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September 1, 2017

The Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

**Re: San Diego Gas & Electric Company, Docket No. ER17-\_\_\_-000  
Transmission Owner Tariff Revisions to Appendices IV and IX**

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act and Sections 35.13 and 385.205 of the Federal Energy Regulatory Commission's ("Commission" or "FERC") regulations,<sup>1</sup> San Diego Gas & Electric Company ("SDG&E") hereby tenders for filing proposed revisions to Appendices IV and IX of SDG&E's Transmission Owner ("TO") Tariff, FERC Electric Tariff, Volume No. 11.<sup>2</sup> The requested effective date is December 1, 2017 so that the rate design changes incorporated in this filing will take effect concurrently with rate design changes authorized by the California Public Utilities Commission ("CPUC").

The proposed revisions to Appendix IV simply update the Designated SDG&E representatives for Notices.

The proposed revisions to Appendix IX change SDG&E's time-of-use ("TOU") on-peak period rate design to be consistent with the CPUC directives in Decision ("D.") 17-08-030.

## **I. NATURE AND PURPOSE OF FILING**

As discussed more fully in the Prepared Direct Testimony of William G. Saxe, the purpose of this Filing is to modify SDG&E's rate design for transmission rates to reflect rate design changes that the CPUC recently adopted in D.17-08-030. In particular, SDG&E proposes the following revisions to its TOU on-peak rate design: (a) change the SDG&E TOU

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<sup>1</sup> 18 C.F.R. §§ 35.13 and 385.205.

<sup>2</sup> Appendix IV of SDG&E's TO Tariff pertains to Notices, and Appendix IX pertains to the End Use Customer Base Transmission Revenue Requirement transmission service.

on-peak hours to 4 pm to 9 pm every day year-round, to ensure consistency with the TOU periods adopted in CPUC D.17-08-030; and (b) continue to maintain the current on-peak period of 11 a.m. to 6 p.m. in summer and 5 p.m. to 8 p.m. in winter on weekdays in order to comply with the CPUC requirements pursuant to D.17-01-006 and D.17-08-030 to allow Medium and Large Commercial/Industrial (“M&L C/I”) customers with qualifying existing behind-the-meter solar to be grandfathered on the current TOU on-peak period for ten years. Relatedly, SDG&E proposes changes to its seasonal definition to move the month of May from a summer month to a winter month to ensure consistency with the CPUC seasonal definition adopted in D.17-08-030.

SDG&E also proposes to revise Statements BL, BG and BH filed in SDG&E’s TO4<sup>3</sup> Cycle 4<sup>4</sup> in Docket No. ER17-470-000 to reflect the changes to the TOU on-peak period hours and seasons (rate design changes) described above. Lastly, SDG&E proposes changes to Appendix IV and Section B.3 of Appendix IX.

As noted, SDG&E proposes to implement its rate design proposal on December 1, 2017 so that these changes may coincide with the changes authorized by the CPUC.

## II. LIST OF DOCUMENTS SUBMITTED

This Filing consists of the following documents:

1. Cover letter
2. Attachment A – Testimony of William G. Saxe on Behalf of San Diego Gas & Electric Company
3. Attachment B – Redlined and Clean Appendix IV
4. Attachment C – Redlined and Clean Appendix IX
5. Attachment D – Statements BG, BH and BL – TO4 Cycle 4 (with On-Peak and Seasonal Changes)

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<sup>3</sup> SDG&E’s TO4 Formula was embodied in an Offer of Settlement in Docket No. ER13-941, that the Commission approved by Letter Order, dated May 27, 2014. *See San Diego Gas & Electric Company*, 147 FERC ¶ 61,150 (2014).

<sup>4</sup> The term “Cycle” refers to the number of annual Informational Filings made under the TO4 Formula. Cycle 4 is the fourth annual filing in the TO4 Formula. Unless otherwise defined in this letter and attachments, capitalized terms are intended to have the meanings ascribed to them in SDG&E’s TO Tariff.

### **III. WAIVER**

For good cause shown, SDG&E requests that the Commission waive § 35.13 of its regulations. Specifically, 18 C.F.R. § 35.13 requires SDG&E to show the effect of its proposed rate change for each month of a 12-month period commencing with the effective date of the change. Under this provision, and because SDG&E is asking for an effective date beginning December 1, 2017, SDG&E would have to show the effects of its rate change on affected retail customer rates for the period December 1, 2017 through November 30, 2018. Because the TO4 Cycle 5 Filing (“Cycle 5 Filing”) will not be filed until December 1, 2017, the Commission has not yet had an opportunity to review the forecast billing determinants upon which the Cycle 5 rates will be designed, which will include the January 1, 2018 through November 30, 2018 period.

Accordingly, SDG&E is requesting the waiver to show the change in forecast revenues due to the change in rates using the forecast billing determinants for the 12-month period from January 1, 2017 through December 31, 2017, which corresponds to the billing determinants used in SDG&E’s TO4 Cycle 4 Rate Effective Period.

### **IV. OTHER FILING REQUIREMENTS**

SDG&E believes that the data contained in this filing provide sufficient information upon which to accept this filing; however, to the extent necessary, SDG&E requests that FERC waive its filing requirements contained in §§ 35.5 and 35.13 of its regulations.

SDG&E believes this filing conforms to any rule of general applicability and to any FERC order specifically applicable to SDG&E. SDG&E has made copies of this letter and all enclosures available for public inspection in SDG&E’s principal office located at 8330 Century Park Court, San Diego, California, 92123.

### **V. SERVICE**

In addition to having copies of this letter and all enclosures available for public inspection in SDG&E’s principal office located in San Diego, California, SDG&E has served copies of this Filing to those persons on the official service lists in Docket No. ER13-941, including the CPUC, the CAISO, Pacific Gas and Electric Company, Southern California Edison Company and other participating Transmission Owners that have transferred operational control over their Transmission Facilities and entitlements to the CAISO.

### **VI. COMMUNICATIONS**

Correspondence and other communications concerning this Informational Filing should be addressed to:<sup>5</sup>

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<sup>5</sup> SDG&E requests waiver of Rule 203(b)(3) to the extent necessary to permit each of the individuals identified above to be placed on the Commission’s official service list in this proceeding.

Kimberly D. Bose, Secretary  
September 1, 2017  
Page 4 of 4

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## VII. CONCLUSION

Accordingly, SDG&E respectfully requests that the Commission approve its proposed modifications to Appendices IV and IX of SDG&E's TO Electric Tariff, effective December 1, 2017.

Respectfully submitted,

*/s/ Christopher M. Lyons*

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Christopher M. Lyons

*Attorney for  
San Diego Gas & Electric Company*

Enclosures

**ATTESTATION REGARDING SAN DIEGO GAS & ELECTRIC COMPANY'S  
TRANSMISSION OWNER TARIFF (APPENDIX IX)  
(18 CFR § 35.13 (D)(7))**

I, Lee Schavrien, attest that I am Chief Regulatory Officer- Regulatory Affairs of San Diego Gas & Electric Company ("SDG&E"), and to the best of my knowledge and belief, the cost of service statements and supporting data submitted as part of this filing are true, accurate, and current representations of SDG&E's books and other corporate documents.

August 31, 2017

  
Lee Schavrien

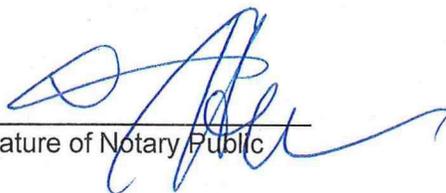
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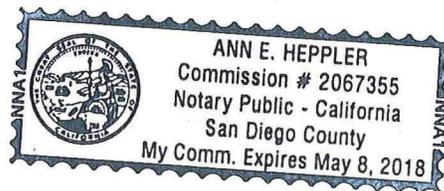
A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California            )  
  )  
County of San Diego         )

Subscribed and sworn to (or affirmed) before me, Ann Heppler, a Notary Public, on this 31<sup>st</sup> day of August, 2017, by LEE SCHAVRIEN, proved to me on the basis of satisfactory evidence to be the same person who appeared before me.

WITNESS my hand and official seal.

  
\_\_\_\_\_  
Signature of Notary Public



**UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION**

**San Diego Gas & Electric Company**

**Docket No. ER17-09-XXX**

**PREPARED DIRECT TESTIMONY OF  
WILLIAM G. SAXE  
ON BEHALF OF  
SAN DIEGO GAS & ELECTRIC COMPANY**

**SEPTEMBER 1, 2017**



- I. Introduction
- II. Organization of Testimony
- III. Purpose of Testimony
- IV. Proposed End-Use-Customer Rate Design Changes:
  - A) Changes to SDG&E's time-of-use (TOU) on-peak period; and
  - B) Changes to SDG&E's seasonal definition.
- V. Revisions to Cost Statements to Reflect Proposed Rate Design Changes,
- VI. Conforming Changes to Appendix IX;
- VII. Revisions to Appendix IV; and
- VIII. Conclusion

### **III. PURPOSE OF TESTIMONY**

#### **Q5. What is the purpose of your testimony?**

A5. The purpose of my testimony is to propose changes to SDG&E's End-Use-Customer rate design used to develop FERC transmission rates. In addition, my testimony presents changes to SDG&E FERC Electric Tariff, Volume 11, Appendix IV and Appendix IX. Specifically, my testimony proposes the following:

- 1) Revisions to SDG&E's TOU on-peak period rate design: (a) change the SDG&E TOU on-peak period hours to 4 p.m. to 9 p.m. every day year-round, to ensure consistency with the TOU periods adopted by the CPUC in Decision (D.) 17-08-030; and (b) continue to maintain the current on-peak period of 11 a.m. to 6 p.m. in summer and 5 p.m. to 8 p.m. in winter on weekdays in order to comply with the CPUC requirements pursuant to D.17-01-006 and 17-08-030 to allow Medium and Large Commercial/Industrial (M&L C/I) customers with qualifying existing behind-the-meter solar to be grandfathered on the current TOU on-peak period for ten years.
- 2) Changes to SDG&E's seasonal definition to move the month of May from a summer month to a winter month to ensure consistency with the CPUC seasonal definition adopted in D.17-08-030;

- 1           3)     Revisions to Statements BL, BG and BH filed in SDG&E’s TO4 Cycle 4 in  
2                     Docket No. ER17-470-000 (TO4 Cycle 4) to reflect the changes to the TOU on-  
3                     peak period hours and seasons (rate design changes) described above; and  
4           4)     Changes to Appendix IV and Section B.3 of Appendix IX.

5 **IV.     PROPOSED END-USE-CUSTOMER RATE DESIGN CHANGES**

6           **A.     Revise TOU Periods**

7 **Q6.     Please explain the background and reason for SDG&E’s proposal to change the**  
8 **TOU periods.**

9 A6.     Pursuant to CPUC D.17-08-030, SDG&E will be implementing CPUC jurisdictional rates  
10           on December 1, 2017 that reflect changes in its TOU periods. This change will result in  
11           SDG&E’s on-peak period changing from 11 a.m. to 6 p.m. in summer and 5 p.m. to 8  
12           p.m. in winter on weekdays to 4 p.m. to 9 p.m. every day year-round.<sup>1</sup> SDG&E’s current  
13           FERC transmission rates are based on its previously adopted CPUC on-peak periods of  
14           11 a.m. to 6 p.m. in summer and 5 p.m. to 8 p.m. in winter on weekdays. SDG&E  
15           proposes that its FERC transmission rates be based on an on-peak period of 4 p.m. to 9  
16           p.m. every day year-round, consistent with the on-peak period set forth for SDG&E’s  
17           CPUC rates. Applying a consistent on-peak period will avoid operational and  
18           administrative difficulties and customer confusion in having one on-peak period applied  
19           for FERC transmission rates and another on-peak period applied for CPUC jurisdictional  
20           rates.

21 **Q7.     Please describe the rate classes that are affected by SDG&E’s proposal to modify**  
22 **the TOU periods.**

23 A7.     The changes to the TOU periods will impact the M&L C/I customer class that has peak  
24           based FERC transmission rates. Specifically, the change to the on-peak period hours will  
25           impact the calculation of the seasonal-differentiated peak period demand charges for  
26           M&L C/I customers, specifically the “Maximum On-Peak Period Demand” and

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<sup>1</sup> D.17-08-030, p. 24, Findings of Fact 10, Conclusions of Law 4, and Ordering Paragraph 1.

1 “Maximum Demand at the Time of System Peak” charges, that are developed using peak  
2 demand determinants based on TOU on-peak hours.

3 **Q8. Does the change in TOU periods impact the “Maximum On-Peak Period Demand”  
4 and “Maximum Demand at the Time of System Peak” charges for all SDG&E M&L  
5 C/I customers?**

6 A8. No. As adopted by the CPUC in D.17-01-006, M&L C/I customers with qualifying  
7 existing behind-the-meter solar are grandfathered on existing TOU periods for ten years.<sup>2</sup>  
8 Therefore, the seasonal-differentiated peak period demand charges of qualifying M&L  
9 C/I customers will continue to be based on existing on-peak hours of 11 a.m. to 6 p.m. in  
10 summer and 5 p.m. to 8 p.m. in winter on weekdays.

11 **B. Move May to a Winter Month**

12 **Q9. Please explain the background and reason for SDG&E’s proposal to change the  
13 winter season to include the month of May.**

14 A9. Pursuant to D.17-08-030, SDG&E will be implementing CPUC jurisdictional rates on  
15 December 1, 2017 that reflect the month of May as a winter month for all SDG&E  
16 customers. This proposal changes the seasonal definition for SDG&E customers as  
17 shown in Table 1 below:

	<b>Current Seasons</b>	<b>CPUC Adopted Seasons</b>
<b>Summer Period</b>	May through October	June through October
<b>Winter Period</b>	November through April	November through May

18 This seasonal change was adopted because SDG&E’s data showed that peak loads for the  
19 month of May were more consistent with peak loads of winter months than summer  
20 months.<sup>3</sup> SDG&E proposes that FERC transmission rates also be based on the seasons of  
21 June through October for the summer period and November through May for the winter  
22 period, consistent with the seasonal definition set forth for SDG&E’s CPUC rates.  
23

<sup>2</sup> D.17-01-006, Ordering Paragraph 5; and D.17-08-030, p. 26, Findings of Facts 6, 13, and 40, and Ordering Paragraph 1.

<sup>3</sup> D.17-08-030, p. 17, Findings of Fact 7, Conclusions of Law 3, and Ordering Paragraph 7.

1 Applying a consistent seasonal definition will avoid operational and administrative  
2 difficulties and customer confusion in having one seasonal definition applied for FERC  
3 transmission rates and another seasonal definition applied for CPUC jurisdictional rates.

4 **Q10. Please describe the rate classes that are affected by SDG&E’s proposal to modify**  
5 **the seasonal definition.**

6 A10. The change to the seasonal definition will impact the M&L C/I customer class that has  
7 seasonal based FERC transmission rates. Specifically, the change in the seasonal  
8 definition will impact the calculation of the “Maximum On-Peak Period Demand” and  
9 “Maximum Demand at the Time of System Peak” charges for M&L C/I customers  
10 because these peak demand charges are differentiated by season.

11 **Q11. Does the change in the seasonal definition impact the “Maximum On-Peak Period**  
12 **Demand” and “Maximum Demand at the Time of System Peak” charges for all**  
13 **SDG&E M&L C/I customers?**

14 A11. Yes. The seasonal-differentiated peak period demand charges for all SDG&E M&L C/I  
15 customers, including customers that are grandfathered for the TOU period change, will  
16 reflect May as a winter month. Therefore, the change in the seasonal definition will  
17 impact the calculation of “Maximum On-Peak Period Demand” and “Maximum Demand  
18 at the Time of System Peak” seasonal-differentiated peak period charges for all SDG&E  
19 M&L C/I customers.

20 **V. REVISIONS TO COST STATEMENTS TO REFLECT PROPOSED RATE**  
21 **DESIGN CHANGES**

22 **Q12. Please describe the revisions made to Statements BL, BG and BH presented in**  
23 **Attachment D.**

24 A12. Attachment D presents revisions to Statements BL, BG and BH, filed in TO4 Cycle 4 to  
25 reflect the following rate design changes proposed in this Application: (a) changing the  
26 on-peak period to 4 p.m. to 9 p.m. every day year-round; (b) allowing M&L C/I  
27 customers with qualifying existing behind-the-meter solar to be grandfathered on existing  
28 TOU on-peak periods for ten years; and (c) changing the month of May from a summer  
29 month to a winter month.

1 **Q13. Please describe the information provided in Statement BL for End-Use-Customer**  
2 **Transmission Service.**

3 A13. Statement BL presented in Attachment D provides the proposed rates based on the  
4 proposed rate design changes described above. Page 1 of Statement BL presents the  
5 transmission rates needed to recover the transmission revenues allocated to each class of  
6 customer. The only transmission rates that are impacted by the proposed rate design  
7 changes are the seasonal-differentiated peak period demand charges for the M&L C/I  
8 customer class (“Maximum On-Peak Period Demand” and “Maximum Demand at the  
9 Time of System Peak”) because the changes in the on-peak period and seasonal definition  
10 impact the demand determinants used to develop these demand charges. Transmission  
11 rates associated with all other customer classes are unchanged from those set forth in  
12 SDG&E’s TO4 Cycle 4 filing. In addition, transmission revenues allocated to customer  
13 classes are not impacted by the proposed rate design changes described above.

14 **Q14. Please describe the information provided in Statement BG for End-Use-Customer**  
15 **Transmission Service.**

16 A14. Statement BG presented in Attachment D provides the revenues at proposed rates based  
17 on the proposed rate design changes. As stated above, only the seasonal-differentiated  
18 peak period demand charges of the M&L C/I customer class will change as a result of  
19 SDG&E’s proposed rate design changes because the proposed rate design changes impact  
20 the demand determinants used to develop these peak demand charges. Statement BG  
21 presents the proposed revenues for the M&L C/I class, both the revenues for non-  
22 grandfathered and grandfathered customers. Because SDG&E currently does not have  
23 any grandfathered customers, the proposed revenues are shown assuming all M&L C/I  
24 customers are either non-grandfathered customers or grandfathered customers. The  
25 proposed rate design changes did not change the allocation of the transmission revenue to  
26 the M&L C/I class and thus, the proposed revenues for both non-grandfathered and  
27 grandfathered customers based on the proposed rates differ only by rounding differences  
28 compared to the proposed M&L C/I class revenues in the Statement BG that SDG&E  
29 presented in TO4 Cycle 4.

30 **Q15. Please describe the information provided on Statement BH for End-Use-Customer**  
31 **Transmission Service.**

1 A15. Statement BH presented in Attachment D provides the revenues at present rates based on  
2 the rates proposed in TO4 Cycle 4 that took effect on January 1, 2017.

3 **Q16. Is SDG&E proposing to change its current FERC transmission rates based on the**  
4 **revised Statements BL, BG and BH?**

5 A16. Yes. SDG&E is proposing to change its current FERC transmission rates implemented  
6 pursuant to TO4 Cycle 4 to reflect the impact of the proposed rate design changes  
7 presented in these revised statements. As stated below, SDG&E is proposing that the  
8 effective date for reflecting these proposed rate design changes in its transmission rates  
9 be December 1, 2017.

## 10 **VI. CONFORMING CHANGES TO APPENDIX IX**

11 **Q17. Are you proposing any changes to SDG&E Appendix IX?**

12 A17. Yes. I am proposing conforming changes to Section B.3 of Appendix IX, which is  
13 essentially a housekeeping change.

14 **Q18. What changes are you proposing to Section B.3 and why?**

15 A18. Section B.3 states that a portion of the transmission revenue requirement allocated to the  
16 M&L C/I customer class will be recovered through a seasonal-differentiated peak period  
17 demand charge and defines that peak period as 11:00 a.m. to 6 p.m. in summer and 5 p.m.  
18 to 8 p.m. in winter. These hours reflect SDG&E's current TOU on-peak, weekday hours.  
19 As described above, the revised on-peak hours adopted by the CPUC that SDG&E is also  
20 proposing for FERC transmission rates in this testimony is 4 p.m. to 9 p.m. every day  
21 year-round. SDG&E proposes to change the peak period reference in Section B.3 of  
22 Appendix IX from "11:00 a.m. to 6:00 p.m. summer and 5:00 p.m. to 8:00 p.m. winter"  
23 to "4 p.m. to 9 p.m. every day year-round".

24 **Q19. Are you including a complete Appendix IX at this time to incorporate all**  
25 **conforming and substantive revisions?**

26 A19. Yes. Attachment C provides Appendix IX that reflects the proposed conforming changes  
27 to Section B.3, as discussed above.

## 28 **VII. REVISIONS TO APPENDIX IV**

29 **Q20. Are you proposing changes to SDG&E Appendix IV?**

1 A20. Yes. I am proposing revisions to Appendix IV, which is essentially a housekeeping  
2 change.

3 **Q21. What changes are you proposing to Appendix IV and why?**

4 A21. SDG&E proposes that Appendix IV be updated to reflect changes to SDG&E's  
5 Designated Representatives.

6 **Q22. Are you including a complete Appendix IV at this time to incorporate all  
7 substantive revisions?**

8 A22. Yes. Attachment B provides Appendix IV that reflects the proposed changes as  
9 discussed above.

10 **VIII. CONCLUSION**

11 **Q23. Please summarize your conclusions.**

12 A23. My testimony recommends that FERC approve SDG&E's proposed rate design changes  
13 to: (a) change the on-peak period hours used to design M&L C/I seasonal-differentiated  
14 peak period demand charges to 4 p.m. to 9 p.m. every day year-round; (b) allow M&L  
15 C/I customers with qualifying existing behind-the-meter solar to be grandfathered on  
16 existing TOU on-peak hours of 11 a.m. to 6 p.m. in summer and 5 p.m. to 8 p.m. in  
17 winter on weekdays for ten years; and (c) change the seasonal definition used to design  
18 M&L C/I seasonal-differentiated peak period demand charges to include the month of  
19 May as a winter month instead of a summer month. I am also recommending changes to  
20 Appendices IV and IX.

21 **Q24. What is the proposed effective date of SDG&E's rate design changes?**

22 A24. SDG&E proposes that the modified TOU on-peak period and seasonal definition become  
23 effective as of December 1, 2017, concurrently with these changes in CPUC rates in  
24 compliance with D.17-08-030. Implementing these changes concurrently with the  
25 changes in CPUC rates will minimize billing system changes for SDG&E.

26 **Q25. Does this conclude your testimony?**

27 A25. Yes, it does.  
28

VERIFICATION

State of California            )  
   )  
 County of San Diego         )        ss.

William G. Saxe, being first duly sworn, on oath, says that he is the William G. Saxe identified in the foregoing prepared direct testimony; that he caused to be prepared such testimony on behalf of San Diego Gas & Electric Company; that the answers appearing therein are true to the best of his knowledge and belief; and that if asked the questions appearing therein, his answer would, under oath, be the same.

