmission	251,764	251,764	251,764	251,764	251,764	251,764		Line 5 x Line 13	18
19	Total	\$ 695,123	\$ 695,123	\$ 695,123	\$ 695,123	\$ 695,123	\$ 695,123		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Present Rates:</u>	\$ 695,123	\$ 695,123	\$ 695,123	\$ 695,123	\$ 695,123	\$ 695,123		Line 19	22

Line No.	Description	(A) Mar-14	(B) Apr-14	(C) May-14	(D) Jun-14	(E) Jul-14	(F) Aug-14	(G) Total	Reference ¹	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	11,131	11,131	11,131	11,131	11,131	11,131	133,572	Statement BG, Page BGWP-4, Line 135	25
26	Primary	94,033	94,033	94,033	94,033	94,033	94,033	1,128,396	Statement BG, Page BGWP-4, Line 136	26
27	Transmission	60,666	60,666	60,666	60,666	60,666	60,666	727,992	Statement BG, Page BGWP-4, Line 137	27
28	Total	165,830	165,830	165,830	165,830	165,830	165,830	1,989,960	Sum Lines 25; 26; 27	28
29	Check Figure	165,830	165,830	165,830	165,830	165,830	165,830	1,989,960	Statement BG, Page BG-15, Line 15	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35		SDG&E Advice Letter 2632-E	33
34	Primary	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20		SDG&E Advice Letter 2632-E	34
35	Transmission	\$ 4.15	\$ 4.15	\$ 4.15	\$ 4.15	\$ 4.15	\$ 4.15		SDG&E Advice Letter 2632-E	35
36										36
37	<u>Revenues at Present Rates:</u>									37
38	Secondary	\$ 48,420	\$ 48,420	\$ 48,420	\$ 48,420	\$ 48,420	\$ 48,420	\$ 581,040	Line 25 x Line 33	38
39	Primary	394,939	394,939	394,939	394,939	394,939	394,939	4,739,268	Line 26 x Line 34	39
40	Transmission	251,764	251,764	251,764	251,764	251,764	251,764	3,021,168	Line 27 x Line 35	40
41	Total	\$ 695,123	\$ 695,123	\$ 695,123	\$ 695,123	\$ 695,123	\$ 695,123	\$ 8,341,476	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Present Rates:</u>	\$ 695,123	\$ 695,123	\$ 695,123	\$ 695,123	\$ 695,123	\$ 695,123	\$ 8,341,476	Line 41	44

NOTES:

¹ Reference data found in Statement BG submitted in Docket No. ER14-2252.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served an electronic copy of the foregoing document upon each person designated on the official service list compiled by the Secretary in Docket No. ER13-941-000. In addition, I certify that I have also caused the foregoing to be served by overnight delivery upon the following:

Karen Clopton
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Rosemead, CA 91770

Dated at San Diego, California, this 29th day of August, 2014.



Joel Dellosa