William G. Saxe  
 William G. Saxe

Attachment B  
Redlined Appendix IV

## APPENDIX IV

### Notices

Designated Representative:

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San Diego, CA 92123-1530¶

**Deleted:** ¶

Attachment B  
Clean Appendix IV

## **APPENDIX IV**

### **Notices**

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Attachment C  
Redlined Appendix IX

## APPENDIX IX

### DETERMINATION OF SDG&E'S END USE CUSTOMER CLASS TRANSMISSION CHARGES, LOW VOLTAGE ACCESS CHARGE, AND HIGH VOLTAGE UTILITY-SPECIFIC RATE, AND ALLOCATION OF BTRR APPLICABLE TO HIGH VOLTAGE AND LOW VOLTAGE TRANSMISSION FACILITIES

#### I. INTRODUCTION

This Appendix IX describes the method by which SDG&E:

1. allocates Base Transmission Revenue Requirements (as determined in Appendix VIII) to End Use Customer classes, and designs transmission rates applicable to such End Use Customer classes assessed by SDG&E pursuant to this Transmission Owner (TO) Tariff;
2. allocates Base Transmission Revenue Requirements (as determined in Appendix VIII) applicable to High Voltage Transmission Facilities and Low Voltage Transmission Facilities for purposes of designing voltage-differentiated Wheeling Access Charges assessed pursuant to the ISO Tariff;
3. calculates the applicable Low Voltage Access Charge to be assessed pursuant to SDG&E's TO Tariff; and
4. calculates a High Voltage Utility-Specific Rate.

SDG&E shall provide the California Independent System Operator Corporation (CAISO or ISO) its determination of the High Voltage Utility-Specific Rate, as updated annually pursuant to the formula rate contained in Appendix VIII of this TO Tariff, for use by the ISO to calculate the High Voltage Wheeling Access Charge assessed by the ISO pursuant to the ISO Tariff. SDG&E shall also provide the ISO SDG&E's determination of the Low Voltage Wheeling Access Charge that is assessed by the ISO pursuant to the ISO Tariff.

#### A. END-USE CUSTOMER CLASSES FOR TRANSMISSION SERVICE:

The following applies only to End-Use Customers that receive transmission service over the ISO Controlled Grid through SDG&E's transmission or distribution facilities. End-Use Customers

shall take service under the following rate designations:

- Residential
- Small Commercial
- Medium and Large Commercial/Industrial
- Agricultural
- Street Lighting
- Stand-by Service

Rates applicable to the current Rate Effective Period shall be posted on SDG&E's OASIS, which can be accessed at [www.sdge.com/toforum](http://www.sdge.com/toforum). The rates are also accessible through a link to SDG&E's web page that is located at the CAISO OASIS at [www.caiso.com](http://www.caiso.com).

**B. DERIVATION OF SDG&E'S END-USE CUSTOMER TRANSMISSION RATES:**

The transmission rate components of SDG&E's End-Use Customer rates are determined as follows:

1. Allocate the Base Transmission Revenue Requirements applicable to End Use Customers (BTRREU) under the TO Tariff as calculated pursuant to the formula rate contained in Appendix VIII of SDG&E's TO Tariff among End-Use Customer rate classes based upon the most recent 5-year coincident peak data averaged by month to derive the 12-month average coincident peak data adjusted to reflect distribution losses to the transmission level.
2. To mitigate the impact of rate increases to Street Lighting and Stand-by Service classes, the rates effective October 1, 2003, for these customer classes shall be limited to a 100% rate increase under the otherwise applicable rate design. Beginning with rates that become effective July 1, 2004, SDG&E shall design transmission rates applicable to Street Lighting and Stand-by Service classes based on total cost of service without such mitigation measures. The revenue requirement under-recovery attributable to this mitigation measure that occurs

during the first Rate Effective Period shall be allocated among other customer classes in proportion to these classes' respective contribution to SDG&E's 12-month average coincident peak excluding the contribution to such coincident peak from Street Lighting and Stand-by Service classes.

3. Divide the results of the allocation described paragraph "1", as adjusted by paragraph "2" above, by the appropriate forecast End Use Customer billing determinants applicable to the Rate Effective Period to determine the transmission prices for the respective End Use Customer classes. End Use Customer classes shall be determined in accordance with SDG&E's CPUC tariffs. The billing determinants used to design transmission rates applicable to End Use Customer classes shall be as follows:
  - a. Residential – forecast metered energy (kWh) for the Rate Effective Period;
  - b. Small Commercial– forecast metered energy (kWh) for the Rate Effective Period;
  - c. Medium and Large Commercial/Industrial – forecast metered maximum non coincident peak demand (kW), forecast metered maximum monthly demand, forecast seasonally differentiated peak period demands (kW), and forecast seasonally differentiated monthly coincident peak demands (kW), with seasons, as determined in accordance with SDG&E's CPUC Tariff, for the Rate Effective Period. For the rate applicable to the Vehicle Grid Integration Pilot, forecasted metered energy (kWh) shall be used for the Rate Effective Period;
  - d. Agricultural – forecast metered (kWh) for tariff for the Rate Effective Period for all applicable tariffs except tariff PA-T-1; for tariff PA-T-1 forecast metered maximum non coincident demand (kW) for the Rate Effective Period; and
  - e. Street Lighting – forecast energy (kWh) used by all lamps in service for the

Rate Effective Period;

Stand-by Service – contract demands (kW) applicable to Stand-by Service for the Rate Effective Period.

For the Medium and Large Commercial/Industrial class of customers, a portion of the allocated revenue requirement shall be recovered through a maximum non coincident demand charge and the remaining portion of the allocated revenue requirement shall be recovered through either a seasonally-differentiated peak period demand charge (e.g., [4 p.m. to 9 p.m. every day year-round](#)) or a seasonally-differentiated coincident peak demand charge. The rate design methodology is delineated below in paragraph “4”.

**Deleted:** 11:00 a.m. to 6:00 p.m. summer and 5:00 p.m. to 8:00 p.m. winter

4. The rate design for the recovery of allocated revenue requirements for the Medium and Large Commercial/Industrial Class is as follows:
  - a. For Rate Schedule AD, the maximum non-coincident demand charge shall be determined as the revenue requirement allocated to the Medium and Large Commercial/Industrial Class described in paragraph “1”, as adjusted by paragraph “2” above, divided by the forecast metered maximum non coincident peak demand (kW) for the Rate Effective Period.
  - b. For the Rate Schedules listed below,<sup>1</sup> the maximum non-coincident demand charge, described in paragraph “4.a” above, shall be reduced by 10%.
  - c. For Rate Schedules AY-TOU, AL-TOU, and DG-R the residual 10% of revenue referenced in paragraph “4.b” above shall be recovered through a seasonally-differentiated peak period demand charge.

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<sup>1</sup> The maximum non-coincident demand charge is being reduced by 10 percent for: Schedules AY-TOU, AL-TOU, DG-R and A6-TOU. All of SDG&E’s currently-effective rate schedules are available at the following website: <http://www.sdge.com/regulatory/currentEffectiveTariffs.shtml>

- d. For Rate Schedule A6-TOU, the residual 10% of revenue referenced in paragraph "4.b" above shall be recovered through a seasonally-differentiated coincident peak demand charge.

**C. ALLOCATION OF SDG&E'S BASE TRANSMISSION REVENUE REQUIREMENTS AND DERIVATION OF UTILITY SPECIFIC HIGH VOLTAGE TRANSMISSION RATE AND LOW VOLTAGE RATES APPLICABLE TO LOW VOLTAGE WHEELING ACCESS CHARGE:**

1. The Base Transmission Revenue Requirements applicable to Wheeling Access Charges pursuant to the ISO Tariff (hereinafter referred to as the "BTRR<sub>iso</sub>") shall be allocated among the following:
  - a) High Voltage (HV) Transmission Facilities
  - b) Low Voltage (LV) Transmission FacilitiesThe Transmission Revenue Balancing Account Adjustment (TRBAA) shall be allocated between High Voltage and Low Voltage Transmission.
2. The HV Utility Specific transmission rate shall be derived by taking the High Voltage Transmission Revenue Requirements ("HVTRR") and dividing it by SDG&E's total retail forecast kWh billing determinants (adjusted for distribution losses) applicable during the Rate Effective Period.
3. SDG&E's Low Voltage Access Charge and Low Voltage Wheeling Access Charge shall be derived by taking the Low Voltage Transmission Revenue Requirements ("LVTRR") and dividing it by SDG&E's Gross Load forecast applicable during the Rate Effective Period.

Attachment C  
Clean Appendix IX

## APPENDIX IX

### DETERMINATION OF SDG&E'S END USE CUSTOMER CLASS TRANSMISSION CHARGES, LOW VOLTAGE ACCESS CHARGE, AND HIGH VOLTAGE UTILITY-SPECIFIC RATE, AND ALLOCATION OF BTRR APPLICABLE TO HIGH VOLTAGE AND LOW VOLTAGE TRANSMISSION FACILITIES

#### I. INTRODUCTION

This Appendix IX describes the method by which SDG&E:

1. allocates Base Transmission Revenue Requirements (as determined in Appendix VIII) to End Use Customer classes, and designs transmission rates applicable to such End Use Customer classes assessed by SDG&E pursuant to this Transmission Owner (TO) Tariff;
2. allocates Base Transmission Revenue Requirements (as determined in Appendix VIII) applicable to High Voltage Transmission Facilities and Low Voltage Transmission Facilities for purposes of designing voltage-differentiated Wheeling Access Charges assessed pursuant to the ISO Tariff;
3. calculates the applicable Low Voltage Access Charge to be assessed pursuant to SDG&E's TO Tariff; and
4. calculates a High Voltage Utility-Specific Rate.

SDG&E shall provide the California Independent System Operator Corporation (CAISO or ISO) its determination of the High Voltage Utility-Specific Rate, as updated annually pursuant to the formula rate contained in Appendix VIII of this TO Tariff, for use by the ISO to calculate the High Voltage Wheeling Access Charge assessed by the ISO pursuant to the ISO Tariff.

SDG&E shall also provide the ISO SDG&E's determination of the Low Voltage Wheeling Access Charge that is assessed by the ISO pursuant to the ISO Tariff.

#### A. END-USE CUSTOMER CLASSES FOR TRANSMISSION SERVICE:

The following applies only to End-Use Customers that receive transmission service over the ISO Controlled Grid through SDG&E's transmission or distribution facilities. End-Use Customers

shall take service under the following rate designations:

- Residential
- Small Commercial
- Medium and Large Commercial/Industrial
- Agricultural
- Street Lighting
- Stand-by Service

Rates applicable to the current Rate Effective Period shall be posted on SDG&E's OASIS, which can be accessed at [www.sdge.com/toforum](http://www.sdge.com/toforum). The rates are also accessible through a link to SDG&E's web page that is located at the CAISO OASIS at [www.caiso.com](http://www.caiso.com).

**B. DERIVATION OF SDG&E'S END-USE CUSTOMER TRANSMISSION RATES:**

The transmission rate components of SDG&E's End-Use Customer rates are determined as follows:

1. Allocate the Base Transmission Revenue Requirements applicable to End Use Customers (BTRREU) under the TO Tariff as calculated pursuant to the formula rate contained in Appendix VIII of SDG&E's TO Tariff among End-Use Customer rate classes based upon the most recent 5-year coincident peak data averaged by month to derive the 12-month average coincident peak data adjusted to reflect distribution losses to the transmission level.
2. To mitigate the impact of rate increases to Street Lighting and Stand-by Service classes, the rates effective October 1, 2003, for these customer classes shall be limited to a 100% rate increase under the otherwise applicable rate design. Beginning with rates that become effective July 1, 2004, SDG&E shall design transmission rates applicable to Street Lighting and Stand-by Service classes based on total cost of service without such mitigation measures. The revenue requirement under-recovery attributable to this mitigation measure that occurs

during the first Rate Effective Period shall be allocated among other customer classes in proportion to these classes' respective contribution to SDG&E's 12-month average coincident peak excluding the contribution to such coincident peak from Street Lighting and Stand-by Service classes.

3. Divide the results of the allocation described paragraph "1", as adjusted by paragraph "2" above, by the appropriate forecast End Use Customer billing determinants applicable to the Rate Effective Period to determine the transmission prices for the respective End Use Customer classes. End Use Customer classes shall be determined in accordance with SDG&E's CPUC tariffs. The billing determinants used to design transmission rates applicable to End Use Customer classes shall be as follows:
  - a. Residential – forecast metered energy (kWh) for the Rate Effective Period;
  - b. Small Commercial– forecast metered energy (kWh) for the Rate Effective Period;
  - c. Medium and Large Commercial/Industrial – forecast metered maximum non coincident peak demand (kW), forecast metered maximum monthly demand, forecast seasonally differentiated peak period demands (kW), and forecast seasonally differentiated monthly coincident peak demands (kW), with seasons, as determined in accordance with SDG&E's CPUC Tariff, for the Rate Effective Period. For the rate applicable to the Vehicle Grid Integration Pilot, forecasted metered energy (kWh) shall be used for the Rate Effective Period;
  - d. Agricultural – forecast metered (kWh) for tariff for the Rate Effective Period for all applicable tariffs except tariff PA-T-1; for tariff PA-T-1 forecast metered maximum non coincident demand (kW) for the Rate Effective Period; and
  - e. Street Lighting – forecast energy (kWh) used by all lamps in service for the

Rate Effective Period;

Stand-by Service – contract demands (kW) applicable to Stand-by Service for the Rate Effective Period.

For the Medium and Large Commercial/Industrial class of customers, a portion of the allocated revenue requirement shall be recovered through a maximum non coincident demand charge and the remaining portion of the allocated revenue requirement shall be recovered through either a seasonally-differentiated peak period demand charge (e.g., 4 p.m. to 9 p.m. every day year-round) or a seasonally-differentiated coincident peak demand charge. The rate design methodology is delineated below in paragraph “4”.

4. The rate design for the recovery of allocated revenue requirements for the Medium and Large Commercial/Industrial Class is as follows:
  - a. For Rate Schedule AD, the maximum non-coincident demand charge shall be determined as the revenue requirement allocated to the Medium and Large Commercial/Industrial Class described in paragraph “1”, as adjusted by paragraph “2” above, divided by the forecast metered maximum non coincident peak demand (kW) for the Rate Effective Period.
  - b. For the Rate Schedules listed below,<sup>1</sup> the maximum non-coincident demand charge, described in paragraph “4.a” above, shall be reduced by 10%.
  - c. For Rate Schedules AY-TOU, AL-TOU, and DG-R the residual 10% of revenue referenced in paragraph “4.b” above shall be recovered through a seasonally-differentiated peak period demand charge.

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<sup>1</sup> The maximum non-coincident demand charge is being reduced by 10 percent for: Schedules AY-TOU, AL-TOU, DG-R and A6-TOU. All of SDG&E’s currently-effective rate schedules are available at the following website: <http://www.sdge.com/regulatory/currentEffectiveTariffs.shtml>

- d. For Rate Schedule A6-TOU, the residual 10% of revenue referenced in paragraph "4.b" above shall be recovered through a seasonally-differentiated coincident peak demand charge.

**C. ALLOCATION OF SDG&E'S BASE TRANSMISSION REVENUE REQUIREMENTS AND DERIVATION OF UTILITY SPECIFIC HIGH VOLTAGE TRANSMISSION RATE AND LOW VOLTAGE RATES APPLICABLE TO LOW VOLTAGE WHEELING ACCESS CHARGE:**

1. The Base Transmission Revenue Requirements applicable to Wheeling Access Charges pursuant to the ISO Tariff (hereinafter referred to as the "BTRR<sub>ISO</sub>") shall be allocated among the following:
  - a) High Voltage (HV) Transmission Facilities
  - b) Low Voltage (LV) Transmission FacilitiesThe Transmission Revenue Balancing Account Adjustment (TRBAA) shall be allocated between High Voltage and Low Voltage Transmission.
2. The HV Utility Specific transmission rate shall be derived by taking the High Voltage Transmission Revenue Requirements ("HVTRR") and dividing it by SDG&E's total retail forecast kWh billing determinants (adjusted for distribution losses) applicable during the Rate Effective Period.
3. SDG&E's Low Voltage Access Charge and Low Voltage Wheeling Access Charge shall be derived by taking the Low Voltage Transmission Revenue Requirements ("LVTRR") and dividing it by SDG&E's Gross Load forecast applicable during the Rate Effective Period.

Attachment D  
Statement BG

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Comparison of Revenues  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Customer Classes	(A) 2017 Transmission Revenues @ Changed Rates	(B) 2017 Transmission Revenues @ Present Rates <sup>1</sup>	(C) = (A) - (B) (\$ Change)	(D) = (C)/(B) (%) Change	Reference	Line No.
1	Residential	\$ 332,948,712	\$ 332,948,712	\$ -	0.00%	(A): Statement BG, Page BG-2, Line 14, Col. G	1
2						(B): Statement BH, Page BH-1, Line 14, Col. G	2
3							3
4	Small Commercial	83,800,950	\$ 83,800,950	\$ -	0.00%	(A): Statement BG, Page BG-2, Line 16, Col. G	4
5						(B): Statement BH, Page BH-1, Line 16, Col. G	5
6							6
7	Medium and Large Commercial/Industrial <sup>2</sup>	345,727,398	\$ 342,733,532	\$ 2,993,865	0.87%	(A): Statement BG, Page BG-2, Line 18, Col. G	7
8						(B): Statement BH, Page BH-1, Line 18, Col. G	8
9							9
10	Agricultural (Schedules PA, TOU-PA and PA-T-1)						10
11							11
12	Schedules PA and TOU-PA	2,097,599	2,097,599	\$ -	0.00%	(A): Statement BG, Page BG-5, Line 42, Col. M	12
13						(B): Statement BH, Page BH-1, Line 42, Col. M	13
14	Schedule PA-T-1	5,502,460	5,502,460	\$ -	0.00%	(A): Statement BG, Page BG-5, Line 43, Col. M	14
15						(B): Statement BH, Page BH-1, Line 43, Col. M	15
16							16
17							17
18	Total Agricultural	7,600,059	7,600,059	\$ -	0.00%	(A): Line 12, Col. A Plus Line 14, Col. A	18
19						(B): Line 12, Col. B Plus Line 14, Col. B	19
20							20
21	Street Lighting	2,777,161	\$ 2,777,161	\$ -	0.00%	(A): Statement BG, Page BG-2, Line 22, Col. G	21
22						(B): Statement BH, Page BH-1, Line 22, Col. G	22
23							23
24	Standby	12,369,480	\$ 12,369,480	\$ -	0.00%	(A): Statement BG, Page BG-2, Line 24, Col. G	24
25						(B): Statement BH, Page BH-1, Line 24, Col. G	25
26	Grand Total	\$ 785,223,759	\$ 782,229,894	\$ 2,993,865	0.38%	Sum Lines 1, 4, 7, 18, 21, 24	26

NOTES:

<sup>1</sup> Present Rates are defined as rates effective pursuant to ER17-470.

<sup>2</sup> Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17		
1	Residential <sup>1</sup>	\$ 31,341,799	\$ 27,022,417	\$ 25,812,655	\$ 23,772,807	\$ 23,901,674	\$ 25,033,432		1
2									2
3	Small Commercial <sup>2</sup>	6,883,554	6,607,597	6,579,456	6,459,132	6,577,512	6,865,948		3
4									4
5	Medium and Large Commercial/Industrial <sup>3</sup>	25,808,107	25,011,888	25,012,733	24,946,062	25,666,756	30,924,557		5
6									6
7	Agricultural <sup>4</sup>	483,446	502,591	485,543	554,633	645,576	731,524		7
8									8
9	Street Lighting <sup>5</sup>	239,302	228,464	229,238	222,847	224,587	234,200		9
10									10
11	Standby <sup>6</sup>	1,030,790	1,030,790	1,030,790	1,030,790	1,030,790	1,030,790		11
12									12
13	TOTAL	\$ 65,786,998	\$ 60,403,747	\$ 59,150,416	\$ 56,986,270	\$ 58,046,895	\$ 64,820,452		13

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	
14	Residential <sup>1</sup>	\$ 28,706,491	\$ 29,571,491	\$ 34,088,848	\$ 29,095,312	\$ 25,785,013	\$ 28,816,772	\$ 332,948,712	14
15									15
16	Small Commercial <sup>2</sup>	7,518,579	7,475,696	8,121,353	7,347,990	6,735,211	6,628,921	\$ 83,800,950	16
17									17
18	Medium and Large Commercial/Industrial <sup>3</sup>	33,641,853	32,924,396	36,215,807	32,870,445	26,885,552	25,819,244	\$ 345,727,398	18
19									19
20	Agricultural <sup>4</sup>	793,304	758,888	804,924	699,854	618,793	520,982	\$ 7,600,059	20
21									21
22	Street Lighting <sup>5</sup>	237,150	226,345	237,958	227,281	230,354	239,435	\$ 2,777,161	22
23									23
24	Standby <sup>6</sup>	1,030,790	1,030,790	1,030,790	1,030,790	1,030,790	1,030,790	\$ 12,369,480	24
25									25
26	TOTAL	\$ 71,928,167	\$ 71,987,606	\$ 80,499,681	\$ 71,271,672	\$ 61,285,713	\$ 63,056,143	\$ 785,223,759	26

**NOTES:**

<sup>1</sup> Statement BG, Pages BG-3 through BG-5, Line 31.

<sup>2</sup> Statement BG, Page BG-3 through BG-5, Line 33.

<sup>3</sup> Statement BG, Page BG-3 through BG-5, Lines 36-39.

<sup>4</sup> Statement BG, Page BG-3 through BG-5, Lines 42-43.

<sup>5</sup> Statement BG, Page BG-3 through BG-5, Line 45.

<sup>6</sup> Statement BG, Page BG-3 through BG-5, Line 47.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Customer Classes	(A) Jan-17		(B) Feb-17		(C) Mar-17		(D) Apr-17		Line No.
		Billing Determinants <sup>1</sup>		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	640,412,732		552,154,007		527,434,720		485,754,118		1
2										2
3	Small Commercial	184,101,473		176,720,967		175,968,347		172,750,257		3
4										4
5	Medium and Large Commercial/Industrial	812,562,344		784,660,017		784,619,615		784,152,525		5
6	Non-Coincident (100%)		11,452		11,355		11,371		11,015	6
7	Non-Coincident (90%)		2,063,830		1,999,394		1,999,433		1,994,728	7
8	Maximum On-Peak Period Demand-Standard Customers		1,763,707		1,722,050		1,722,392		1,710,809	8
9	Maximum Demand at the Time of System Peak-Standard Customers		92,195		78,297		78,046		84,051	9
10										10
11	Agricultural									11
12	Schedules PA and TOU-PA	4,913,031		5,371,812		5,025,072		6,020,805		12
13	Schedule PA-T-1 - Non-Coincident (100%)	14,458,233	57,486	14,766,560	58,712	14,430,224	57,375	16,202,793	64,422	13
14										14
15	Street Lighting	7,440,992		7,103,973		7,128,040		6,929,324		15
16										16
17	Standby		172,381		172,381		172,381		172,381	17
18										18
19	TOTAL	1,663,888,805		1,540,777,336		1,514,606,018		1,471,809,822		19

**NOTES:**

<sup>1</sup> Billing determinants are forecast determinants for the rate effective January 2017 through December 2017, as presented in Statement BG, Page BG-17.

Line No.	Customer Classes	(A) Jan-17		(B) Feb-17		(C) Mar-17		(D) Apr-17		Line No.
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)							
20	Residential <sup>2</sup>	\$ 0.04894		\$ 0.04894		\$ 0.04894		\$ 0.04894		20
21										21
22	Small Commercial <sup>2</sup>	\$ 0.03739		\$ 0.03739		\$ 0.03739		\$ 0.03739		22
23										23
24	Medium and Large Commercial/Industrial <sup>2,3</sup>									24
25										25
26	Agricultural (Schedules PA and TOU-PA) <sup>2,3</sup>	\$ 0.02496		\$ 0.02496		\$ 0.02496		\$ 0.02496		26
27										27
28	Street Lighting <sup>2</sup>	\$ 0.03216		\$ 0.03216		\$ 0.03216		\$ 0.03216		28
29										29
30	Standby <sup>2,3</sup>									30

**NOTES:**

<sup>2</sup> The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35.

<sup>3</sup> The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

Line No.	Customer Classes	(A) Jan-17		(B) Feb-17		(C) Mar-17		(D) Apr-17		Line No.
		Revenues @ Changed Rates <sup>4</sup>		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
31	Residential	\$ 31,341,799	\$ -	\$ 27,022,417	\$ -	\$ 25,812,655	\$ -	\$ 23,772,807	\$ -	31
32										32
33	Small Commercial	\$ 6,883,554	\$ -	\$ 6,607,597	\$ -	\$ 6,579,456	\$ -	\$ 6,459,132	\$ -	33
34										34
35	Medium and Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		35
36	Non-Coincident (100%)		\$ 153,276		\$ 151,972		\$ 152,189		\$ 147,425	36
37	Non-Coincident (90%)		\$ 24,667,803		\$ 23,903,350		\$ 23,903,951		\$ 23,844,494	37
38	Maximum On-Peak Period Demand-Standard Customers <sup>5</sup>		\$ 930,789		\$ 908,805		\$ 908,985		\$ 902,872	38
39	Maximum Demand at the Time of System Peak-Standard Customers <sup>5</sup>		\$ 56,239		\$ 47,761		\$ 47,608		\$ 51,271	39
40										40
41	Agricultural									41
42	Schedules PA and TOU-PA	\$ 122,629		\$ 134,080		\$ 125,426		\$ 150,279		42
43	Schedule PA-T-1 - Non-Coincident (100%)	\$ 360,816		\$ 368,511		\$ 360,117		\$ 404,353		43
44										44
45	Street Lighting	\$ 239,302	\$ -	\$ 228,464	\$ -	\$ 229,238	\$ -	\$ 222,847	\$ -	45
46										46
47	Standby		\$ 1,030,790		\$ 1,030,790		\$ 1,030,790		\$ 1,030,790	47
48										48
49	Total	\$ 38,587,285	\$ 27,199,713	\$ 33,992,558	\$ 26,411,189	\$ 32,746,775	\$ 26,403,640	\$ 30,605,065	\$ 26,381,205	49
50										50
51	Grand Total		\$ 65,786,998		\$ 60,403,747		\$ 59,150,416		\$ 56,986,270	51

**NOTES:**

<sup>4</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

<sup>5</sup> Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Customer Classes	(E) May-17		(F) Jun-17		(G) Jul-17		(H) Aug-17		Line No.
		Billing Determinants <sup>1</sup>		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	488,387,300		511,512,717		586,565,001		604,239,704		1
2										2
3	Small Commercial	175,916,332		183,630,599		201,085,285		199,938,373		3
4										4
5	Medium and Large Commercial/Industrial	806,511,732		841,842,465		918,162,582		896,265,601		5
6	Non-Coincident (100%)		11,342		11,768		12,447		12,664	6
7	Non-Coincident (90%)		2,052,295		2,146,467		2,335,731		2,285,149	7
8	Maximum On-Peak Period Demand-Standard Customers		1,761,593		1,896,451		2,052,145		2,018,979	8
9	Maximum Demand at the Time of System Peak-Standard Customers		85,316		93,764		112,576		99,823	9
10										10
11	Agricultural									11
12	Schedules PA and TOU-PA	6,881,578		8,103,048		8,997,740		8,712,052		12
13	Non-Coincident (100%)	18,986,073	75,489	21,208,391	84,325	22,789,140	90,610	21,695,791	86,262	13
14										14
15	Street Lighting	6,983,413		7,282,340		7,374,060		7,038,088		15
16										16
17	Standby		172,381		172,381		172,381		172,381	17
18										18
19	TOTAL	1,503,666,428		1,573,579,560		1,744,973,808		1,737,889,609		19

**NOTES:**

<sup>1</sup> Billing determinants are forecast determinants for the rate effective January 2017 through December 2017, as presented in Statement BG, Pages BG-17 and BG-18.

Line No.	Customer Classes	(E) May-17		(F) Jun-17		(G) Jul-17		(H) Aug-17		Line No.
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)							
20	Residential <sup>2</sup>	\$ 0.04894		\$ 0.04894		\$ 0.04894		\$ 0.04894		20
21										21
22	Small Commercial <sup>2</sup>	\$ 0.03739		\$ 0.03739		\$ 0.03739		\$ 0.03739		22
23										23
24	Medium and Large Commercial/Industrial <sup>2,3</sup>									24
25										25
26	Agricultural (Schedules PA and TOU-PA) <sup>2,3</sup>	\$ 0.02496		\$ 0.02496		\$ 0.02496		\$ 0.02496		26
27										27
28	Street Lighting <sup>2</sup>	\$ 0.03216		\$ 0.03216		\$ 0.03216		\$ 0.03216		28
29										29
30	Standby <sup>2,3</sup>									30

**NOTES:**

<sup>2</sup> The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35.

<sup>3</sup> The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

Line No.	Customer Classes	(E) May-17		(F) Jun-17		(G) Jul-17		(H) Aug-17		Line No.
		Revenues @ Changed Rates <sup>4</sup>		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
31	Residential	\$ 23,901,674	\$ -	\$ 25,033,432	\$ -	\$ 28,706,491	\$ -	\$ 29,571,491	\$ -	31
32										32
33	Small Commercial	\$ 6,577,512	\$ -	\$ 6,865,948	\$ -	\$ 7,518,579	\$ -	\$ 7,475,696	\$ -	33
34										34
35	Medium and Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		35
36	Non-Coincident (100%)		\$ 151,808		\$ 157,497		\$ 166,587		\$ 169,497	36
37	Non-Coincident (90%)		\$ 24,533,232		\$ 25,662,622		\$ 27,920,607		\$ 27,320,667	37
38	Maximum On-Peak Period Demand-Standard Customers <sup>5</sup>		\$ 929,673		\$ 4,841,544		\$ 5,239,022		\$ 5,154,352	38
39	Maximum Demand at the Time of System Peak-Standard Customers <sup>5</sup>		\$ 52,043		\$ 262,894		\$ 315,636		\$ 279,880	39
40										40
41	Agricultural									41
42	Schedules PA and TOU-PA	\$ 171,764		\$ 202,252		\$ 224,584		\$ 217,453		42
43	Schedule PA-T-1 - Non-Coincident (100%)	\$ 473,812		\$ 529,272		\$ 568,721		\$ 541,435		43
44										44
45	Street Lighting	\$ 224,587	\$ -	\$ 234,200	\$ -	\$ 237,150	\$ -	\$ 226,345	\$ -	45
46										46
47	Standby	\$ -	\$ 1,030,790	\$ -	\$ 1,030,790	\$ -	\$ 1,030,790	\$ -	\$ 1,030,790	47
48										48
49	Total	\$ 30,875,537	\$ 27,171,358	\$ 32,335,833	\$ 32,484,619	\$ 36,686,803	\$ 35,241,363	\$ 37,490,985	\$ 34,496,621	49
50										50
51	Grand Total		\$ 58,046,895		\$ 64,820,452		\$ 71,928,167		\$ 71,987,606	51

**NOTES:**

<sup>4</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

<sup>5</sup> Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenue Data To Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Customer Classes	(I) Sep-17		(J) Oct-17		(K) Nov-17		(L) Dec-17		(M) Total		Line No.
		Billing Determinants <sup>1</sup>		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	696,543,692		594,509,850		526,869,900		588,818,383		6,803,202,124		1
2												2
3	Small Commercial	217,206,558		196,522,876		180,134,029		177,291,289		2,241,266,385		3
4												4
5	Medium-Large Commercial	986,165,308		894,531,436		844,938,754		812,095,934		10,166,508,313		5
6	Non-Coincident (100%)		13,961		12,403		11,151		10,521		141,450	6
7	Non-Coincident (90%)		2,513,607		2,281,587		2,150,534		2,065,555		25,888,310	7
8	Maximum On-Peak Period Demand-Standard Customers		2,219,300		2,017,315		1,845,945		1,769,952		22,500,638	8
9	Maximum Demand at the Time of System Peak-Standard Customers		111,199		98,310		89,377		88,351		1,111,305	9
10												10
11	Agricultural											11
12	Schedules PA and TOU-PA	9,250,379		8,042,444		6,990,704		5,729,743		84,038,408		12
13	Non-Coincident (100%)	23,002,075	91,456	19,999,966	79,520	17,803,692	70,787	15,145,487	60,218	220,488,425	876,661	13
14												14
15	Street Lighting	7,399,204		7,067,191		7,162,762		7,445,109		86,354,496		15
16												16
17	Standby Customers		172,381		172,381		172,381		172,381		2,068,572	17
18												18
19	TOTAL	1,939,567,216		1,720,673,763		1,583,899,841		1,606,525,945		19,601,858,151		19

NOTES:

<sup>1</sup> Billing determinants are forecast determinants for the rate effective January 2017 through December 2017, as presented in Statement BG, Page BG-18.

Line No.	Customer Classes	(I) Sep-17		(J) Oct-17		(K) Nov-17		(L) Dec-17		(M) Total		Line No.
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)									
20	Residential <sup>2</sup>	\$ 0.04894		\$ 0.04894		\$ 0.04894		\$ 0.04894				20
21												21
22	Small Commercial <sup>2</sup>	\$ 0.03739		\$ 0.03739		\$ 0.03739		\$ 0.03739				22
23												23
24	Medium and Large Commercial/Industrial <sup>2,3</sup>											24
25												25
26	Agricultural (Schedules PA and TOU-PA) <sup>2,3</sup>	\$ 0.02496		\$ 0.02496		\$ 0.02496		\$ 0.02496				26
27												27
28	Street Lighting <sup>2</sup>	\$ 0.03216		\$ 0.03216		\$ 0.03216		\$ 0.03216				28
29												29
30	Standby <sup>2,3</sup>											30

NOTES:

<sup>2</sup> The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35.

<sup>3</sup> The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

Line No.	Customer Classes	(I) Sep-17		(J) Oct-17		(K) Nov-17		(L) Dec-17		(M) Total		Line No.
		Revenues @ Changed Rates <sup>4</sup>		Revenues @ Changed Rates								
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
31	Residential	\$ 34,088,848	\$ -	\$ 29,095,312	\$ -	\$ 25,785,013	\$ -	\$ 28,816,772	\$ -	\$ 332,948,712	\$ -	31
32												32
33	Small Commercial	\$ 8,121,353	\$ -	\$ 7,347,990	\$ -	\$ 6,735,211	\$ -	\$ 6,628,921	\$ -	\$ 83,800,950	\$ -	33
34												34
35	Medium-Large Commercial	\$ -		\$ -		\$ -		\$ -		\$ -		35
36	Non-Coincident (100%)		\$ 186,857		\$ 166,005		\$ 149,241		\$ 140,813		\$ 1,893,167	36
37	Non-Coincident (90%)		\$ 30,051,413		\$ 27,278,697		\$ 25,707,601		\$ 24,690,451		\$ 309,484,888	37
38	Maximum On-Peak Period Demand-Standard Customers <sup>5</sup>		\$ 5,665,760		\$ 5,150,104		\$ 974,190		\$ 934,085		\$ 32,540,181	38
39	Maximum Demand at the Time of System Peak-Standard Customers <sup>5</sup>		\$ 311,777		\$ 275,639		\$ 54,520		\$ 53,894		\$ 1,809,161	39
40												40
41	Agricultural											41
42	Schedules PA and TOU-PA	\$ 230,889		\$ 200,739		\$ 174,488		\$ 143,014		\$ 2,097,599		42
43	Schedule PA-T-1 - Non-Coincident (100%)		574,035		499,115		444,305		377,967		\$ 5,502,460	43
44												44
45	Street Lighting	\$ 237,958	\$ -	\$ 227,281	\$ -	\$ 230,354	\$ -	\$ 239,435	\$ -	\$ 2,777,161	\$ -	45
46												46
47	Standby Customers	\$ -	\$ 1,030,790	\$ -	\$ 1,030,790	\$ -	\$ 1,030,790	\$ -	\$ 1,030,790	\$ -	\$ 12,369,480	47
48												48
49	Total	\$ 42,679,049	\$ 37,820,632	\$ 36,871,323	\$ 34,400,350	\$ 32,925,067	\$ 28,360,647	\$ 35,828,142	\$ 27,228,001	\$ 421,624,421	\$ 363,599,338	49
50												50
51	Grand Total		\$ 80,499,681		\$ 71,271,672		\$ 61,285,713		\$ 63,056,143		\$ 785,223,759	51

NOTES:

<sup>4</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

<sup>5</sup> Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers (Standard Customers)  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Description	(A) Jan-17	(B) Feb-17	(C) Mar-17	(D) Apr-17	(E) May-17	(F) Jun-17	(G)	Reference <sup>2</sup>	Line No.
1	<u>Energy Revenues:</u>									1
2	Commodity Sales - kWh	812,562,344	784,660,017	784,619,615	784,152,525	806,511,732	841,842,465		(Page BG-20.3, Line 144) x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	<u>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</u>									6
7	Secondary	11,305	11,209	11,225	10,874	11,197	11,617		(Page BG- 20.1, Line 42) x 1000	7
8	Primary	147	146	146	141	145	151		(Page BG-20.1, Line 43) x 1000	8
9	Transmission	-	-	-	-	-	-		(Page BG-20.1, Line 44) x 1000	9
10	Total	11,452	11,355	11,371	11,015	11,342	11,768		Sum Lines 7; 8; 9	10
11	Check Figure	11,452	11,355	11,371	11,015	11,342	11,768		Page BG-17, Line 6	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<u>Non-Coincident Demand (100%)</u>									14
15	<u>Rates (\$/kW):</u>									15
16	Secondary	\$ 13.39	\$ 13.39	\$ 13.39	\$ 13.39	\$ 13.39	\$ 13.39		Statement BL, Page BL-1, Line 6, Col. D	16
17	Primary	\$ 12.92	\$ 12.92	\$ 12.92	\$ 12.92	\$ 12.92	\$ 12.92		Statement BL, Page BL-1, Line 6, Col. C	17
18	Transmission	\$ 12.87	\$ 12.87	\$ 12.87	\$ 12.87	\$ 12.87	\$ 12.87		Statement BL, Page BL-1, Line 6, Col. B	18
19	<u>Non-Coincident Demand (100%) -</u>									19
20	<u>Revenues at Changed Rates:</u>									20
21	Secondary	\$ 151,379	\$ 150,091	\$ 150,305	\$ 145,600	\$ 149,929	\$ 155,548		Line 7 x Line 16	21
22	Primary	1,897	1,881	1,883	1,824	1,879	1,949		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 153,276	\$ 151,972	\$ 152,189	\$ 147,425	\$ 151,808	\$ 157,497		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-17	(B) Aug-17	(C) Sep-17	(D) Oct-17	(E) Nov-17	(F) Dec-17	(G) Total	Reference <sup>2</sup>	Line No.
25	<u>Energy Revenues:</u>									25
26	Commodity Sales - kWh	918,162,582	896,265,601	986,165,308	894,531,436	844,938,754	812,095,934	10,166,508,313	(Page BG-20.3, Line 144) x 1000	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	28
29										29
30	<u>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</u>									30
31	Secondary	12,287	12,502	13,782	12,244	11,008	10,386	139,637	(Page BG- 20.1, Line 42) x 1000	31
32	Primary	160	162	179	159	143	135	1,813	(Page BG-20.1, Line 43) x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Page BG-20.1, Line 44) x 1000	33
34	Total	12,447	12,664	13,961	12,403	11,151	10,521	141,450	Sum Lines 31; 32; 33	34
35	Check Figure	12,447	12,664	13,961	12,403	11,151	10,521	141,450	Page BG-18, Line 6	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Non-Coincident Demand (100%)</u>									38
39	<u>Rates (\$/kW):</u>									39
40	Secondary	\$ 13.39	\$ 13.39	\$ 13.39	\$ 13.39	\$ 13.39	\$ 13.39		Statement BL, Page BL-1, Line 6, Col. D	40
41	Primary	\$ 12.92	\$ 12.92	\$ 12.92	\$ 12.92	\$ 12.92	\$ 12.92		Statement BL, Page BL-1, Line 6, Col. C	41
42	Transmission	\$ 12.87	\$ 12.87	\$ 12.87	\$ 12.87	\$ 12.87	\$ 12.87		Statement BL, Page BL-1, Line 6, Col. B	42
43	<u>Non-Coincident Demand (100%) -</u>									43
44	<u>Revenues at Changed Rates:</u>									44
45	Secondary	\$ 164,526	\$ 167,399	\$ 184,545	\$ 163,951	\$ 147,394	\$ 139,071	\$ 1,869,739	Line 31 x Line 40	45
46	Primary	2,062	2,098	2,312	2,054	1,847	1,743	23,428	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	-	Line 33 x Line 42	47
48	Total Revenues at Changed Rates:	\$ 166,587	\$ 169,497	\$ 186,857	\$ 166,005	\$ 149,241	\$ 140,813	\$ 1,893,167	Sum Lines 45; 46; 47	48

**NOTES:**

- <sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- <sup>2</sup> Reference data found in Statements BG and BL.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers (Standard Customers)  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Description	(A) Jan-17	(B) Feb-17	(C) Mar-17	(D) Apr-17	(E) May-17	(F) Jun-17	(G)	Reference <sup>2</sup>	Line No.
1	<u>Non-coincident</u>									1
2	<u>Demand (90%) (kW) <sup>1</sup>:</u>									2
3	Secondary	1,598,933	1,561,168	1,561,478	1,550,976	1,597,016	1,678,052		(Pages BG-20.2 & 20.3, Line 69 + Line 115) x 1000	3
4	Primary	342,999	332,454	332,465	331,590	341,177	356,937		(Pages BG-20.2 & 20.3, Line 70 + Line 116) x 1000	4
5	Transmission	121,899	105,772	105,491	112,162	114,102	111,478		(Pages BG-20.2 & 20.3, Line 71 + Line 117) x 1000	5
6	Total	2,063,830	1,999,394	1,999,433	1,994,728	2,052,295	2,146,467		Sum Lines 3; 4; 5	6
7	Check Figure	2,063,830	1,999,394	1,999,433	1,994,728	2,052,295	2,146,467		Page BG-17, Line 7	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Non-Coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05		Statement BL, Page BL-1, Line 8, Col. D	12
13	Primary	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63		Statement BL, Page BL-1, Line 8, Col. C	13
14	Transmission	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58		Statement BL, Page BL-1, Line 8, Col. B	14
15	<u>Non-Coincident Demand (90%) -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 19,267,137	\$ 18,812,068	\$ 18,815,805	\$ 18,689,265	\$ 19,244,048	\$ 20,220,525		Line 3 x Line 12	17
18	Primary	3,989,074	3,866,445	3,866,565	3,856,391	3,967,885	4,151,180		Line 4 x Line 13	18
19	Transmission	1,411,592	1,224,836	1,221,581	1,298,838	1,321,298	1,290,918		Line 5 x Line 14	19
20	Subtotal	\$ 24,667,803	\$ 23,903,350	\$ 23,903,951	\$ 23,844,494	\$ 24,533,232	\$ 25,662,622		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-17	(B) Aug-17	(C) Sep-17	(D) Oct-17	(E) Nov-17	(F) Dec-17	(G) Total	Reference <sup>2</sup>	Line No.
21	<u>Non-Coincident</u>									21
22	<u>Demand (90%) (kW) <sup>1</sup>:</u>									22
23	Secondary	1,815,816	1,786,469	1,963,721	1,784,997	1,673,488	1,604,594	20,176,707	(Pages BG-20.2 & 20.3, Line 69 + Line 115) x 1000	23
24	Primary	388,272	379,999	417,971	379,424	357,509	343,344	4,304,140	(Pages BG-20.2 & 20.3, Line 70 + Line 116) x 1000	24
25	Transmission	131,643	118,681	131,915	117,166	119,538	117,617	1,407,463	(Pages BG-20.2 & 20.3, Line 71 + Line 117) x 1000	25
26	Total	2,335,731	2,285,149	2,513,607	2,281,587	2,150,534	2,065,555	25,888,310	Sum Lines 23; 24; 25	26
27	Check Figure	2,335,731	2,285,149	2,513,607	2,281,587	2,150,534	2,065,555	25,888,310	Page BG-18, Line 7	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Non-Coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05		Statement BL, Page BL-1, Line 8, Col. D	32
33	Primary	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63		Statement BL, Page BL-1, Line 8, Col. C	33
34	Transmission	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58		Statement BL, Page BL-1, Line 8, Col. B	34
35	<u>Non-Coincident Demand (90%) -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 21,880,579	\$ 21,526,956	\$ 23,662,832	\$ 21,509,215	\$ 20,165,529	\$ 19,335,360	\$ 243,129,320	Line 23 x Line 32	37
38	Primary	4,515,599	4,419,385	4,861,000	4,412,703	4,157,824	3,993,090	\$ 50,057,143	Line 24 x Line 33	38
39	Transmission	1,524,428	1,374,326	1,527,581	1,356,779	1,384,247	1,362,001	\$ 16,298,426	Line 25 x Line 34	39
40	Subtotal	\$ 27,920,607	\$ 27,320,667	\$ 30,051,413	\$ 27,278,697	\$ 25,707,601	\$ 24,690,451	\$ 309,484,888	Sum Lines 37; 38; 39	40

**NOTES:**

<sup>1</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

<sup>2</sup> Reference data found in Statements BG and BL.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers (Standard Customers)<sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Description	(A) Jan-17	(B) Feb-17	(C) Mar-17	(D) Apr-17	(E) May-17	(F) Jun-17	(G)	Reference <sup>3</sup>	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW)<sup>2</sup>:</u>									2
3	Secondary	1,398,547	1,365,515	1,365,786	1,356,601	1,396,871	1,500,864		(Page BG-20.2, Line 79 x 1000	3
4	Primary	332,748	324,889	324,954	322,768	332,350	361,154		(Page BG-20.2, Line 80 x 1000	4
5	Transmission	32,411	31,646	31,652	31,439	32,372	34,433		(Page BG-20.2, Line 81 x 1000	5
6	Total	1,763,707	1,722,050	1,722,392	1,710,809	1,761,593	1,896,451		Sum Lines 3; 4; 5	6
7	Check Figure	1,763,707	1,722,050	1,722,392	1,710,809	1,761,593	1,896,451		Page BG-17, Line 8	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.53	\$ 0.53	\$ 0.53	\$ 0.53	\$ 0.53	\$ 2.57		Statement BL, Page 1, Lines 11 & 12, Col. D	12
13	Primary	\$ 0.52	\$ 0.52	\$ 0.52	\$ 0.52	\$ 0.52	\$ 2.49		Statement BL, Page 1, Lines 11 & 12, Col. C	13
14	Transmission	\$ 0.51	\$ 0.51	\$ 0.51	\$ 0.51	\$ 0.51	\$ 2.47		Statement BL, Page 1, Lines 11 & 12, Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 741,230	\$ 723,723	\$ 723,867	\$ 718,999	\$ 740,342	\$ 3,857,221		Line 3 x Line 12	17
18	Primary	173,029	168,942	168,976	167,840	172,822	899,274		Line 4 x Line 13	18
19	Transmission	16,530	16,139	16,142	16,034	16,510	85,049		Line 5 x Line 14	19
20	Subtotal	\$ 930,789	\$ 908,805	\$ 908,985	\$ 902,872	\$ 929,673	\$ 4,841,544		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-17	(B) Aug-17	(C) Sep-17	(D) Oct-17	(E) Nov-17	(F) Dec-17	(G) Total	Reference <sup>3</sup>	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW)<sup>2</sup>:</u>									22
23	Secondary	1,624,081	1,597,834	1,756,369	1,596,517	1,463,759	1,403,499	17,826,245	(Page BG-20.2, Line 79 x 1000	23
24	Primary	390,804	384,488	422,636	384,171	348,264	333,927	4,263,154	(Page BG-20.2, Line 80 x 1000	24
25	Transmission	37,260	36,657	40,294	36,627	33,922	32,526	411,239	(Page BG-20.2, Line 81 x 1000	25
26	Total	2,052,145	2,018,979	2,219,300	2,017,315	1,845,945	1,769,952	22,500,638	Sum Lines 23; 24; 25	26
27	Check Figure	2,052,145	2,018,979	2,219,300	2,017,315	1,845,945	1,769,952	22,500,638	Page BG-18, Line 8	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 2.57	\$ 2.57	\$ 2.57	\$ 2.57	\$ 0.53	\$ 0.53		Statement BL, Page 1, Lines 11 & 12, Col. D	32
33	Primary	\$ 2.49	\$ 2.49	\$ 2.49	\$ 2.49	\$ 0.52	\$ 0.52		Statement BL, Page 1, Lines 11 & 12, Col. C	33
34	Transmission	\$ 2.47	\$ 2.47	\$ 2.47	\$ 2.47	\$ 0.51	\$ 0.51		Statement BL, Page 1, Lines 11 & 12, Col. B	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 4,173,889	\$ 4,106,433	\$ 4,513,868	\$ 4,103,049	\$ 775,792	\$ 743,855	\$ 25,922,267	Line 23 x Line 32	37
38	Primary	973,102	957,375	1,052,365	956,586	181,097	173,642	6,045,051	Line 24 x Line 33	38
39	Transmission	92,031	90,544	99,527	90,469	17,300	16,588	572,863	Line 25 x Line 34	39
40	Subtotal	\$ 5,239,022	\$ 5,154,352	\$ 5,665,760	\$ 5,150,104	\$ 974,190	\$ 934,085	\$ 32,540,181	Sum Lines 37; 38; 39	40

**NOTES:**

<sup>1</sup> Standard Customers have Maximum On-Peak Period Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

<sup>2</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

<sup>3</sup> Reference data found in Statements BG and BL.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers (Standard Customers)<sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Description	(A) Jan-17	(B) Feb-17	(C) Mar-17	(D) Apr-17	(E) May-17	(F) Jun-17	(G)	Reference <sup>3</sup>	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW)<sup>2</sup>:</u>									2
3	Secondary	-	-	-	-	-	-		(Page BG-20.3, Line 125) x 1000	3
4	Primary	15,709	13,341	13,298	14,321	14,537	11,784		(Page BG-20.3, Line 126) x 1000	4
5	Transmission	76,486	64,956	64,748	69,729	70,779	81,980		(Page BG-20.3, Line 127) x 1000	5
6	Total	92,195	78,297	78,046	84,051	85,316	93,764		Sum Lines 3; 4; 5	6
7	Check Figure	92,195	78,297	78,046	84,051	85,316	93,764		Page BG-17, Line 9	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D	12
13	Primary	\$ 0.61	\$ 0.61	\$ 0.61	\$ 0.61	\$ 0.61	\$ 2.83		Statement BL, Page BL-1, Lines 19 & 20, Col. C	13
14	Transmission	\$ 0.61	\$ 0.61	\$ 0.61	\$ 0.61	\$ 0.61	\$ 2.80		Statement BL, Page BL-1, Lines 19 & 20, Col. B	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Changed Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	9,583	8,138	8,112	8,736	8,867	33,349		Line 4 x Line 13	18
19	Transmission	46,657	39,623	39,496	42,535	43,175	229,544		Line 5 x Line 14	19
20	Subtotal	\$ 56,239	\$ 47,761	\$ 47,608	\$ 51,271	\$ 52,043	\$ 262,894		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Changed Rates:</u>									22
23	Secondary	\$ 20,159,746	\$ 19,685,883	\$ 19,689,977	\$ 19,553,864	\$ 20,134,319	\$ 24,233,294		Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17 + Page BG-9 Line 17	23
24	Primary	\$ 4,173,583	\$ 4,045,406	\$ 4,045,536	\$ 4,034,791	\$ 4,151,453	\$ 5,085,753		Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18 + Page BG-9 Line 18	24
25	Transmission	\$ 1,474,778	\$ 1,280,599	\$ 1,277,220	\$ 1,357,407	\$ 1,380,983	\$ 1,605,511		Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19 + Page BG-9 Line 19	25
26	Total	\$ 25,808,107	\$ 25,011,888	\$ 25,012,733	\$ 24,946,062	\$ 25,666,755	\$ 30,924,558		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Changed Rates:</u>	\$ 25,808,107	\$ 25,011,888	\$ 25,012,733	\$ 24,946,062	\$ 25,666,755	\$ 30,924,558		Sum Line 26; Page BG-6, Line 4	28

Line No.	Description	(A) Jul-17	(B) Aug-17	(C) Sep-17	(D) Oct-17	(E) Nov-17	(F) Dec-17	(G) Total	Reference <sup>3</sup>	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW)<sup>2</sup>:</u>									30
31	Secondary	-	-	-	-	-	-		(Page BG-20.3, Line 125) x 1000	31
32	Primary	14,148	12,546	13,975	12,356	15,229	15,054	166,298	(Page BG-20.3, Line 126) x 1000	32
33	Transmission	98,427	87,277	97,224	85,954	74,148	73,297	945,007	(Page BG-20.3, Line 127) x 1000	33
34	Total	112,576	99,823	111,199	98,310	89,377	88,351	1,111,305	Sum Lines 31; 32; 33	34
35	Check Figure	112,576	99,823	111,199	98,310	89,377	88,351	1,111,305	Page-18, Line 9	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D	40
41	Primary	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 0.61	\$ 0.61		Statement BL, Page BL-1, Lines 19 & 20, Col. C	41
42	Transmission	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 0.61	\$ 0.61		Statement BL, Page BL-1, Lines 19 & 20, Col. B	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Changed Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 31 x Line 40	45
46	Primary	40,040	35,504	39,550	34,966	9,290	9,183	245,318	Line 32 x Line 41	46
47	Transmission	275,596	244,376	272,227	240,672	45,230	44,711	1,563,843	Line 33 x Line 42	47
48	Total	\$ 315,636	\$ 279,880	\$ 311,777	\$ 275,639	\$ 54,520	\$ 53,894	\$ 1,809,161	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Changed Rates:</u>									50
51	Secondary	\$ 26,218,994	\$ 25,800,789	\$ 28,361,245	\$ 25,776,214	\$ 21,088,716	\$ 20,218,286	\$ 270,921,326	Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45	51
52	Primary	\$ 5,530,803	\$ 5,414,362	\$ 5,955,227	\$ 5,406,310	\$ 4,350,058	\$ 4,177,657	\$ 56,370,940	Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-9 Line 46	52
53	Transmission	\$ 1,892,055	\$ 1,709,245	\$ 1,899,335	\$ 1,687,921	\$ 1,446,778	\$ 1,423,301	\$ 18,435,132	Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39 + Page BG-9 Line 47	53
54	Total	\$ 33,641,852	\$ 32,924,396	\$ 36,215,807	\$ 32,870,445	\$ 26,885,552	\$ 25,819,244	\$ 345,727,398	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Changed Rates:</u>	\$ 33,641,852	\$ 32,924,396	\$ 36,215,807	\$ 32,870,445	\$ 26,885,552	\$ 25,819,244	\$ 345,727,398	Sum Line 54; Page BG-6, Line 28	56

**NOTES:**

- <sup>1</sup> Standard Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- <sup>2</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>3</sup> Reference data found in Statements BG and BL.

Statement BG  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Transmission Revenues Data to Reflect Changed Rates  
 Medium & Large Commercial / Industrial Customers (Grandfathered Customers)<sup>1</sup>  
 Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Description	(A) Jan-17	(B) Feb-17	(C) Mar-17	(D) Apr-17	(E) May-17	(F) Jun-17	(G)	Reference <sup>3</sup>	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) <sup>2</sup>:</u>									2
3	Secondary	1,292,056	1,261,539	1,261,790	1,253,304	1,290,508	1,585,586		(Page BG-20.2, Line 89) x 1000	3
4	Primary	312,047	304,677	304,737	302,688	311,673	379,631		(Page BG-20.2, Line 90) x 1000	4
5	Transmission	31,382	30,641	30,647	30,441	31,345	37,706		(Page BG-20.2, Line 91) x 1000	5
6	Total	1,635,485	1,596,857	1,597,174	1,586,433	1,633,525	2,002,923		Sum Lines 3; 4; 5	6
7	Check Figure	1,635,485	1,596,857	1,597,174	1,586,433	1,633,525	2,002,923		Page BG-17, Line 10	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.58	\$ 0.58	\$ 0.58	\$ 0.58	\$ 0.58	\$ 2.44		Statement BL, Page 1, Lines 15 & 16, Col. D	12
13	Primary	\$ 0.56	\$ 0.56	\$ 0.56	\$ 0.56	\$ 0.56	\$ 2.35		Statement BL, Page 1, Lines 15 & 16, Col. C	13
14	Transmission	\$ 0.55	\$ 0.55	\$ 0.55	\$ 0.55	\$ 0.55	\$ 2.34		Statement BL, Page 1, Lines 15 & 16, Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 749,392	\$ 731,693	\$ 731,838	\$ 726,916	\$ 748,494	\$ 3,868,831		Line 3 x Line 12	17
18	Primary	174,746	170,619	170,653	169,505	174,537	892,133		Line 4 x Line 13	18
19	Transmission	17,260	16,853	16,856	16,743	17,240	88,232		Line 5 x Line 14	19
20	Subtotal	\$ 941,399	\$ 919,164	\$ 919,347	\$ 913,164	\$ 940,271	\$ 4,849,196		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-17	(B) Aug-17	(C) Sep-17	(D) Oct-17	(E) Nov-17	(F) Dec-17	(G) Total	Reference <sup>3</sup>	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) <sup>2</sup>:</u>									22
23	Secondary	1,715,759	1,688,030	1,855,514	1,686,639	1,352,302	1,296,631	17,539,658	(Page BG-20.2, Line 89) x 1000	23
24	Primary	410,798	404,159	444,259	403,826	326,597	313,152	4,218,242	(Page BG-20.2, Line 90) x 1000	24
25	Transmission	40,802	40,142	44,125	40,109	32,846	31,493	421,678	(Page BG-20.2, Line 91) x 1000	25
26	Total	2,167,358	2,132,331	2,343,898	2,130,573	1,711,745	1,641,276	22,179,578	Sum Lines 23; 24; 25	26
27	Check Figure	2,167,358	2,132,331	2,343,898	2,130,573	1,711,745	1,641,276	22,179,578	Page BG-18, Line 10	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 2.44	\$ 2.44	\$ 2.44	\$ 2.44	\$ 0.58	\$ 0.58		Statement BL, Page 1, Lines 15 & 16, Col. D	32
33	Primary	\$ 2.35	\$ 2.35	\$ 2.35	\$ 2.35	\$ 0.56	\$ 0.56		Statement BL, Page 1, Lines 15 & 16, Col. C	33
34	Transmission	\$ 2.34	\$ 2.34	\$ 2.34	\$ 2.34	\$ 0.55	\$ 0.55		Statement BL, Page 1, Lines 15 & 16, Col. B	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 4,186,452	\$ 4,118,793	\$ 4,527,454	\$ 4,115,398	\$ 784,335	\$ 752,046	\$ 26,041,644	Line 23 x Line 32	37
38	Primary	965,375	949,773	1,044,008	948,990	182,894	175,365	6,018,598	Line 24 x Line 33	38
39	Transmission	95,476	93,933	103,252	93,855	18,065	17,321	595,085	Line 25 x Line 34	39
40	Subtotal	\$ 5,247,303	\$ 5,162,498	\$ 5,674,715	\$ 5,158,244	\$ 985,295	\$ 944,732	\$ 32,655,327	Sum Lines 37; 38; 39	40

**NOTES:**

- <sup>1</sup> Grandfathered Customers have Maximum On-Peak Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- <sup>2</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>3</sup> Reference data found in Statements BG and BL.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers (Grandfathered Customers)<sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Description	(A) Jan-17	(B) Feb-17	(C) Mar-17	(D) Apr-17	(E) May-17	(F) Jun-17	(G)	Reference <sup>3</sup>	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW)<sup>2</sup>:</u>									2
3	Secondary	-	-	-	-	-	-		(Page BG-20.3, Line 135) x 1000	3
4	Primary	15,347	13,034	12,992	13,991	14,202	11,798		(Page BG-20.3, Line 136) x 1000	4
5	Transmission	76,354	64,844	64,635	69,608	70,656	81,577		(Page BG-20.3, Line 137) x 1000	5
6	Total	91,701	77,877	77,627	83,600	84,858	93,375		Sum Lines 3; 4; 5	6
7	Check Figure	91,701	77,877	77,627	83,600	84,858	93,375		Page BG-17, Line 11	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 23 & 24, Col. D	12
13	Primary	\$ 0.61	\$ 0.61	\$ 0.61	\$ 0.61	\$ 0.61	\$ 2.84		Statement BL, Page BL-1, Lines 23 & 24, Col. C	13
14	Transmission	\$ 0.61	\$ 0.61	\$ 0.61	\$ 0.61	\$ 0.61	\$ 2.82		Statement BL, Page BL-1, Lines 23 & 24, Col. B	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Changed Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	9,362	7,950	7,925	8,535	8,663	33,506		Line 4 x Line 13	18
19	Transmission	46,576	39,555	39,427	42,461	43,100	230,048		Line 5 x Line 14	19
20	Subtotal	\$ 55,938	\$ 47,505	\$ 47,352	\$ 50,996	\$ 51,764	\$ 263,554		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Changed Rates:</u>									22
23	Secondary	\$ 20,159,746	\$ 19,685,883	\$ 19,689,977	\$ 19,553,864	\$ 20,134,319	\$ 24,233,294		Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17 + Page BG-9 Line 17	23
24	Primary	\$ 4,173,362	\$ 4,045,219	\$ 4,045,350	\$ 4,034,590	\$ 4,151,249	\$ 5,085,909		Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18 + Page BG-9 Line 18	24
25	Transmission	\$ 1,474,697	\$ 1,280,530	\$ 1,277,151	\$ 1,357,333	\$ 1,380,908	\$ 1,606,014		Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19 + Page BG-9 Line 19	25
26	Total	\$ 25,807,805	\$ 25,011,632	\$ 25,012,478	\$ 24,945,787	\$ 25,666,476	\$ 30,925,217		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Changed Rates:</u>	\$ 25,807,805	\$ 25,011,632	\$ 25,012,478	\$ 24,945,787	\$ 25,666,476	\$ 30,925,217		Sum Line 26; Page BG-6, Line 4	28

Line No.	Description	(A) Jul-17	(B) Aug-17	(C) Sep-17	(D) Oct-17	(E) Nov-17	(F) Dec-17	(G) Total	Reference <sup>3</sup>	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW)<sup>2</sup>:</u>									30
31	Secondary	-	-	-	-	-	-		(Page BG-20.3, Line 135) x 1000	31
32	Primary	14,165	12,560	13,992	12,370	14,878	14,707	164,035	(Page BG-20.3, Line 136) x 1000	32
33	Transmission	97,943	86,848	96,746	85,532	74,019	73,170	941,934	(Page BG-20.3, Line 137) x 1000	33
34	Total	112,108	99,408	110,738	97,902	88,897	87,877	1,105,969	Sum Lines 31; 32; 33	34
35	Check Figure	112,108	99,408	110,738	97,902	88,897	87,877	1,105,969	Page BG-18, Line 11	35
36	Difference	-	-	-	-	-	-		Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 23 & 24, Col. D	40
41	Primary	\$ 2.84	\$ 2.84	\$ 2.84	\$ 2.84	\$ 0.61	\$ 0.61		Statement BL, Page BL-1, Lines 23 & 24, Col. C	41
42	Transmission	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 0.61	\$ 0.61		Statement BL, Page BL-1, Lines 23 & 24, Col. B	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Changed Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 31 x Line 40	45
46	Primary	40,228	35,671	39,736	35,130	9,075	8,971	244,753	Line 32 x Line 41	46
47	Transmission	276,200	244,911	272,824	241,200	45,152	44,634	1,566,088	Line 33 x Line 42	47
48	Total	\$ 316,428	\$ 280,582	\$ 312,560	\$ 276,331	\$ 54,227	\$ 53,605	\$ 1,810,842	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Changed Rates:</u>									50
51	Secondary	\$ 26,218,994	\$ 25,800,789	\$ 28,361,245	\$ 25,776,214	\$ 21,088,716	\$ 20,218,286	\$ 270,921,326	Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45	51
52	Primary	\$ 5,530,991	\$ 5,414,529	\$ 5,955,413	\$ 5,406,474	\$ 4,349,844	\$ 4,177,446	\$ 56,370,375	Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-9 Line 46	52
53	Transmission	\$ 1,892,659	\$ 1,709,781	\$ 1,899,932	\$ 1,688,448	\$ 1,446,699	\$ 1,423,223	\$ 18,437,377	Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39 + Page BG-9 Line 47	53
54	Total	\$ 33,642,644	\$ 32,925,099	\$ 36,216,590	\$ 32,871,136	\$ 26,885,259	\$ 25,818,955	\$ 345,729,078	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Changed Rates:</u>	\$ 33,642,644	\$ 32,925,099	\$ 36,216,590	\$ 32,871,136	\$ 26,885,259	\$ 25,818,955	\$ 345,729,078	Sum Line 54; Page BG-6, Line 28	56

**NOTES:**

- <sup>1</sup> Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- <sup>2</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>3</sup> Reference data found in Statements BG and BL.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Schedule PA-T-1 Agricultural Customers (Standard Customers)  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Description	(A) Jan-17	(B) Feb-17	(C) Mar-17	(D) Apr-17	(E) May-17	(F) Jun-17	(G)	Reference <sup>2</sup>	Line No.
1	<b>Energy Revenues:</b>									
2	Commodity Sales - kWh	14,458,233	14,766,560	14,430,224	16,202,793	18,986,073	21,208,391		(Page BG-20.4, Line 159) x 1000	1
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			2
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	3
5										4
6	<b>Non-Coincident Demand (100%) (kW)<sup>1</sup>:</b>									5
7	Secondary	48,345	49,376	48,252	54,179	63,485	70,916		(Page BG-20.4, Line 177) x 1000	6
8	Primary	9,141	9,336	9,123	10,244	12,003	13,408		(Page BG-20.4, Line 178) x 1000	7
9	Transmission	-	-	-	-	-	-		(Page BG-20.4, Line 179) x 1000	8
10	Total	57,486	58,712	57,375	64,422	75,489	84,325		Sum Lines 7; 8; 9	9
11	Check Figure	57,486	58,712	57,375	64,422	75,489	84,325		Page BG-17, Line 15	10
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	11
13										12
14	<b>Non-Coincident Demand (100%)</b>									13
15	<b>Rates (\$/kW):</b>									14
16	Secondary	\$ 6.31	\$ 6.31	\$ 6.31	\$ 6.31	\$ 6.31	\$ 6.31		Statement BL, Page BL-1, Line 31, Col. D	15
17	Primary	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10		Statement BL, Page BL-1, Line 31, Col. C	16
18	Transmission	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07		Statement BL, Page BL-1, Line 31, Col. B	17
19	<b>Non-Coincident Demand (100%) -</b>									18
20	<b>Revenues at Changed Rates:</b>									19
21	Secondary	\$ 305,058	\$ 311,564	\$ 304,467	\$ 341,867	\$ 400,592	\$ 447,482		Line 7 x Line 16	20
22	Primary	55,758	56,947	55,650	62,486	73,220	81,790		Line 8 x Line 17	21
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	22
24	Subtotal	\$ 360,816	\$ 368,511	\$ 360,117	\$ 404,353	\$ 473,812	\$ 529,272		Sum Lines 21; 22; 23	23

Line No.	Description	(A) Jul-17	(B) Aug-17	(C) Sep-17	(D) Oct-17	(E) Nov-17	(F) Dec-17	(G) Total	Reference <sup>5</sup>	Line No.
25	<b>Energy Revenues:</b>									
26	Commodity Sales - kWh	22,789,140	21,695,791	23,002,075	19,999,966	17,803,692	15,145,487	220,488,425	(Page BG-20.4, Line 159) x 1000	25
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		26
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	27
29										28
30	<b>Non-Coincident Demand (100%) (kW)<sup>1</sup>:</b>									29
31	Secondary	76,202	72,546	76,914	66,876	59,532	50,643	737,265	(Page BG-20.4, Line 177) x 1000	30
32	Primary	14,408	13,716	14,542	12,644	11,256	9,575	139,396	(Page BG-20.4, Line 178) x 1000	31
33	Transmission	-	-	-	-	-	-	-	(Page BG-20.4, Line 179) x 1000	32
34	Total	90,610	86,262	91,456	79,520	70,787	60,218	876,661	Sum Lines 31; 32; 33	33
35	Check Figure	90,610	86,262	91,456	79,520	70,787	60,218	876,661	Page BG-18, Line 15	34
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	35
37										36
38	<b>Non-Coincident Demand (100%)</b>									37
39	<b>Rates (\$/kW):</b>									38
40	Secondary	\$ 6.31	\$ 6.31	\$ 6.31	\$ 6.31	\$ 6.31	\$ 6.31	\$ 6.31	Statement BL, Page BL-1, Line 31, Col. D	39
41	Primary	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10	Statement BL, Page BL-1, Line 31, Col. C	40
42	Transmission	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07	Statement BL, Page BL-1, Line 31, Col. B	41
43	<b>Non-Coincident Demand (100%) -</b>									42
44	<b>Revenues at Changed Rates:</b>									43
45	Secondary	\$ 480,834	\$ 457,765	\$ 485,327	\$ 421,985	\$ 375,645	\$ 319,559	\$ 4,652,144	Line 31 x Line 40	44
46	Primary	87,887	83,670	88,708	77,130	68,660	58,409	850,315	Line 32 x Line 41	45
47	Transmission	-	-	-	-	-	-	-	Line 33 x Line 42	46
48	Total Revenues at Changed Rates:	\$ 568,721	\$ 541,435	\$ 574,035	\$ 499,115	\$ 444,305	\$ 377,967	\$ 5,502,460	Sum Lines 45; 46; 47	47

**NOTES:**

<sup>1</sup> Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

<sup>2</sup> Reference data found in Statements BG and BL.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Standby Customers  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Description	(A) Jan-17	(B) Feb-17	(C) Mar-17	(D) Apr-17	(E) May-17	(F) Jun-17	(G)	Reference <sup>1</sup>	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	9,737	9,737	9,737	9,737	9,737	9,737		(Page BG-20.4, Line 187) x 1000	3
4	Primary	99,379	99,379	99,379	99,379	99,379	99,379		(Page BG-20.4, Line 188) x 1000	4
5	Transmission	63,265	63,265	63,265	63,265	63,265	63,265		(Page BG-20.4, Line 189) x 1000	5
6	Total	172,381	172,381	172,381	172,381	172,381	172,381		Sum Lines 3; 4; 5	6
7	Check Figure	172,381	172,381	172,381	172,381	172,381	172,381		Page BG-17, Line 21	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 6.17	\$ 6.17	\$ 6.17	\$ 6.17	\$ 6.17	\$ 6.17		Statement BL, Page BL-1, Line 35, Col. D	11
12	Primary	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98		Statement BL, Page BL-1, Line 35, Col. C	12
13	Transmission	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95		Statement BL, Page BL-1, Line 35, Col. B	13
14										14
15	<u>Revenues at Changed Rates:</u>									15
16	Secondary	\$ 60,077	\$ 60,077	\$ 60,077	\$ 60,077	\$ 60,077	\$ 60,077		Line 3 x Line 11	16
17	Primary	594,286	594,286	594,286	594,286	594,286	594,286		Line 4 x Line 12	17
18	Transmission	376,427	376,427	376,427	376,427	376,427	376,427		Line 5 x Line 13	18
19	Total	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Changed Rates:</u>	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790		Line 19	22

Line No.	Description	(A) Jul-17	(B) Aug-17	(C) Sep-17	(D) Oct-17	(E) Nov-17	(F) Dec-17	(G) Total	Reference <sup>1</sup>	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	9,737	9,737	9,737	9,737	9,737	9,737	116,844	(Page BG-20.4, Line 187) x 1000	25
26	Primary	99,379	99,379	99,379	99,379	99,379	99,379	1,192,548	(Page BG-20.4, Line 188) x 1000	26
27	Transmission	63,265	63,265	63,265	63,265	63,265	63,265	759,180	(Page BG-20.4, Line 189) x 1000	27
28	Total	172,381	172,381	172,381	172,381	172,381	172,381	2,068,572	Sum Lines 25; 26; 27	28
29	Check Figure	172,381	172,381	172,381	172,381	172,381	172,381	2,068,572	Page-18, Line 21	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 6.17	\$ 6.17	\$ 6.17	\$ 6.17	\$ 6.17	\$ 6.17		Statement BL, Page BL-1, Line 35, Col. D	33
34	Primary	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98		Statement BL, Page BL-1, Line 35, Col. C	34
35	Transmission	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95		Statement BL, Page BL-1, Line 35, Col. B	35
36										36
37	<u>Revenues at Changed Rates:</u>									37
38	Secondary	\$ 60,077	\$ 60,077	\$ 60,077	\$ 60,077	\$ 60,077	\$ 60,077	\$ 720,924	Line 25 x Line 33	38
39	Primary	594,286	594,286	594,286	594,286	594,286	594,286	\$ 7,131,432	Line 26 x Line 34	39
40	Transmission	376,427	376,427	376,427	376,427	376,427	376,427	\$ 4,517,124	Line 27 x Line 35	40
41	Total	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 12,369,480	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Changed Rates:</u>	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 12,369,480	Line 41	44

NOTES:

<sup>1</sup> Reference data found in Statements BG and BL.

Statement - BG  
SAN DIEGO GAS & ELECTRIC COMPANY  
Rate Design Information - Wholesale Transmission Rates  
CAISO TAC Rates Input Form - January 1, 2017 through December 31, 2017  
High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge Rate & Low-Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement	\$ 443,405,000	\$ 257,267,000	\$ 700,672,000	Statement BL-CAISO Wholesale; Page 1; Line 1; Col. 1 thru 3	1
2						2
3	Wholesale TRBAA Forecast <sup>1</sup>	\$ (31,191,079)	\$ (1,923,958)	\$ (33,115,037)	Statement BL-CAISO Wholesale; Page 1; Line 3; Col. 1 thru 3	3
4						4
5	Transmission Standby Revenues	\$ (7,827,756)	\$ (4,541,724)	\$ (12,369,480)	Statement BL-CAISO Wholesale; Page 1; Line 5; Col. 1 thru 3	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 404,386,165	\$ 250,801,318	\$ 655,187,483	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH	20,467,098	20,467,098	20,467,098	Statement BL-CAISO Wholesale; Page 1; Line 9; Col. 1 thru 3	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 19.7579	\$ 12.2539	\$ 32.0117	Line 7 / Line 9	11

NOTES:

<sup>1</sup> The TRBAA information comes from Docket No. ER17-279-000, filed on November 1, 2016. The TRBAA is in effect from January 1, 2017 through December 31, 2017.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Revenue Data To Reflect Changed Rates  
Rate Effective Period - January 1, 2017 through December 31, 2017  
City of Escondido

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Reference	
1	Billing Determinants (kWh)	3,012	2,868	2,894	2,826	2,846	2,939	2,970	2,835	2,966	2,843	2,868	2,960	34,827	Stmt BD; Page -3.1; Line "Sale for Resale" * 1000	1
2																2
3																3
4	HV Access Charge Rate (\$/kwh) <sup>1</sup>	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068		See Note 1	4
5																5
6	LV Access Charge Rate (\$/kwh)	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225		Page BG-12; Line 11; Col. (2) / 1000	6
7																7
8																8
9	HV Access Charge Revenues	\$ 32	\$ 31	\$ 31	\$ 30	\$ 30	\$ 31	\$ 32	\$ 30	\$ 32	\$ 30	\$ 31	\$ 32	\$ 372	Line 1 x Line 4	9
10																10
11	LV Access Charge Revenues	37	35	35	35	35	36	36	35	36	35	35	36	427	Line 1 x Line 6	11
12																12
13	TOTAL Revenues	\$ 69	\$ 66	\$ 66	\$ 65	\$ 65	\$ 67	\$ 68	\$ 65	\$ 68	\$ 65	\$ 66	\$ 68	\$ 799	Line 9 + Line 11	13

NOTES

<sup>1</sup> The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$10.6783 per MWh according to the CAISO TAC rate summary in effect September 1, 2016/1,000 based on the TO4-Cycle 3 Filing HV-BTRR.  
The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO4 Cycle 4 Informational Filing Wholesale BTRR.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Calculation of Total Rate Impact  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Description	(A) Total Current Rate (cents / kWh)	(B) Total Proposed Rate (cents / kWh)	(C) Change (cents / kWh)	(D) Change (%)	Line No.
1	Total System Electric Costs	18.079	18.079	-	0.00%	1
2						2
3	Base Transmission Costs	4.043	4.058	0.015	0.38%	3
4						4
5	Total <sup>1</sup>	22.122	22.137	0.015	0.069%	5

NOTES:

<sup>1</sup> Total Current Rate is the system average rate effective March 1, 2017, per SDG&E California Public Utilities (CPUC). Advice Letter 3034-E/3034-E-A. The system average rate shown includes the California Climate Credit.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Billing Determinants  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		Line No.
		Jan-17		Feb-17		Mar-17		Apr-17		May-17		Jun-17		
		Billing Determinants <sup>5</sup>		Billing Determinants <sup>5</sup>		Billing Determinants <sup>5</sup>		Billing Determinants <sup>5</sup>		Billing Determinants <sup>5</sup>		Billing Determinants <sup>5</sup>		
		Energy (kWh)	Demand (kW)											
1	Residential	640,412,732		552,154,007		527,434,720		485,754,118		488,387,300		511,512,717		1
2														2
3	Small Commercial	184,101,473		176,720,967		175,968,347		172,750,257		175,916,332		183,630,599		3
4														4
5	Medium and Large Commercial/Industrial	812,562,344		784,660,017		784,619,615		784,152,525		806,511,732		841,842,465		5
6	Non-Coincident (100%) <sup>1</sup>		11,452		11,355		11,371		11,015		11,342		11,768	6
7	Non-Coincident (90%) <sup>2</sup>		2,063,830		1,999,394		1,999,433		1,994,728		2,052,295		2,146,467	7
8	Maximum On-Peak Period Demand-Standard Customers <sup>3</sup>		1,763,707		1,722,050		1,722,392		1,710,809		1,761,593		1,896,451	8
9	Maximum Demand at the Time of System Peak-Standard Customers <sup>4</sup>		92,195		78,297		78,046		84,051		85,316		93,764	9
10	Maximum On-Peak Period Demand-Grandfathered Customers <sup>3</sup>		1,635,485		1,596,857		1,597,174		1,586,433		1,633,525		2,002,923	10
11	Maximum Demand at the Time of System Peak-Grandfathered Customers <sup>4</sup>		91,701		77,877		77,627		83,600		84,858		93,375	11
12														12
13	Agricultural													13
14	Schedules PA and TOU-PA	4,913,031		5,371,812		5,025,072		6,020,805		6,881,578		8,103,048		14
15	Non-Coincident Demand - Schedule PA-T-1 (100%) <sup>1</sup>	14,458,233	57,486	14,766,560	58,712	14,430,224	57,375	16,202,793	64,422	18,986,073	75,489	21,208,391	84,325	15
16														16
17	Street Lighting	7,440,992		7,103,973		7,128,040		6,929,324		6,983,413		7,282,340		17
18														18
19	Sale for Resale	3,012		2,868		2,894		2,826		2,846		2,939		19
20														20
21	Standby		172,381		172,381		172,381		172,381		172,381		172,381	21
22														22
23	TOTAL	1,663,891,817		1,540,780,204		1,514,608,912		1,471,812,648		1,503,669,274		1,573,582,499		23

NOTES:

- <sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- <sup>5</sup> Billing Determinants are found in Statement BG, Page BG-20.1 through BG-20.4.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Billing Determinants  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Customer Classes	(G) Jul-17 Billing Determinants <sup>5</sup>		(H) Aug-17 Billing Determinants <sup>5</sup>		(I) Sep-17 Billing Determinants <sup>5</sup>		(J) Oct-17 Billing Determinants <sup>5</sup>		(K) Nov-17 Billing Determinants <sup>5</sup>		(L) Dec-17 Billing Determinants <sup>5</sup>		Line No.
		Energy (kWh)	Demand (kW)											
		1	Residential	586,565,001		604,239,704		696,543,692		594,509,850		526,869,900		
2														2
3	Small Commercial	201,085,285		199,938,373		217,206,558		196,522,876		180,134,029		177,291,289		3
4														4
5	Medium and Large Commercial/Industrial	918,162,582		896,265,601		986,165,308		894,531,436		844,938,754		812,095,934		5
6	Non-Coincident (100%) <sup>1</sup>		12,447		12,664		13,961		12,403		11,151		10,521	6
7	Non-Coincident (90%) <sup>2</sup>		2,335,731		2,285,149		2,513,607		2,281,587		2,150,534		2,065,555	7
8	Maximum On-Peak Period Demand-Standard Customers <sup>3</sup>		2,052,145		2,018,979		2,219,300		2,017,315		1,845,945		1,769,952	8
9	Maximum Demand at the Time of System Peak-Standard Customers <sup>4</sup>		112,576		99,823		111,199		98,310		89,377		88,351	9
10	Maximum On-Peak Period Demand-Grandfathered Customers <sup>3</sup>		2,167,358		2,132,331		2,343,898		2,130,573		1,711,745		1,641,276	10
11	Maximum Demand at the Time of System Peak-Grandfathered Customers <sup>4</sup>		112,108		99,408		110,738		97,902		88,897		87,877	11
12														12
13	Agricultural													13
14	Schedules PA and TOU-PA	8,997,740		8,712,052		9,250,379		8,042,444		6,990,704		5,729,743		14
15	Non-Coincident Demand - Schedule PA-T-1 (100%) <sup>1</sup>	22,789,140	90,610	21,695,791	86,262	23,002,075	91,456	19,999,966	79,520	17,803,692	70,787	15,145,487	60,218	15
16														16
17	Street Lighting	7,374,060		7,038,088		7,399,204		7,067,191		7,162,762		7,445,109		17
18														18
19	Sale for Resale	2,970		2,835		2,966		2,843		2,868		2,960		19
20														20
21	Standby		172,381		172,381		172,381		172,381		172,381		172,381	21
22														22
23	TOTAL	1,744,976,778		1,737,892,444		1,939,570,182		1,720,676,606		1,583,902,709		1,606,528,905		23

NOTES:

- <sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- <sup>5</sup> Billing Determinants are found in Statement BG, Page BG-20.1 through BG-20.4.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Billing Determinants  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Customer Classes	(M)		Line No.
		12 Months to Date Billing Determinants <sup>5</sup>		
		Energy (kWh)	Demand (kW)	
1	Residential	6,803,202,124	-	1
2				2
3	Small Commercial	2,241,266,385	-	3
4				4
5	Medium and Large Commercial/Industrial	10,166,508,313		5
6	Non-Coincident (100%) <sup>1</sup>		141,450	6
7	Non-Coincident (90%) <sup>2</sup>		25,888,310	7
8	Maximum On-Peak Period Demand-Standard Customers <sup>3</sup>		22,500,638	8
9	Maximum Demand at the Time of System Peak-Standard Customers <sup>4</sup>		1,111,305	9
10				10
11	Agricultural			11
12	Schedules PA and TOU-PA	84,038,408		12
13	Non-Coincident Demand (100%) <sup>1</sup>	220,488,425	876,661	13
14				14
15	Street Lighting	86,354,496	-	15
16				16
17	Sale for Resale	34,827	-	17
18				18
19	Standby	-	2,068,572	19
20				20
21	TOTAL	19,601,892,978	52,586,937	21

NOTES:

- <sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedules A6-TOU. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.
- <sup>5</sup> Billing Determinants are found in Statement BG, Pages BG-17 and BG-18.

Statement BG: San Diego Gas & Electric Company													Line		
FERC Forecast Period: January 2017 - December 2017 <sup>1</sup>													No.		
1	<b>System Delivery</b>												1		
2	<b>Determinants</b>												2		
3													3		
4	<b>Customer Class</b>												4		
5	<b>Deliveries (MWh)</b>	<b>Jan-17</b>	<b>Feb-17</b>	<b>Mar-17</b>	<b>Apr-17</b>	<b>May-17</b>	<b>Jun-17</b>	<b>Jul-17</b>	<b>Aug-17</b>	<b>Sep-17</b>	<b>Oct-17</b>	<b>Nov-17</b>	<b>Dec-17</b>	<b>Total</b>	5
6	Residential	640,413	552,154	527,435	485,754	488,387	511,513	586,565	604,240	696,544	594,510	526,870	588,818	6,803,202	6
7	Small Commercial	184,101	176,721	175,968	172,750	175,916	183,631	201,085	199,938	217,207	196,523	180,134	177,291	2,241,266	7
8	M.& L. C./I. (AD)	2,707	2,684	2,688	2,603	2,681	2,781	2,942	2,993	3,300	2,932	2,636	2,487	33,432	8
9	M.& L. C./I. (AY, AL, DG-R)	741,016	723,514	723,658	718,791	740,128	777,684	841,529	827,929	910,075	827,247	775,568	743,640	9,350,780	9
10	M.& L. C./I. (A6)	68,839	58,462	58,274	62,758	63,703	61,378	73,691	65,343	72,790	64,353	66,735	65,969	782,296	10
11	Agriculture (PA and TOU-PA)	4,913	5,372	5,025	6,021	6,882	8,103	8,998	8,712	9,250	8,042	6,991	5,730	84,038	11
12	Agriculture (PA-T-1)	14,458	14,767	14,430	16,203	18,986	21,208	22,789	21,696	23,002	20,000	17,804	15,145	220,488	12
13	Lighting	7,441	7,104	7,128	6,929	6,983	7,282	7,374	7,038	7,399	7,067	7,163	7,445	86,354	13
14	Sale for Resale	3	3	3	3	3	3	3	3	3	3	3	3	34.8	14
15	<b>Total System</b>	<b>1,663,892</b>	<b>1,540,780</b>	<b>1,514,609</b>	<b>1,471,813</b>	<b>1,503,669</b>	<b>1,573,582</b>	<b>1,744,977</b>	<b>1,737,892</b>	<b>1,939,570</b>	<b>1,720,677</b>	<b>1,583,903</b>	<b>1,606,529</b>	<b>19,601,893</b>	15
16													16		
17													17		
18													18		
19	<b>Med. &amp; Large Comm./Ind.</b>												19		
20	<b>Rate Schedule</b>												20		
21	<b>Billing Determinants</b>												21		
22													22		
23	<b>Schedule AD:</b>	<b>Jan-17</b>	<b>Feb-17</b>	<b>Mar-17</b>	<b>Apr-17</b>	<b>May-17</b>	<b>Jun-17</b>	<b>Jul-17</b>	<b>Aug-17</b>	<b>Sep-17</b>	<b>Oct-17</b>	<b>Nov-17</b>	<b>Dec-17</b>	<b>Total</b>	23
24	<b>Total Deliveries (MWh)</b>	2,707	2,684	2,688	2,603	2,681	2,781	2,942	2,993	3,300	2,932	2,636	2,487	33,432	24
25													25		
26	<b>Total Deliveries (%)</b>														26
27	% @ Secondary Service	97.45%	97.45%	97.45%	97.45%	97.45%	97.45%	97.45%	97.45%	97.45%	97.45%	97.45%	97.45%	97.45%	27
28	% @ Primary Service	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	28
29	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	29
30		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	30
31	<b>Total Deliveries (MWh)</b>														31
32	MWh @ Secondary Service	2,638	2,615	2,619	2,537	2,612	2,710	2,867	2,917	3,216	2,857	2,568	2,423	32,580	32
33	MWh @ Primary Service	69	68	69	66	68	71	75	76	84	75	67	63	853	33
34	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0	34
35		2,707	2,684	2,688	2,603	2,681	2,781	2,942	2,993	3,300	2,932	2,636	2,487	33,432	35
36	<b>Maximum Demand (%)</b>														36
37	% @ Secondary Service	0.4286%	0.4286%	0.4286%	0.4286%	0.4286%	0.4286%	0.4286%	0.4286%	0.4286%	0.4286%	0.4286%	0.4286%	0.4286%	37
38	% @ Primary Service	0.2127%	0.2127%	0.2127%	0.2127%	0.2127%	0.2127%	0.2127%	0.2127%	0.2127%	0.2127%	0.2127%	0.2127%	0.2127%	38
39	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	39
40															40
41	<b>Maximum Demand (MW)</b>														41
42	MW @ Secondary Service	11.305	11.209	11.225	10.874	11.197	11.617	12.287	12.502	13.782	12.244	11.008	10.386	139.637	42
43	MW @ Primary Service	0.147	0.146	0.146	0.141	0.145	0.151	0.160	0.162	0.179	0.159	0.143	0.135	1.813	43
44	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44
45		11.452	11.355	11.371	11.015	11.342	11.768	12.447	12.664	13.961	12.403	11.151	10.521	141.450	45
46													46		
47													47		
48													48		

Statement BG: San Diego Gas & Electric Company														Line
FERC Forecast Period: January 2017 - December 2017 <sup>1</sup>														No.
Line	Schedules													Line
No.	AL-TOU / AY-TOU / DG-R:													No.
	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	
49	<b>Total Deliveries (MWh)</b>													49
50	741,016	723,514	723,658	718,791	740,128	777,684	841,529	827,929	910,075	827,247	775,568	743,640	9,350,780	50
51	<b>Total Deliveries (%)</b>													51
52	78.01%	78.01%	78.01%	78.01%	78.01%	78.01%	78.01%	78.01%	78.01%	78.01%	78.01%	78.01%	78.01%	52
53	20.63%	20.63%	20.63%	20.63%	20.63%	20.63%	20.63%	20.63%	20.63%	20.63%	20.63%	20.63%	20.63%	53
54	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	54
55	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	55
56	<b>Total Deliveries (MWh)</b>													56
57	578,067	564,413	564,526	560,729	577,374	606,671	656,477	645,867	709,950	645,335	605,021	580,114	7,294,543	57
58	152,872	149,261	149,291	148,287	152,688	160,436	173,608	170,802	187,748	170,661	160,000	153,413	1,929,066	58
59	10,078	9,840	9,842	9,776	10,066	10,576	11,445	11,260	12,377	11,251	10,548	10,114	127,171	59
60	741,016	723,514	723,658	718,791	740,128	777,684	841,529	827,929	910,075	827,247	775,568	743,640	9,350,780	60
61	<b>Non-Coincident Demand (%)</b>													61
62	0.2766%	0.2766%	0.2766%	0.2766%	0.2766%	0.2766%	0.2766%	0.2766%	0.2766%	0.2766%	0.2766%	0.2766%	0.2766%	62
63	0.2118%	0.2118%	0.2118%	0.2118%	0.2118%	0.2118%	0.2118%	0.2118%	0.2118%	0.2118%	0.2118%	0.2118%	0.2118%	63
64	0.1755%	0.1755%	0.1755%	0.1755%	0.1755%	0.1755%	0.1755%	0.1755%	0.1755%	0.1755%	0.1755%	0.1755%	0.1755%	64
65	<b>Non-Coincident Demand (MW)</b>													65
66	1,598.933	1,561.168	1,561.478	1,550.976	1,597.016	1,678.052	1,815.816	1,786.469	1,963.721	1,784.997	1,673.488	1,604.594	20,176.707	66
67	323.782	316.135	316.198	314.071	323.394	339.804	367.701	361.758	397.651	361.460	338.880	324.929	4,085.762	67
68	17.687	17.269	17.272	17.156	17.665	18.562	20.086	19.761	21.722	19.745	18.511	17.749	223.184	68
69	1,940.401	1,894.571	1,894.947	1,882.203	1,938.076	2,036.417	2,203.602	2,167.989	2,383.093	2,166.202	2,030.879	1,947.272	24,485.653	69
70	<b>On-Peak Demand-Standard Customers (%) <sup>2</sup></b>													70
71	0.2419%	0.2419%	0.2419%	0.2419%	0.2419%	0.2474%	0.2474%	0.2474%	0.2474%	0.2474%	0.2419%	0.2419%	0.2444%	71
72	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2251%	0.2251%	0.2251%	0.2251%	0.2251%	0.2177%	0.2177%	0.2210%	72
73	0.3216%	0.3216%	0.3216%	0.3216%	0.3216%	0.3256%	0.3256%	0.3256%	0.3256%	0.3256%	0.3216%	0.3216%	0.3234%	73
74	<b>On-Peak Demand-Standard Customers (MW) <sup>2</sup></b>													74
75	1,398.547	1,365.515	1,365.786	1,356.601	1,396.871	1,500.864	1,624.081	1,597.834	1,756.369	1,596.517	1,463.759	1,403.499	17,826.245	75
76	332.748	324.889	324.954	322.768	332.350	361.154	390.804	384.488	422.636	384.171	348.264	333.927	4,263.154	76
77	32.411	31.646	31.652	31.439	32.372	34.433	37.260	36.657	40.294	36.627	33.922	32.526	411.239	77
78	1,763.707	1,722.050	1,722.392	1,710.809	1,761.593	1,896.451	2,052.145	2,018.979	2,219.300	2,017.315	1,845.945	1,769.952	22,500.638	78
79	<b>On-Peak Demand-Grandfathered Customers (%) <sup>3</sup></b>													79
80	0.2235%	0.2235%	0.2235%	0.2235%	0.2235%	0.2614%	0.2614%	0.2614%	0.2614%	0.2614%	0.2235%	0.2235%	0.2404%	80
81	0.2041%	0.2041%	0.2041%	0.2041%	0.2041%	0.2366%	0.2366%	0.2366%	0.2366%	0.2366%	0.2041%	0.2041%	0.2187%	81
82	0.3114%	0.3114%	0.3114%	0.3114%	0.3114%	0.3565%	0.3565%	0.3565%	0.3565%	0.3565%	0.3114%	0.3114%	0.3316%	82
83	<b>On-Peak Demand-Grandfathered Customers (MW) <sup>3</sup></b>													83
84	1,292.056	1,261.539	1,261.790	1,253.304	1,290.508	1,585.586	1,715.759	1,688.030	1,855.514	1,686.639	1,352.302	1,296.631	17,539.658	84
85	312.047	304.677	304.737	302.688	311.673	379.631	410.798	404.159	444.259	403.826	326.597	313.152	4,218.242	85
86	31.382	30.641	30.647	30.441	31.345	37.706	40.802	40.142	44.125	40.109	32.846	31.493	421.678	86
87	1,635.485	1,596.857	1,597.174	1,586.433	1,633.525	2,002.923	2,167.358	2,132.331	2,343.898	2,130.573	1,711.745	1,641.276	22,179.578	87
88														88
89														89
90														90
91														91
92														92
93														93
94														94
95														95

Statement BG: San Diego Gas & Electric Company														Line
FERC Forecast Period: January 2017 - December 2017 <sup>1</sup>														No.
Line	Schedule A6-TOU:													Line
No.	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	No.
96	<b>Total Deliveries (MWh)</b>													96
97	68,839	58,462	58,274	62,758	63,703	61,378	73,691	65,343	72,790	64,353	66,735	65,969	782,296	97
98														98
99	<b>Total Deliveries (%)</b>													99
100	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100
101	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	101
102	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%	102
103	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	103
104	<b>Total Deliveries (MWh)</b>													104
105	0	0	0	0	0	0	0	0	0	0	0	0	0	105
106	10,326	8,769	8,741	9,414	9,555	9,207	11,054	9,801	10,919	9,653	10,010	9,895	117,344	106
107	58,514	49,693	49,533	53,344	54,147	52,171	62,638	55,542	61,872	54,700	56,725	56,074	664,952	107
108	68,839	58,462	58,274	62,758	63,703	61,378	73,691	65,343	72,790	64,353	66,735	65,969	782,296	108
109	<b>Non-Coincident Demand (%)</b>													109
110	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	110
111	0.1861%	0.1861%	0.1861%	0.1861%	0.1861%	0.1861%	0.1861%	0.1861%	0.1861%	0.1861%	0.1861%	0.1861%	0.1861%	111
112	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	112
113														113
114	<b>Non-Coincident Demand (MW)</b>													114
115	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	115
116	19.217	16.320	16.267	17.519	17.783	17.134	20.571	18.241	20.319	17.964	18.629	18.415	218.378	116
117	104.213	88.503	88.218	95.006	96.436	92.916	111.558	98.920	110.194	97.421	101.026	99.867	1,184.279	117
118	123.429	104.823	104.486	112.525	114.219	110.050	132.128	117.161	130.513	115.385	119.655	118.283	1,402.657	118
119	<b>Coincident Peak Demand-Standard Customers (%) <sup>2</sup></b>													119
120	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	120
121	0.1521%	0.1521%	0.1521%	0.1521%	0.1521%	0.1280%	0.1280%	0.1280%	0.1280%	0.1280%	0.1521%	0.1521%	0.1417%	121
122	0.1307%	0.1307%	0.1307%	0.1307%	0.1307%	0.1571%	0.1571%	0.1571%	0.1571%	0.1571%	0.1307%	0.1307%	0.1421%	122
123														123
124	<b>Coincident Peak Demand-Standard Customers (MW) <sup>2</sup></b>													124
125	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	125
126	15.709	13.341	13.298	14.321	14.537	11.784	14.148	12.546	13.975	12.356	15.229	15.054	166.298	126
127	76.486	64.956	64.748	69.729	70.779	81.980	98.427	87.277	97.224	85.954	74.148	73.297	945.007	127
128	92.195	78.297	78.046	84.051	85.316	93.764	112.576	99.823	111.199	98.310	89.377	88.351	1,111.305	128
129	<b>Coincident Peak Demand-Grandfathered Customers (%) <sup>3</sup></b>													129
130	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	130
131	0.1486%	0.1486%	0.1486%	0.1486%	0.1486%	0.1281%	0.1281%	0.1281%	0.1281%	0.1281%	0.1486%	0.1486%	0.1398%	131
132	0.1305%	0.1305%	0.1305%	0.1305%	0.1305%	0.1564%	0.1564%	0.1564%	0.1564%	0.1564%	0.1305%	0.1305%	0.1417%	132
133														133
134	<b>Coincident Peak Demand-Grandfathered Customers (MW) <sup>3</sup></b>													134
135	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	135
136	15.347	13.034	12.992	13.991	14.202	11.798	14.165	12.560	13.992	12.370	14.878	14.707	164.035	136
137	76.354	64.844	64.635	69.608	70.656	81.577	97.943	86.848	96.746	85.532	74.019	73.170	941.934	137
138	91.701	77.877	77.627	83.600	84.858	93.375	112.108	99.408	110.738	97.902	88.897	87.877	1,105.969	138
139														139
140														140
141														141
142	<b>Med. &amp; Large Comm./Ind. Class Total:</b>													142
143	812,562	784,660	784,620	784,153	806,512	841,842	918,163	896,266	986,165	894,531	844,939	812,096	10,166,508	143
144	<b>Total Deliveries (MWh)</b>													144
145	580,704	567,029	567,145	563,266	579,986	609,381	659,344	648,784	713,165	648,192	607,589	582,537	7,327,123	145
146	163,267	158,099	158,100	157,767	162,312	169,714	184,736	180,680	198,751	180,389	170,077	163,372	2,047,263	146
147	68,591	59,533	59,375	63,120	64,213	62,747	74,082	66,802	74,249	65,951	67,272	66,187	792,122	147
148	812,562	784,660	784,620	784,153	806,512	841,842	918,163	896,266	986,165	894,531	844,939	812,096	10,166,508	148
149	<b>Total Deliveries (MWh)</b>													149
150	1,610.238	1,572.377	1,572.703	1,561.850	1,608.214	1,689.669	1,828.103	1,798.971	1,977.503	1,797.241	1,684.496	1,614.980	20,316.344	150
151	343.145	332.600	332.611	331.731	341.322	357.088	388.431	380.161	418.150	379.583	357.651	343.479	4,305.953	151
152	121.899	105.772	105.491	112.162	114.102	111.478	131.643	118.681	131.915	117.166	119.538	117.617	1,407.463	152
153	2,075.282	2,010.748	2,010.804	2,005.743	2,063.637	2,158.235	2,348.177	2,297.813	2,527.568	2,293.990	2,161.685	2,076.076	26,029.760	153
154	<b>Non-Coincident Demand (MW)</b>													154
155	1,610.238	1,572.377	1,572.703	1,561.850	1,608.214	1,689.669	1,828.103	1,798.971	1,977.503	1,797.241	1,684.496	1,614.980	20,316.344	155
156	343.145	332.600	332.611	331.731	341.322	357.088	388.431	380.161	418.150	379.583	357.651	343.479	4,305.953	156
157	121.899	105.772	105.491	112.162	114.102	111.478	131.643	118.681	131.915	117.166	119.538	117.617	1,407.463	157

Statement BG: San Diego Gas & Electric Company														Line	
FERC Forecast Period: January 2017 - December 2017 <sup>1</sup>														No.	
Line		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Line
158	<b>Schedule PA-T-1:</b>														158
159	<b>Total Deliveries (MWh)</b>	14,458	14,767	14,430	16,203	18,986	21,208	22,789	21,696	23,002	20,000	17,804	15,145	220,488	159
160															160
161	<b>Total Deliveries (%)</b>														161
162	% @ Secondary Service	82.89%	82.89%	82.89%	82.89%	82.89%	82.89%	82.89%	82.89%	82.89%	82.89%	82.89%	82.89%	82.89%	162
163	% @ Primary Service	17.11%	17.11%	17.11%	17.11%	17.11%	17.11%	17.11%	17.11%	17.11%	17.11%	17.11%	17.11%	17.11%	163
164	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	164
165		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	165
166	<b>Total Deliveries (MWh)</b>														166
167	MWh @ Secondary Service	11,984	12,240	11,961	13,430	15,738	17,580	18,890	17,984	19,066	16,578	14,757	12,554	182,763	167
168	MWh @ Primary Service	2,474	2,527	2,469	2,772	3,249	3,629	3,899	3,712	3,936	3,422	3,046	2,591	37,726	168
169	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0	169
170		14,458	14,767	14,430	16,203	18,986	21,208	22,789	21,696	23,002	20,000	17,804	15,145	220,488	170
171	<b>Non-Coincident Demand (%)</b>														171
172	% @ Secondary Service	0.4034%	0.4034%	0.4034%	0.4034%	0.4034%	0.4034%	0.4034%	0.4034%	0.4034%	0.4034%	0.4034%	0.4034%	0.4034%	172
173	% @ Primary Service	0.3695%	0.3695%	0.3695%	0.3695%	0.3695%	0.3695%	0.3695%	0.3695%	0.3695%	0.3695%	0.3695%	0.3695%	0.3695%	173
174	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	174
175															175
176	<b>Non-Coincident Demand (MW)</b>														176
177	MW @ Secondary Service	48,345	49,376	48,252	54,179	63,485	70,916	76,202	72,546	76,914	66,876	59,532	50,643	737,265	177
178	MW @ Primary Service	9,141	9,336	9,123	10,244	12,003	13,408	14,408	13,716	14,542	12,644	11,256	9,575	139,396	178
179	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	179
180		57,486	58,712	57,375	64,422	75,489	84,325	90,610	86,262	91,456	79,520	70,787	60,218	876,661	180
181															181
182															182
183															183
184	<b>Schedule S</b>														184
185	<b>Standby Determinants:</b>														185
186	<b>Standby Demand (MW)</b>														186
187	MW @ Secondary Service	9,737	9,737	9,737	9,737	9,737	9,737	9,737	9,737	9,737	9,737	9,737	9,737	116,844	187
188	MW @ Primary Service	99,379	99,379	99,379	99,379	99,379	99,379	99,379	99,379	99,379	99,379	99,379	99,379	1,192,548	188
189	MW @ Transmission Service	63,265	63,265	63,265	63,265	63,265	63,265	63,265	63,265	63,265	63,265	63,265	63,265	759,180	189
190		172,381	172,381	172,381	172,381	172,381	172,381	172,381	172,381	172,381	172,381	172,381	172,381	2,068,572	190
191															191
192															192

NOTES:

<sup>1</sup> Reference data based on January 2017 through December 2017 forecasts.

<sup>2</sup> On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

<sup>3</sup> On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. wint

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Calculation of Total Rate Impact  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Description		Reference	Line No.
1	System Sales (kWh)	20,368,579,857	CPUC-adopted 2015 Rate Design Window sales.	1
2				2
3	Transmission Revenues under Changed Rates <sup>1</sup>	\$ 785,223,759	Statement BG, Page BG-2, Line 26, Col. G	3
4				4
5	Transmission Revenues under Present Rates <sup>2</sup>	\$ 782,229,894	Statement BH, Page BH-1, Line 26, Col. G	5
6				6
7	Incremental Transmission Revenue Change <sup>3</sup>	\$ 3,110,970	(Line 3 Less Line 5) * (Line 1 / Page BG-17, Line 21)	7
8				8
9	Incremental Transmission Rate Change (cents / kWh)	0.015	Line 7 / Line 1 x 100	9
10				10
11	Present Base Transmission Rate (cents / kWh) <sup>4</sup>	4.043	Current system transmission rate excluding TRBAA and TACBAA rate components.	11
12				12
13	Proposed Base Transmission Rate (cents / kWh)	4.058	Line 9 + Line 11	13

NOTES:

<sup>1</sup> Transmission Revenues under Changed Rates are the illustrative proposed rates based on SDG&E's proposed rates.

<sup>2</sup> Transmission Revenues under Present Rates are defined as rates effective January 1, 2017, per SDG&E CPUC Advice Letter 3028-E, pursuant to ER17-470.

<sup>3</sup> Incremental Transmission Revenue Change adjusted to reflect difference in CPUC-adopted sales and FERC billing determinants.

<sup>4</sup> Current Base Transmission Rate effective January 1, 2017 per SDG&E CPUC Advice Letter 3028-E.

Attachment D  
Statement BH

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER17-470  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17		
1	Residential <sup>1</sup>	\$ 31,341,799	\$ 27,022,417	\$ 25,812,655	\$ 23,772,807	\$ 23,901,674	\$ 25,033,432		1
2									2
3	Small Commercial <sup>2</sup>	6,883,554	6,607,597	6,579,456	6,459,132	6,577,512	6,865,948		3
4									4
5	Medium and Large Commercial/Industrial <sup>3</sup>	26,037,942	25,235,337	25,236,205	25,168,564	25,895,763	30,071,562		5
6									6
7	Agricultural <sup>4</sup>	483,446	502,591	485,543	554,633	645,576	731,524		7
8									8
9	Street Lighting <sup>5</sup>	239,302	228,464	229,238	222,847	224,587	234,200		9
10									10
11	Standby <sup>6</sup>	1,030,790	1,030,790	1,030,790	1,030,790	1,030,790	1,030,790		11
12									12
13	TOTAL	\$ 66,016,834	\$ 60,627,196	\$ 59,373,888	\$ 57,208,773	\$ 58,275,902	\$ 63,967,456		13

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	
14	Residential <sup>1</sup>	\$ 28,706,491	\$ 29,571,491	\$ 34,088,848	\$ 29,095,312	\$ 25,785,013	\$ 28,816,772	\$ 332,948,712	14
15									15
16	Small Commercial <sup>2</sup>	7,518,579	7,475,696	8,121,353	7,347,990	6,735,211	6,628,921	\$ 83,800,950	16
17									17
18	Medium and Large Commercial/Industrial <sup>3</sup>	32,716,119	32,016,289	35,217,241	31,963,435	27,125,522	26,049,552	\$ 342,733,532	18
19									19
20	Agricultural <sup>4</sup>	793,304	758,888	804,924	699,854	618,793	520,982	\$ 7,600,059	20
21									21
22	Street Lighting <sup>5</sup>	237,150	226,345	237,958	227,281	230,354	239,435	\$ 2,777,161	22
23									23
24	Standby <sup>6</sup>	1,030,790	1,030,790	1,030,790	1,030,790	1,030,790	1,030,790	\$ 12,369,480	24
25									25
26	TOTAL	\$ 71,002,433	\$ 71,079,499	\$ 79,501,115	\$ 70,364,663	\$ 61,525,684	\$ 63,286,452	\$ 782,229,894	26

NOTES:

<sup>1</sup> Statement BH, Pages BH-2, -3, & -4, Line 31.

<sup>2</sup> Statement BH, Pages BH-2, -3, & -4, Line 33.

<sup>3</sup> Statement BH, Pages BH-2, -3, & -4, Sum Lines 36 through 39.

<sup>4</sup> Statement BH, Pages BH-2, -3, & -4, Sum Lines 42 through 43.

<sup>5</sup> Statement BH, Pages BH-2, -3, & -4, Sum Line 45.

<sup>6</sup> Statement BH, Pages BH-2, -3, & -4, Line 47.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER17-470  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Jan-17		Feb-17		Mar-17		Apr-17		
		Billing Determinants <sup>1</sup>		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	640,412,732		552,154,007		527,434,720		485,754,118		1
2										2
3	Small Commercial	184,101,473		176,720,967		175,968,347		172,750,257		3
4										4
5	Medium and Large Commercial/Industrial	812,562,344		784,660,017		784,619,615		784,152,525		5
6	Non-Coincident (100%)		11,452		11,355		11,371		11,015	6
7	Non-Coincident (90%)		2,063,830		1,999,394		1,999,433		1,994,728	7
8	Maximum On-Peak Period Demand		1,763,707		1,722,050		1,722,392		1,710,809	8
9	Maximum Demand at the Time of System Peak		92,195		78,297		78,046		84,051	9
10										10
11	Agricultural									11
12	Schedules PA and TOU-PA	4,913,031		5,371,812		5,025,072		6,020,805		12
13	Schedule PA-T-1 - Non-Coincident (100%)	14,458,233	57,486	14,766,560	58,712	14,430,224	57,375	16,202,793	64,422	13
14										14
15	Street Lighting	7,440,992		7,103,973		7,128,040		6,929,324		15
16										16
17	Standby		172,381		172,381		172,381		172,381	17
18										18
19	TOTAL	1,663,888,805		1,540,777,336		1,514,606,018		1,471,809,822		19

NOTES:

<sup>1</sup> The above billing determinants are for the forecast determinants for the rate effective January 2017 through December 2017, as presented in Statement BG, Page BG-17.

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Jan-17		Feb-17		Mar-17		Apr-17		
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)							
20	Residential <sup>2</sup>	\$	0.04894	\$	0.04894	\$	0.04894	\$	0.04894	20
21										21
22	Small Commercial <sup>2</sup>	\$	0.03739	\$	0.03739	\$	0.03739	\$	0.03739	22
23										23
24	Medium and Large Commercial/Industrial <sup>2</sup>									24
25										25
26	Agricultural (Schedules PA and TOU-PA) <sup>2</sup>	\$	0.02496	\$	0.02496	\$	0.02496	\$	0.02496	26
27										27
28	Street Lighting <sup>2</sup>	\$	0.03216	\$	0.03216	\$	0.03216	\$	0.03216	28
29										29
30	Standby <sup>2</sup>									30

NOTES:

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 24, Docket ER17-470.

The present rates are rates effective January 1, 2017 per SDG&E California Public Utilities Commission (CPUC) Advice Letter 3028-E.

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Jan-17		Feb-17		Mar-17		Apr-17		
		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
31	Residential	\$	31,341,799	\$	27,022,417	\$	25,812,655	\$	23,772,807	31
32										32
33	Small Commercial	\$	6,883,554	\$	6,607,597	\$	6,579,456	\$	6,459,132	33
34										34
35	Medium and Large Commercial/Industrial	\$	-	\$	-	\$	-	\$	-	35
36	Non-Coincident (100%)		\$ 153,276		\$ 151,972		\$ 152,189		\$ 147,425	36
37	Non-Coincident (90%)		\$ 24,667,803		\$ 23,903,350		\$ 23,903,951		\$ 23,844,494	37
38	Maximum On-Peak Period Demand		\$ 1,153,092		\$ 1,125,857		\$ 1,126,081		\$ 1,118,507	38
39	Maximum Demand at the Time of System Peak		\$ 63,772		\$ 54,159		\$ 53,984		\$ 58,138	39
40										40
41	Agricultural									41
42	Schedules PA and TOU-PA	\$	122,629	\$	134,080	\$	125,426	\$	150,279	42
43	Schedule PA-T-1 - Non-Coincident (100%)		\$ 360,816		\$ 368,511		\$ 360,117		\$ 404,353	43
44										44
45	Street Lighting	\$	239,302	\$	228,464	\$	229,238	\$	222,847	45
46										46
47	Standby		\$ 1,030,790		\$ 1,030,790		\$ 1,030,790		\$ 1,030,790	47
48										48
49	TOTAL	\$	38,587,285	\$	33,992,558	\$	32,746,775	\$	30,605,065	49
50										50
51	Grand Total		\$ 66,016,834		\$ 60,627,196		\$ 59,373,888		\$ 57,208,773	51

NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-10.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER17-470  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-17		Jun-17		Jul-17		Aug-17		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)							
1	Residential	488,387,300		511,512,717		586,565,001		604,239,704		1
2										2
3	Small Commercial	175,916,332		183,630,599		201,085,285		199,938,373		3
4										4
5	Medium and Large Commercial/Industrial	806,511,732		841,842,465		918,162,582		896,265,601		5
6	Non-Coincident (100%)		11,342		11,768		12,447		12,664	6
7	Non-Coincident (90%)		2,052,295		2,146,467		2,335,731		2,285,149	7
8	Maximum On-Peak Period Demand		1,761,593		1,896,451		2,052,145		2,018,979	8
9	Maximum Demand at the Time of System Peak		85,316		93,764		112,576		99,823	9
10										10
11	Agricultural									11
12	Schedules PA and TOU-PA	6,881,578		8,103,048		8,997,740		8,712,052		12
13	Schedule PA-T-1 - Non-Coincident (100%)	18,986,073	75,489	21,208,391	84,325	22,789,140	90,610	21,695,791	86,262	13
14										14
15	Street Lighting	6,983,413		7,282,340		7,374,060		7,038,088		15
16										16
17	Standby		172,381		172,381		172,381		172,381	17
18										18
19	TOTAL	1,503,666,428		1,573,579,560		1,744,973,808		1,737,889,609		19

NOTES:

<sup>1</sup> The above billing determinants are for the forecast determinants for the rate effective January 2017 through December 2017, as presented in Statement BG, Pages BG-17 and BG-18.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-17		Jun-17		Jul-17		Aug-17		
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)							
20	Residential <sup>2</sup>	\$	0.04894	\$	0.04894	\$	0.04894	\$	0.04894	20
21										21
22	Small Commercial <sup>2</sup>	\$	0.03739	\$	0.03739	\$	0.03739	\$	0.03739	22
23										23
24	Medium and Large Commercial/Industrial <sup>2</sup>									24
25										25
26	Agricultural (Schedules PA and TOU-PA) <sup>2</sup>	\$	0.02496	\$	0.02496	\$	0.02496	\$	0.02496	26
27										27
28	Street Lighting <sup>2</sup>	\$	0.03216	\$	0.03216	\$	0.03216	\$	0.03216	28
29										29
30	Standby <sup>2</sup>									30

NOTES:

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 24, Docket ER17-470.  
The present rates are rates effective January 1, 2017 per SDG&E California Public Utilities Commission (CPUC) Advice Letter 3028-E.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-17		Jun-17		Jul-17		Aug-17		
		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
31	Residential Customers	\$	23,901,674	\$	25,033,432	\$	28,706,491	\$	29,571,491	31
32										32
33	Small Commercial	\$	6,577,512	\$	6,865,948	\$	7,518,579	\$	7,475,696	33
34										34
35	Medium-Large Commercial	\$	-	\$	-	\$	-	\$	-	35
36	Non-Coincident (100%)		\$ 151,808		\$ 157,497		\$ 166,587		\$ 169,497	36
37	Non-Coincident (90%)		\$ 24,533,232		\$ 25,662,622		\$ 27,920,607		\$ 27,320,667	37
38	Maximum On-Peak Period Demand		\$ 1,151,710		\$ 4,011,405		\$ 4,340,732		\$ 4,270,579	38
39	Maximum Demand at the Time of System Peak		\$ 59,013		\$ 240,037		\$ 288,193		\$ 255,546	39
40										40
41	Agricultural									41
42	Schedules PA and TOU-PA	\$	171,764	\$	202,252	\$	224,584	\$	217,453	42
43	Schedule PA-T-1 - Non-Coincident (100%)		\$ 473,812		\$ 529,272		\$ 568,721		\$ 541,435	43
44										44
45	Street Lighting	\$	224,587	\$	234,200	\$	237,150	\$	226,345	45
46										46
47	Standby Customers		\$ 1,030,790		\$ 1,030,790		\$ 1,030,790		\$ 1,030,790	47
48										48
49	TOTAL	\$	30,875,537	\$	32,335,833	\$	36,686,803	\$	37,490,985	49
50										50
51	Grand Total		\$ 58,275,902		\$ 63,967,456		\$ 71,002,433		\$ 71,079,499	51

NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers.  
The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-10.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER17-470  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Customer Classes	(I) Sep-17		(J) Oct-17		(K) Nov-17		(L) Dec-17		(M) Total		Line No.
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)									
1	Residential	696,543,692		594,509,850		526,869,900		588,818,383		6,803,202,124		1
2												2
3	Small Commercial	217,206,558		196,522,876		180,134,029		177,291,289		2,241,266,385		3
4												4
5	Medium and Large Commercial/Industrial	986,165,308		894,531,436		844,938,754		812,095,934		10,166,508,313		5
6	Non-Coincident (100%)		13,961		12,403		11,151		10,521		141,450	6
7	Non-Coincident (90%)		2,513,607		2,281,587		2,150,534		2,065,555		25,888,310	7
8	Maximum On-Peak Period Demand		2,219,300		2,017,315		1,845,945		1,769,952		22,500,638	8
9	Maximum Demand at the Time of System Peak		111,199		98,310		89,377		88,351		1,111,305	9
10												10
11	Agricultural											11
12	Schedules PA and TOU-PA	9,250,379		8,042,444		6,990,704		5,729,743		84,038,408		12
13	Schedule PA-T-1 - Non-Coincident (100%)	23,002,075	91,456	19,999,966	79,520	17,803,692	70,787	15,145,487	60,218	220,488,425	876,661	13
14												14
15	Street Lighting	7,399,204		7,067,191		7,162,762		7,445,109		86,354,496		15
16												16
17	Standby		172,381		172,381		172,381		172,381		2,068,572	17
18												18
19	TOTAL	1,939,567,216		1,720,673,763		1,583,899,841		1,606,525,945		19,601,858,151		19

NOTES:

<sup>1</sup> The above billing determinants are for the forecast determinants for the rate effective January 2017 through December 2017, as presented in Statement BG, Page BG-18.

Line No.	Customer Classes	(I) Sep-17		(J) Oct-17		(K) Nov-17		(L) Dec-17		(M) Total		Line No.
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)									
20	Residential <sup>2</sup>	\$ 0.04894		\$ 0.04894		\$ 0.04894		\$ 0.04894				20
21												21
22	Small Commercial <sup>2</sup>	\$ 0.03739		\$ 0.03739		\$ 0.03739		\$ 0.03739				22
23												23
24	Medium and Large Commercial/Industrial <sup>2</sup>											24
25												25
26	Agricultural (Schedules PA and TOU-PA) <sup>2</sup>	\$ 0.02496		\$ 0.02496		\$ 0.02496		\$ 0.02496				26
27												27
28	Street Lighting <sup>2</sup>	\$ 0.03216		\$ 0.03216		\$ 0.03216		\$ 0.03216				28
29												29
30	Standby <sup>2</sup>											30

NOTES:

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 24, Docket ER17-470.  
The present rates are rates effective January 1, 2017 per SDG&E California Public Utilities Commission (CPUC) Advice Letter 3028-E.

Line No.	Customer Classes	(I) Sep-17		(J) Oct-17		(K) Nov-17		(L) Dec-17		(M) Total		Line No.
		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates								
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
31	Residential Customers	\$ 34,088,848		\$ 29,095,312		\$ 25,785,013		\$ 28,816,772		332,948,712	-	31
32												32
33	Small Commercial	\$ 8,121,353		\$ 7,347,990		\$ 6,735,211		\$ 6,628,921		83,800,950	-	33
34												34
35	Medium-Large Commercial	\$ -		\$ -		\$ -		\$ -		-		35
36	Non-Coincident (100%)		\$ 186,857		\$ 166,005		\$ 149,241		\$ 140,813		1,893,167	36
37	Non-Coincident (90%)		\$ 30,051,413		\$ 27,278,697		\$ 25,707,601		\$ 24,690,451		309,484,888	37
38	Maximum On-Peak Period Demand		\$ 4,694,300		\$ 4,267,060		\$ 1,206,858		\$ 1,157,175		29,623,356	38
39	Maximum Demand at the Time of System Peak		\$ 284,670		\$ 251,674		\$ 61,822		\$ 61,113		1,732,121	39
40												40
41	Agricultural											41
42	Schedules PA and TOU-PA	\$ 230,889		\$ 200,739		\$ 174,488		\$ 143,014		2,097,599		42
43	Schedule PA-T-1 - Non-Coincident (100%)		\$ 574,035		\$ 499,115		\$ 444,305		\$ 377,967		5,502,460	43
44												44
45	Street Lighting	\$ 237,958		\$ 227,281		\$ 230,354		\$ 239,435		2,777,161	-	45
46												46
47	Standby Customers		\$ 1,030,790		\$ 1,030,790		\$ 1,030,790		\$ 1,030,790		12,369,480	47
48												48
49	TOTAL	\$ 42,679,049	\$ 36,822,065	\$ 36,871,323	\$ 33,493,340	\$ 32,925,067	\$ 28,600,617	\$ 35,828,142	\$ 27,458,310	\$ 421,624,421	\$ 360,605,472	49
50												50
51	Grand Total		\$ 79,501,115		\$ 70,364,663		\$ 61,525,684		\$ 63,286,452		\$ 782,229,894	51

NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers.  
The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-10.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER17-470  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Description	(A) Jan-17	(B) Feb-17	(C) Mar-17	(D) Apr-17	(E) May-17	(F) Jun-17	(G)	Reference	Line No.
1	<u>Energy Revenues</u>									1
2	Commodity Sales - kWh	812,562,344	784,660,017	784,619,615	784,152,525	806,511,732	841,842,465		(Statement BG, Page BG-20.3, Line 144) <sup>2</sup> x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			4
5										5
6	<u>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</u>									6
7	Secondary	11,305	11,209	11,225	10,874	11,197	11,617		(Statement BG, Page BG-20.1, Line 42) <sup>2</sup> x 1000	7
8	Primary	147	146	146	141	145	151		(Statement BG, Page BG-20.1, Line 43) <sup>2</sup> x 1000	8
9	Transmission	-	-	-	-	-	-		(Statement BG, Page BG-20.1, Line 44) <sup>2</sup> x 1000	9
10	Total	11,452	11,355	11,371	11,015	11,342	11,768		Sum Lines 7; 8; 9	10
11	Check Figure	11,452	11,355	11,371	11,015	11,342	11,768		Statement BG, Page BG-17, Line 6 <sup>2</sup>	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<u>Non-Coincident Demand (100%)</u>									14
15	<u>Rates (\$/kW):</u>									15
16	Secondary	\$ 13.39	\$ 13.39	\$ 13.39	\$ 13.39	\$ 13.39	\$ 13.39		Statement BL, Page BL-1, Line 6, Col. D <sup>3</sup>	16
17	Primary	\$ 12.92	\$ 12.92	\$ 12.92	\$ 12.92	\$ 12.92	\$ 12.92		Statement BL, Page BL-1, Line 6, Col. C <sup>3</sup>	17
18	Transmission	\$ 12.87	\$ 12.87	\$ 12.87	\$ 12.87	\$ 12.87	\$ 12.87		Statement BL, Page BL-1, Line 6, Col. B <sup>3</sup>	18
19	<u>Non-Coincident Demand (100%) -</u>									19
20	<u>Revenues at Present Rates:</u>									20
21	Secondary	\$ 151,379	\$ 150,091	\$ 150,305	\$ 145,600	\$ 149,929	\$ 155,548		Line 7 x Line 16	21
22	Primary	1,897	1,881	1,883	1,824	1,879	1,949		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 153,276	\$ 151,972	\$ 152,189	\$ 147,425	\$ 151,808	\$ 157,497		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-17	(B) Aug-17	(C) Sep-17	(D) Oct-17	(E) Nov-17	(F) Dec-17	(G) Total	Reference	Line No.
25	<u>Energy Revenues</u>									25
26	Commodity Sales - kWh	918,162,582	896,265,601	986,165,308	894,531,436	844,938,754	812,095,934	10,166,508,313	(Statement BG, Page BG-20.3, Line 144) <sup>2</sup> x 1000	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		28
29										29
30	<u>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</u>									30
31	Secondary	12,287	12,502	13,782	12,244	11,008	10,386	139,637	(Statement BG, Page BG-20.1, Line 42) <sup>2</sup> x 1000	31
32	Primary	160	162	179	159	143	135	1,813	(Statement BG, Page BG-20.1, Line 43) <sup>2</sup> x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Statement BG, Page BG-20.1, Line 44) <sup>2</sup> x 1000	33
34	Total	12,447	12,664	13,961	12,403	11,151	10,521	141,450	Sum Lines 31; 32; 33	34
35	Check Figure	12,447	12,664	13,961	12,403	11,151	10,521	141,450	Statement BG, Page BG-18, Line 6 <sup>3</sup>	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Non-Coincident Demand (100%)</u>									38
39	<u>Rates (\$/kW):</u>									39
40	Secondary	\$ 13.39	\$ 13.39	\$ 13.39	\$ 13.39	\$ 13.39	\$ 13.39		Statement BL, Page BL-1, Line 6, Col. D <sup>6</sup>	40
41	Primary	\$ 12.92	\$ 12.92	\$ 12.92	\$ 12.92	\$ 12.92	\$ 12.92		Statement BL, Page BL-1, Line 6, Col. C <sup>6</sup>	41
42	Transmission	\$ 12.87	\$ 12.87	\$ 12.87	\$ 12.87	\$ 12.87	\$ 12.87		Statement BL, Page BL-1, Line 6, Col. B <sup>6</sup>	42
43	<u>Non-Coincident Demand (100%) -</u>									43
44	<u>Revenues at Present Rates:</u>									44
45	Secondary	\$ 164,526	\$ 167,399	\$ 184,545	\$ 163,951	\$ 147,394	\$ 139,071	\$ 1,869,739	Line 31 x Line 40	45
46	Primary	2,062	2,098	2,312	2,054	1,847	1,743	\$ 23,428	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Subtotal	\$ 166,587	\$ 169,497	\$ 186,857	\$ 166,005	\$ 149,241	\$ 140,813	\$ 1,893,167	Sum Lines 45; 46; 47	48

NOTES:

- <sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD.
- <sup>2</sup> Pages BG-20.1 and BG-20.3, BG-17, and BG-18 are found in Statement BG.
- <sup>3</sup> Statement BL as presented in docket ER17-470.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER17-470  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Description	(A) Jan-17	(B) Feb-17	(C) Mar-17	(D) Apr-17	(E) May-17	(F) Jun-17	(G)	Reference	Line No.
1	<u>Non-Coincident</u>									1
2	<u>Demand (90%) (kW) <sup>1</sup>:</u>									2
3	Secondary	1,598,933	1,561,168	1,561,478	1,550,976	1,597,016	1,678,052		(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) <sup>2</sup> x 1000	3
4	Primary	342,999	332,454	332,465	331,590	341,177	356,937		(Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) <sup>2</sup> x 1000	4
5	Transmission	121,899	105,772	105,491	112,162	114,102	111,478		(Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) <sup>2</sup> x 1000	5
6	Total	2,063,830	1,999,394	1,999,433	1,994,728	2,052,295	2,146,467		Sum Lines 3; 4; 5	6
7	Check Figure	2,063,830	1,999,394	1,999,433	1,994,728	2,052,295	2,146,467		Statement BG, Page BG-17, Line 7 <sup>2</sup>	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9	Maximum On-Peak Period Demand									9
10	<u>Non-Coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05		Statement BL, Page BL-1, Line 8, Col. D <sup>3</sup>	12
13	Primary	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63		Statement BL, Page BL-1, Line 8, Col. C <sup>3</sup>	13
14	Transmission	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58		Statement BL, Page BL-1, Line 8, Col. B <sup>3</sup>	14
15	<u>Non-Coincident Demand (90%) -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 19,267,137	\$ 18,812,068	\$ 18,815,805	\$ 18,689,265	\$ 19,244,048	\$ 20,220,525		Line 3 x Line 12	17
18	Primary	3,989,074	3,866,445	3,866,565	3,856,391	3,967,885	4,151,180		Line 4 x Line 13	18
19	Transmission	1,411,592	1,224,836	1,221,581	1,298,838	1,321,298	1,290,918		Line 5 x Line 14	19
20	Subtotal	\$ 24,667,803	\$ 23,903,350	\$ 23,903,951	\$ 23,844,494	\$ 24,533,232	\$ 25,662,622		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-17	(B) Aug-17	(C) Sep-17	(D) Oct-17	(E) Nov-17	(F) Dec-17	(G) Total	Reference	Line No.
21	<u>Non-Coincident</u>									21
22	<u>Demand (90%) (kW) <sup>1</sup>:</u>									22
23	Secondary	1,815,816	1,786,469	1,963,721	1,784,997	1,673,488	1,604,594	20,176,707	(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) <sup>2</sup> x 1000	23
24	Primary	388,272	379,999	417,971	379,424	357,509	343,344	4,304,140	(Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) <sup>2</sup> x 1000	24
25	Transmission	131,643	118,681	131,915	117,166	119,538	117,617	1,407,463	(Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) <sup>2</sup> x 1000	25
26	Total	2,335,731	2,285,149	2,513,607	2,281,587	2,150,534	2,065,555	25,888,310	Sum Lines 23; 24; 25	26
27	Check Figure	2,335,731	2,285,149	2,513,607	2,281,587	2,150,534	2,065,555	25,888,310	Statement BG, Page BG-18, Line 7 <sup>2</sup>	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Non-Coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05		Statement BL, Page BL-1, Line 8, Col. D <sup>3</sup>	32
33	Primary	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63		Statement BL, Page BL-1, Line 8, Col. C <sup>3</sup>	33
34	Transmission	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58		Statement BL, Page BL-1, Line 8, Col. B <sup>3</sup>	34
35	<u>Non-Coincident Demand (90%) -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$ 21,880,579	\$ 21,526,956	\$ 23,662,832	\$ 21,509,215	\$ 20,165,529	\$ 19,335,360	\$ 243,129,320	Line 23 x Line 32	37
38	Primary	4,515,599	4,419,385	4,861,000	4,412,703	4,157,824	3,993,090	\$ 50,057,143	Line 24 x Line 33	38
39	Transmission	1,524,428	1,374,326	1,527,581	1,356,779	1,384,247	1,362,001	\$ 16,298,426	Line 25 x Line 34	39
40	Subtotal	\$ 27,920,607	\$ 27,320,667	\$ 30,051,413	\$ 27,278,697	\$ 25,707,601	\$ 24,690,451	\$ 309,484,888	Sum Lines 37; 38; 39	40

**NOTES:**

<sup>1</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

<sup>2</sup> Pages BG-20.2, and BG-20.3, BG-17, and BG-18 are found in Statement BG.

<sup>3</sup> Statement BL as presented in docket ER17-470.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER17-470  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Description	(A) Jan-17	(B) Feb-17	(C) Mar-17	(D) Apr-17	(E) May-17	(F) Jun-17	(G)	Reference	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) <sup>1</sup>:</u>									2
3	Secondary	1,398,547	1,365,515	1,365,786	1,356,601	1,396,871	1,500,864		(Statement BG, Page BG 20.2, Line 79) <sup>2</sup> x 1000	3
4	Primary	332,748	324,889	324,954	322,768	332,350	361,154		(Statement BG, Page BG 20.2, Line 80) <sup>2</sup> x 1000	4
5	Transmission	32,411	31,646	31,652	31,439	32,372	34,433		(Statement BG, Page BG 20.2, Line 81) <sup>2</sup> x 1000	5
6	Total	1,763,707	1,722,050	1,722,392	1,710,809	1,761,593	1,896,451		Sum Lines 3; 4; 5	6
7	Check Figure	1,763,707	1,722,050	1,722,392	1,710,809	1,761,593	1,896,451		Statement BG, Page BG-17, Line 8 <sup>2</sup>	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.66	\$ 0.66	\$ 0.66	\$ 0.66	\$ 0.66	\$ 2.13		Statement BL, Page BL-1, Lines 11 & 12, Col. D <sup>3</sup>	12
13	Primary	\$ 0.63	\$ 0.63	\$ 0.63	\$ 0.63	\$ 0.63	\$ 2.06		Statement BL, Page BL-1, Lines 11 & 12, Col. C <sup>3</sup>	13
14	Transmission	\$ 0.63	\$ 0.63	\$ 0.63	\$ 0.63	\$ 0.63	\$ 2.05		Statement BL, Page BL-1, Lines 11 & 12, Col. B <sup>3</sup>	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 923,041	\$ 901,240	\$ 901,419	\$ 895,357	\$ 921,935	\$ 3,196,841		Line 3 x Line 12	17
18	Primary	209,632	204,680	204,721	203,344	209,380	743,978		Line 4 x Line 13	18
19	Transmission	20,419	19,937	19,941	19,807	20,395	70,587		Line 5 x Line 14	19
20	Subtotal	\$ 1,153,092	\$ 1,125,857	\$ 1,126,081	\$ 1,118,507	\$ 1,151,710	\$ 4,011,405		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-17	(B) Aug-17	(C) Sep-17	(D) Oct-17	(E) Nov-17	(F) Dec-17	(G) Total	Reference	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) <sup>1</sup>:</u>									22
23	Secondary	1,624,081	1,597,834	1,756,369	1,596,517	1,463,759	1,403,499	17,826,245	(Statement BG, Page BG 20.2, Line 79) <sup>2</sup> x 1000	23
24	Primary	390,804	384,488	422,636	384,171	348,264	333,927	4,263,154	(Statement BG, Page BG 20.2, Line 80) <sup>2</sup> x 1000	24
25	Transmission	37,260	36,657	40,294	36,627	33,922	32,526	411,239	(Statement BG, Page BG 20.2, Line 81) <sup>2</sup> x 1000	25
26	Total	2,052,145	2,018,979	2,219,300	2,017,315	1,845,945	1,769,952	22,500,638	Sum Lines 23; 24; 25	26
27	Check Figure	2,052,145	2,018,979	2,219,300	2,017,315	1,845,945	1,769,952	22,500,638	Statement BG, Page BG-18, Line 8 <sup>2</sup>	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 2.13	\$ 2.13	\$ 2.13	\$ 2.13	\$ 0.66	\$ 0.66		Statement BL, Page BL-1, Lines 11 & 12, Col. D <sup>3</sup>	32
33	Primary	\$ 2.06	\$ 2.06	\$ 2.06	\$ 2.06	\$ 0.63	\$ 0.63		Statement BL, Page BL-1, Lines 11 & 12, Col. C <sup>3</sup>	33
34	Transmission	\$ 2.05	\$ 2.05	\$ 2.05	\$ 2.05	\$ 0.63	\$ 0.63		Statement BL, Page BL-1, Lines 11 & 12, Col. B <sup>3</sup>	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$ 3,459,294	\$ 3,403,386	\$ 3,741,066	\$ 3,400,581	\$ 966,081	\$ 926,310	\$ 23,636,550	Line 23 x Line 32	37
38	Primary	805,056	792,045	870,631	791,393	219,406	210,374	\$ 5,464,640	Line 24 x Line 33	38
39	Transmission	76,382	75,148	82,604	75,086	21,371	20,491	\$ 522,165	Line 25 x Line 34	39
40	Subtotal	\$ 4,340,732	\$ 4,270,579	\$ 4,694,300	\$ 4,267,060	\$ 1,206,858	\$ 1,157,175	\$ 29,623,356	Sum Lines 37; 38; 39	40

NOTES:

<sup>1</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

<sup>2</sup> Pages BG-20.2, BG-17, and BG-18 are found in Statement BG.

<sup>3</sup> Statement BL as presented in docket ER17-470.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER17-470  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Description	(A) Jan-17	(B) Feb-17	(C) Mar-17	(D) Apr-17	(E) May-17	(F) Jun-17	(G)	Reference	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW) <sup>1</sup></u>									2
3	Secondary	-	-	-	-	-	-		(Statement BG, Page BG-20.3, Line 125) <sup>2</sup> x1000	3
4	Primary	15,709	13,341	13,298	14,321	14,537	11,784		(Statement BG, Page BG-20.3, Line 126) <sup>2</sup> x1000	4
5	Transmission	76,486	64,956	64,748	69,729	70,779	81,980		(Statement BG, Page BG-20.3, Line 127) <sup>2</sup> x1000	5
6	Total	92,195	78,297	78,046	84,051	85,316	93,764		Sum Lines 3; 4; 5	6
7	Check Figure	92,195	78,297	78,046	84,051	85,316	-		Statement BG, Page BG-17, Line 9 <sup>2</sup>	7
8	Difference	-	-	-	-	-	93,764		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 15 & 16, Col. D <sup>3</sup>	12
13	Primary	\$ 0.70	\$ 0.70	\$ 0.70	\$ 0.70	\$ 0.70	\$ 2.56		Statement BL, Page BL-1, Lines 15 & 16, Col. C <sup>3</sup>	13
14	Transmission	\$ 0.69	\$ 0.69	\$ 0.69	\$ 0.69	\$ 0.69	\$ 2.56		Statement BL, Page BL-1, Lines 15 & 16, Col. B <sup>3</sup>	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Present Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	10,996	9,339	9,309	10,025	10,176	30,168		Line 4 x Line 13	18
19	Transmission	52,776	44,820	44,676	48,113	48,838	209,869		Line 5 x Line 14	19
20	Subtotal	\$ 63,772	\$ 54,159	\$ 53,984	\$ 58,138	\$ 59,013	\$ 240,037		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Present Rates:</u>									22
23	Secondary	\$ 20,341,557	\$ 19,863,400	\$ 19,867,529	\$ 19,730,222	\$ 20,315,913	\$ 23,572,914		Statement BH, Page BH-5 Line 21 + Page BH-6 Line 17 + Page BH-7 Line 17 + Page BH-8 Line 17	23
24	Primary	\$ 4,211,599	\$ 4,082,345	\$ 4,082,478	\$ 4,071,584	\$ 4,189,320	\$ 4,927,275		Statement BH, Page BH-5 Line 22 + Page BH-6 Line 18 + Page BH-7 Line 18 + Page BH-8 Line 18	24
25	Transmission	\$ 1,484,786	\$ 1,289,593	\$ 1,286,198	\$ 1,366,758	\$ 1,390,530	\$ 1,571,374		Statement BH, Page BH-5 Line 23 + Page BH-6 Line 19 + Page BH-7 Line 19 + Page BH-8 Line 19	25
26	Total	\$ 26,037,942	\$ 25,235,338	\$ 25,236,205	\$ 25,168,564	\$ 25,895,763	\$ 30,071,563		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Present Rates:</u>	\$ 26,037,942	\$ 25,235,338	\$ 25,236,205	\$ 25,168,564	\$ 25,895,763	\$ 30,071,563		Sum Line 26; Statement BH, Page BH-5, Line 4	28

Line No.	Description	(A) Jul-17	(B) Aug-17	(C) Sep-17	(D) Oct-17	(E) Nov-17	(F) Dec-17	(G) Total	Reference	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW) <sup>1</sup></u>									30
31	Secondary	-	-	-	-	-	-		(Statement BG, Page BG-20.3, Line 125) <sup>2</sup> x1000	31
32	Primary	14,148	12,546	13,975	12,356	15,229	15,054	166,298	(Statement BG, Page BG-20.3, Line 126) <sup>2</sup> x1000	32
33	Transmission	98,427	87,277	97,224	85,954	74,148	73,297	945,007	(Statement BG, Page BG-20.3, Line 127) <sup>2</sup> x1000	33
34	Total	112,576	99,823	111,199	98,310	89,377	88,351	1,111,305	Sum Lines 31; 32; 33	34
35	Check Figure	112,576	99,823	111,199	98,310	89,377	88,351	1,017,540	Statement BG, Page BG-18, Line 9 <sup>2</sup>	35
36	Difference	-	-	-	-	-	-	93,764	Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 15 & 16, Col. D <sup>3</sup>	40
41	Primary	\$ 2.56	\$ 2.56	\$ 2.56	\$ 2.56	\$ 0.70	\$ 0.70		Statement BL, Page BL-1, Lines 15 & 16, Col. C <sup>3</sup>	41
42	Transmission	\$ 2.56	\$ 2.56	\$ 2.56	\$ 2.56	\$ 0.69	\$ 0.69		Statement BL, Page BL-1, Lines 15 & 16, Col. B <sup>3</sup>	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Present Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 31 x Line 40	45
46	Primary	36,220	32,117	35,777	31,630	10,660	10,538	236,954	Line 32 x Line 41	46
47	Transmission	251,973	223,429	248,893	220,043	51,162	50,575	1,495,167	Line 33 x Line 42	47
48	Subtotal	\$ 288,193	\$ 255,546	\$ 284,670	\$ 251,674	\$ 61,822	\$ 61,113	\$ 1,732,121	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Present Rates:</u>									50
51	Secondary	\$ 25,504,399	\$ 25,097,742	\$ 27,588,442	\$ 25,073,747	\$ 21,279,005	\$ 20,400,741	\$ 268,635,611	Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45	51
52	Primary	\$ 5,358,937	\$ 5,245,645	\$ 5,769,720	\$ 5,237,780	\$ 4,389,737	\$ 4,215,744	\$ 55,782,164	Statement BH, Page BH-5 Line 46 + Page BH-6 Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46	52
53	Transmission	\$ 1,852,784	\$ 1,672,903	\$ 1,859,078	\$ 1,651,908	\$ 1,456,780	\$ 1,433,068	\$ 18,315,760	Statement BH, Page BH-5 Line 47 + Page BH-6 Line 39 + Page BH-7 Line 39 + Page BH-8 Line 47	53
54	Total	\$ 32,716,120	\$ 32,016,290	\$ 35,217,240	\$ 31,963,435	\$ 27,125,522	\$ 26,049,553	\$ 342,733,535	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Present Rates:</u>	\$ 32,716,120	\$ 32,016,290	\$ 35,217,240	\$ 31,963,435	\$ 27,125,522	\$ 26,049,553	\$ 342,733,535	Sum Line 54; Statement BH, Page BH-5, Line 28	56

**NOTES:**

<sup>1</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

<sup>2</sup> Pages BG-20.3, BG-17, and BG-18 are found in Statement BG.

<sup>3</sup> Statement BL as presented in docket ER17-470.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER17-470  
Schedule PA-T-1 Agricultural Customers  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Description	(A) Jan-17	(B) Feb-17	(C) Mar-17	(D) Apr-17	(E) May-17	(F) Jun-17	(G)	Reference	Line No.
1	<b>Energy Revenues:</b>									1
2	Commodity Sales - kWh	14,458,233	14,766,560	14,430,224	16,202,793	18,986,073	21,208,391		(Statement BG, Page BG-20.4, Line 159) <sup>2</sup> x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	<b>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</b>									6
7	Secondary	48,345	49,376	48,252	54,179	63,485	70,916		(Statement BG, Page BG-20.4, Line 177) <sup>2</sup> x 1000	7
8	Primary	9,141	9,336	9,123	10,244	12,003	13,408		(Statement BG, Page BG-20.4, Line 178) <sup>2</sup> x 1000	8
9	Transmission	-	-	-	-	-	-		(Statement BG, Page BG-20.4, Line 179) <sup>2</sup> x 1000	9
10	Total	57,486	58,712	57,375	64,422	75,489	84,325		Sum Lines 7; 8; 9	10
11	Check Figure	57,486	58,712	57,375	64,422	75,489	84,325		Statement BG, Page BG-17, Line 15	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<b>Non-Coincident Demand (100%) Rates (\$/kW):</b>									14
15										15
16	Secondary	\$ 6.31	\$ 6.31	\$ 6.31	\$ 6.31	\$ 6.31	\$ 6.31		Statement BL, Page BL-1, Line 22, Col. D <sup>3</sup>	16
17	Primary	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10		Statement BL, Page BL-1, Line 22, Col. C <sup>3</sup>	17
18	Transmission	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07		Statement BL, Page BL-1, Line 22, Col. B <sup>3</sup>	18
19	<b>Non-Coincident Demand (100%) - Revenues at Changed Rates:</b>									19
20										20
21	Secondary	\$ 305,058	\$ 311,564	\$ 304,467	\$ 341,867	\$ 400,592	\$ 447,482		Line 7 x Line 16	21
22	Primary	55,758	56,947	55,650	62,486	73,220	81,790		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 360,816	\$ 368,511	\$ 360,117	\$ 404,353	\$ 473,812	\$ 529,272		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-17	(B) Aug-17	(C) Sep-17	(D) Oct-17	(E) Nov-17	(F) Dec-17	(G) Total	Reference	Line No.
25	<b>Energy Revenues:</b>									25
26	Commodity Sales - kWh	22,789,140	21,695,791	23,002,075	19,999,966	17,803,692	15,145,487	220,488,425	(Statement BG, Page BG-20.4, Line 159) <sup>2</sup> x 1000	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	28
29										29
30	<b>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</b>									30
31	Secondary	76,202	72,546	76,914	66,876	59,532	50,643	737,265	(Statement BG, Page BG-20.4, Line 177) <sup>2</sup> x 1000	31
32	Primary	14,408	13,716	14,542	12,644	11,256	9,575	139,396	(Statement BG, Page BG-20.4, Line 178) <sup>2</sup> x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Statement BG, Page BG-20.4, Line 179) <sup>2</sup> x 1000	33
34	Total	90,610	86,262	91,456	79,520	70,787	60,218	876,661	Sum Lines 31; 32; 33	34
35	Check Figure	90,610	86,262	91,456	79,520	70,787	60,218	876,661	Statement BG, Page BG-18, Line 15	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<b>Non-Coincident Demand (100%) Rates (\$/kW):</b>									38
39										39
40	Secondary	\$ 6.31	\$ 6.31	\$ 6.31	\$ 6.31	\$ 6.31	\$ 6.31		Statement BL, Page BL-1, Line 22, Col. D <sup>3</sup>	40
41	Primary	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10		Statement BL, Page BL-1, Line 22, Col. C <sup>3</sup>	41
42	Transmission	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07		Statement BL, Page BL-1, Line 22, Col. B <sup>3</sup>	42
43	<b>Non-Coincident Demand (100%) - Revenues at Changed Rates:</b>									43
44										44
45	Secondary	\$ 480,834	\$ 457,765	\$ 485,327	\$ 421,985	\$ 375,645	\$ 319,559	\$ 4,652,144	Line 31 x Line 40	45
46	Primary	87,887	83,670	88,708	77,130	68,660	58,409	\$ 850,315	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Subtotal	\$ 568,721	\$ 541,435	\$ 574,035	\$ 499,115	\$ 444,305	\$ 377,967	\$ 5,502,460	Sum Lines 45; 46; 47	48

**NOTES:**

- <sup>1</sup> Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- <sup>2</sup> Pages BG-20.4, BG-17, and BG-18 are found in Statement BG.
- <sup>3</sup> Statement BL as presented in docket ER17-470.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER17-470  
Standby Customers  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Description	(A) Jan-17	(B) Feb-17	(C) Mar-17	(D) Apr-17	(E) May-17	(F) Jun-17	(G)	Reference	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	9,737	9,737	9,737	9,737	9,737	9,737		(Statement BG, Page BG-20.4, Line 187) <sup>1</sup> x 1000	3
4	Primary	99,379	99,379	99,379	99,379	99,379	99,379		(Statement BG, Page BG-20.4, Line 188) <sup>1</sup> x 1000	4
5	Transmission	63,265	63,265	63,265	63,265	63,265	63,265		(Statement BG, Page BG-20.4, Line 189) <sup>1</sup> x 1000	5
6	Total	172,381	172,381	172,381	172,381	172,381	172,381		Sum Lines 3; 4; 5	6
7	Check Figure	172,381	172,381	172,381	172,381	172,381	172,381		Statement BG, Page BG-17, Line 21 <sup>1</sup>	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 6.17	\$ 6.17	\$ 6.17	\$ 6.17	\$ 6.17	\$ 6.17		Statement BL, Page BL-1, Line 26, Col. D <sup>2</sup>	11
12	Primary	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98		Statement BL, Page BL-1, Line 26, Col. C <sup>2</sup>	12
13	Transmission	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95		Statement BL, Page BL-1, Line 26, Col. B <sup>2</sup>	13
14										14
15	<u>Revenues at Present Rates:</u>									15
16	Secondary	\$ 60,077	\$ 60,077	\$ 60,077	\$ 60,077	\$ 60,077	\$ 60,077		Line 3 x Line 11	16
17	Primary	594,286	594,286	594,286	594,286	594,286	594,286		Line 4 x Line 12	17
18	Transmission	376,427	376,427	376,427	376,427	376,427	376,427		Line 5 x Line 13	18
19	Total	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Present Rates:</u>	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790		Line 19	22

Line No.	Description	(A) Jul-17	(B) Aug-17	(C) Sep-17	(D) Oct-17	(E) Nov-17	(F) Dec-17	(G) Total	Reference	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	9,737	9,737	9,737	9,737	9,737	9,737	116,844	(Statement BG, Page BG-20.4, Line 187) <sup>1</sup> x 1000	25
26	Primary	99,379	99,379	99,379	99,379	99,379	99,379	1,192,548	(Statement BG, Page BG-20.4, Line 188) <sup>1</sup> x 1000	26
27	Transmission	63,265	63,265	63,265	63,265	63,265	63,265	759,180	(Statement BG, Page BG-20.4, Line 189) <sup>1</sup> x 1000	27
28	Total	172,381	172,381	172,381	172,381	172,381	172,381	2,068,572	Sum Lines 25; 26; 27	28
29	Check Figure	172,381	172,381	172,381	172,381	172,381	172,381	2,068,572	Statement BG, Page BG-18, Line 21 <sup>1</sup>	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 6.17	\$ 6.17	\$ 6.17	\$ 6.17	\$ 6.17	\$ 6.17		Statement BL, Page BL-1, Line 26, Col. D <sup>2</sup>	33
34	Primary	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98		Statement BL, Page BL-1, Line 26, Col. C <sup>2</sup>	34
35	Transmission	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95		Statement BL, Page BL-1, Line 26, Col. B <sup>2</sup>	35
36										36
37	<u>Revenues at Present Rates:</u>									37
38	Secondary	\$ 60,077	\$ 60,077	\$ 60,077	\$ 60,077	\$ 60,077	\$ 60,077	720,924	Line 25 x Line 33	38
39	Primary	594,286	594,286	594,286	594,286	594,286	594,286	7,131,432	Line 26 x Line 34	39
40	Transmission	376,427	376,427	376,427	376,427	376,427	376,427	4,517,124	Line 27 x Line 35	40
41	Total	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 12,369,480	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Present Rates:</u>	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 12,369,480	Line 41	44

**NOTES:**

<sup>1</sup> Pages BG-20.4, BG-17, and BG-18 are found in Statement BG.

<sup>2</sup> Statement BL as presented in docket ER17-470.

Statement - BH  
SAN DIEGO GAS & ELECTRIC COMPANY  
Rate Design Information - Wholesale Transmission Rates  
CAISO TAC Rates Input Form - January 1, 2016 through December 31, 2016  
High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement <sup>1</sup>	\$ 492,206,000	\$ 303,290,000	\$ 795,496,000	2016 TRBAA Wholesale Stmt BL; Page 1; Line 1	1
2						2
3	Wholesale TRBAA Forecast <sup>1</sup>	\$ (15,731,056)	\$ (205,197)	\$ (15,936,253)	2016 TRBAA Wholesale Stmt BL; Page 1; Line 3	3
4						4
5	Transmission Standby Revenues <sup>1</sup>	\$ (6,865,590)	\$ (4,230,474)	\$ (11,096,064)	2016 TRBAA Wholesale Stmt BL; Page 1; Line 5	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 469,609,354	\$ 298,854,329	\$ 768,463,683	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH <sup>1</sup>	20,824,991	20,824,991	20,824,991	Prior Year Statement BD; Page 1; Col. B; Line 14	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 22.5503	\$ 14.3508	\$ 36.9010	Line 7 / Line 9	11

**NOTES:**

<sup>1</sup> The TRBAA information comes from Docket No. ER16-550-000, filed on December 17, 2015. The TRBAA will be in effect from January 1, 2016 through December 31, 2016.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Revenue Data To Reflect Changed Rates  
Rate Effective Period - January 1, 2017 thru December 31, 2017  
City of Escondido

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Reference	
1	Billing Determinants (kWh)	3,012	2,868	2,894	2,826	2,846	2,939	2,970	2,835	2,966	2,843	2,868	2,960	34,827	Stmt BD; Page -3.1; Line "Sale for Resale" * 1000	1
2																2
3																3
4	HV Access Charge Rate (\$/kwh) <sup>1</sup>	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068		See Note 1	4
5																5
6	LV Access Charge Rate (\$/kwh) <sup>2</sup>	\$ 0.01435	\$ 0.01435	\$ 0.01435	\$ 0.01435	\$ 0.01435	\$ 0.01435	\$ 0.01435	\$ 0.01435	\$ 0.01435	\$ 0.01435	\$ 0.01435	\$ 0.01435		2016 TRBAA Wholesale Stmt BL; Page 1; Line 11 / 1000	6
7																7
8																8
9	HV Access Charge Revenues	\$ 32	\$ 31	\$ 31	\$ 30	\$ 30	\$ 31	\$ 32	\$ 30	\$ 32	\$ 30	\$ 31	\$ 32	\$ 372	Line 1 x Line 4	9
10																10
11	LV Access Charge Revenues	43	41	42	41	41	42	43	41	43	41	41	42	500	Line 1 x Line 6	11
12																12
13	TOTAL Revenues	\$ 75	\$ 72	\$ 72	\$ 71	\$ 71	\$ 74	\$ 74	\$ 71	\$ 74	\$ 71	\$ 72	\$ 74	\$ 872	Line 9 + Line 11	13

NOTES

<sup>1</sup> The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$10.6783 per MWH according to the CAISO TAC rate summary in effect September 1, 2016/1,000 based on the TO4-Cycle 3 Filing HV-BTRR. The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO4 Cycle 4 Informational Filing Wholesale BTRR.

<sup>2</sup> The TRBAA information comes from Docket No. ER16-550-000, filed on December 17, 2015. The TRBAA will be in effect from January 1, 2016 through December 31, 2016.

Attachment D  
Statement BL

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Summary of Transmission Rates  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Customer Classes	(A) Transmission Energy Rates \$/kWh	(B) Transmission Level Demand Rates \$/kW-Mo	(C) Primary Level Demand Rates \$/kW-Mo	(D) Secondary Level Demand Rates \$/kW-Mo	Reference	Line No.
1	Residential	\$ 0.04894				Statement BL, Page BL-4, Line 7	1
2							2
3	Small Commercial	\$ 0.03739				Statement BL, Page BL-5, Line 7	3
4							4
5	Medium & Large Commercial/Industrial						5
6	Non-Coincident Demand (100%) <sup>1</sup>		\$ 12.87	\$ 12.92	\$ 13.39	Statement BL, Page BL-6, Lines 37; 36; 35	6
7							7
8	Non-Coincident Demand (90%) <sup>2</sup>		\$ 11.58	\$ 11.63	\$ 12.05	Statement BL, Page BL-7 Lines 9; 8; 7	8
9							9
10	Maximum On-Peak Period Demand (Standard Customers) <sup>3</sup>						10
11	Summer <sup>5</sup>		\$ 2.47	\$ 2.49	\$ 2.57	Statement BL, Page BL-9, Lines 41; 40; 39	11
12	Winter <sup>5</sup>		\$ 0.51	\$ 0.52	\$ 0.53	Statement BL, Page BL-10, Lines 39; 38; 37	12
13							13
14	Maximum On-Peak Period Demand (Grandfathered Customers) <sup>3</sup>						14
15	Summer <sup>5</sup>		\$ 2.34	\$ 2.35	\$ 2.44	Statement BL, Page BL-13, Lines 41; 40; 39	15
16	Winter <sup>5</sup>		\$ 0.55	\$ 0.56	\$ 0.58	Statement BL, Page BL-14, Lines 39; 38; 37	16
17							17
18	Maximum Demand at the Time of System Peak (Standard Customers) <sup>4</sup>						18
19	Summer <sup>5</sup>		\$ 2.80	\$ 2.83	\$ -	Statement BL, Page BL-11, Lines 42; 41; 40	19
20	Winter <sup>5</sup>		\$ 0.61	\$ 0.61	\$ -	Statement BL, Page BL-12, Lines 41; 40; 39	20
21							21
22	Maximum Demand at the Time of System Peak (Grandfathered Customers) <sup>4</sup>						22
23	Summer <sup>5</sup>		\$ 2.82	\$ 2.84	\$ -	Statement BL, Page BL-15, Lines 42; 41; 40	23
24	Winter <sup>5</sup>		\$ 0.61	\$ 0.61	\$ -	Statement BL, Page BL-16, Lines 41; 40; 39	24
25							25
26	Vehicle Grid Integration Pilot Program (Schedule VGI)	\$ 0.03401				Statement BL, Page BL-17, Line 7	26
27							27
28	Agricultural (Schedules PA and TOU-PA)	\$ 0.02496				Statement BL, Page BL-18, Line 7	28
29							29
30	Agricultural (Schedule PA-T1) <sup>1</sup>						30
31	Non-Coincident Demand (100%)		\$ 6.07	\$ 6.10	\$ 6.31	Statement BL, Page BL-19, Lines 36; 35; 34	31
32							32
33	Street Lighting	\$ 0.03216				Statement BL, Page BL-20, Line 7	33
34							34
35	Standby		\$ 5.95	\$ 5.98	\$ 6.17	Statement BL, Page BL-21, Lines 37; 36; 35	35

**NOTES:**

- <sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- <sup>5</sup> Summer June-Oct; Winter Nov-May.

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
Transmission Revenue Data to Reflect Changed Rates  
Medium & Large Commercial/Industrial Customers - Summary of Revenues  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	Description	(A) Jan-17	(B) Feb-17	(C) Mar-17	(D) Apr-17	(E) May-17	(F) Jun-17	(G)	Reference <sup>5</sup>	Line No.
1	<b>Energy:</b>									
2	Commodity Sales (kWh)	812,562,344	784,660,017	784,619,615	784,152,525	806,511,732	841,842,465		Page BG-6, Line 2	1
3	Commodity Revenues (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Page BG-6, Line 4	2
4										3
5	<b>Non-Coincident Demand (100%)<sup>1</sup>:</b>									4
6	Demand (kW)	11,452	11,355	11,371	11,015	11,342	11,768		Page BG-6, Line 10	5
7	Revenues at Changed Rates (\$)	\$ 153,276	\$ 151,972	\$ 152,189	\$ 147,425	\$ 151,808	\$ 157,497		Page BG-6, Line 24	6
8										7
9	<b>Non-Coincident Demand (90%)<sup>2</sup>:</b>									8
10	Demand (kW)	2,063,830	1,999,394	1,999,433	1,994,728	2,052,295	2,146,467		Page BG-7, Line 6	9
11	Revenues at Changed Rates (\$)	\$ 24,667,803	\$ 23,903,350	\$ 23,903,951	\$ 23,844,494	\$ 24,533,232	\$ 25,662,622		Page BG-7, Line 20	10
12										11
13	<b>Maximum On-Peak</b>									12
14	<b>Period Demand<sup>3</sup>:</b>									13
15	Demand (kW)	1,763,707	1,722,050	1,722,392	1,710,809	1,761,593	1,896,451		Page BG-8, Line 6	14
16	Revenues at Changed Rates (\$)	\$ 930,789	\$ 908,805	\$ 908,985	\$ 902,872	\$ 929,673	\$ 4,841,544		Page BG-8, Line 20	15
17										16
18	<b>Maximum Demand</b>									17
19	<b>at the Time of System Peak<sup>4</sup>:</b>									18
20	Demand (kW)	92,195	78,297	78,046	84,051	85,316	93,764		Page BG-9, Line 6	19
21	Revenues at Changed Rates (\$)	\$ 56,239	\$ 47,761	\$ 47,608	\$ 51,271	\$ 52,043	\$ 262,894		Page BG-9, Line 20	20
22										21
23	<b>Total Revenues at Changed Rates:</b>	\$ 25,808,107	\$ 25,011,888	\$ 25,012,733	\$ 24,946,062	\$ 25,666,755	\$ 30,924,558		Page BG-9, Line 28	22
										23

Line No.	Description	(A) Jul-17	(B) Aug-17	(C) Sep-17	(D) Oct-17	(E) Nov-17	(F) Dec-17	(G) Total	Reference <sup>5</sup>	Line No.
24	<b>Energy:</b>									
25	Commodity Sales (kWh)	918,162,582	896,265,601	986,165,308	894,531,436	844,938,754	812,095,934	10,166,508,313	Page BG-6, Line 26	24
26	Commodity Revenues (\$)	-	-	-	-	-	-	-	Page BG-6, Line 28	25
27										26
28	<b>Non-Coincident Demand (100%)<sup>1</sup>:</b>									27
29	Demand (kW)	12,447	12,664	13,961	12,403	11,151	10,521	141,450	Page BG-6, Line 34	28
30	Revenues at Changed Rates (\$)	\$ 166,587	\$ 169,497	\$ 186,857	\$ 166,005	\$ 149,241	\$ 140,813	\$ 1,893,167	Page BG-6, Line 48	29
31										30
32	<b>Non-Coincident Demand (90%)<sup>2</sup>:</b>									31
33	Demand (kW)	2,335,731	2,285,149	2,513,607	2,281,587	2,150,534	2,065,555	25,888,310	Page BG-7, Line 26	32
34	Revenues at Changed Rates (\$)	\$ 27,920,607	\$ 27,320,667	\$ 30,051,413	\$ 27,278,697	\$ 25,707,601	\$ 24,690,451	\$ 309,484,888	Page BG-7, Line 40	33
35										34
36	<b>Maximum On-Peak</b>									35
37	<b>Period Demand<sup>3</sup>:</b>									36
38	Demand (kW)	2,052,145	2,018,979	2,219,300	2,017,315	1,845,945	1,769,952	22,500,638	Page BG-8, Line 26	37
39	Revenues at Changed Rates (\$)	\$ 5,239,022	\$ 5,154,352	\$ 5,665,760	\$ 5,150,104	\$ 974,190	\$ 934,085	\$ 32,540,181	Page BG-8, Line 40	38
40										39
41	<b>Maximum Demand</b>									40
42	<b>at the Time of System Peak<sup>4</sup>:</b>									41
43	Demand (kW)	112,576	99,823	111,199	98,310	89,377	88,351	1,111,305	Page BG-9, Line 34	42
44	Revenues at Changed Rates (\$)	\$ 315,636	\$ 279,880	\$ 311,777	\$ 275,639	\$ 54,520	\$ 53,894	\$ 1,809,161	Pages BG-9, Line 48	43
45										44
46	<b>Total Revenues at Changed Rates:</b>	\$ 33,641,852	\$ 32,924,396	\$ 36,215,807	\$ 32,870,445	\$ 26,885,552	\$ 25,819,244	\$ 345,727,398	Page BG-9, Line 56	45
										46

**NOTES:**

<sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.

<sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

<sup>3</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R. Revenues at Maximum On-Peak Demand rates are based on rates for Standard Customers (based on SDG&E's on-peak period of 4-9 p.m. everyday year-round) because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates.

<sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Revenues at Maximum Demand at the Time of System Peak rates for Standard Customers (based on SDG&E's on-peak period of 4-9 p.m. everyday year-round) because SDG&E currently has no customers on Grandfathered Maximum Demand at the Time of System Peak rates.

<sup>5</sup> Reference data found in Statement BG.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information

Allocation of Base Transmission Revenue Requirements (BTRR) Based on 12 CPs  
Rate Effective Period - Twelve Months Ending December 31, 2017  
(\$000)

Line No.	Customer Classes	(A) Total 12 CPs @ Transmission Level <sup>2</sup>	(B) Percentages <sup>3</sup>	(C) Allocated Base Transmission Revenue Requirement	Reference	Line No.
1	Total Base Transmission Revenue Requirement <sup>1</sup>			785,262	Statement BK1, Page 1, Line 21	1
2						2
3	<u>Allocation of BTRR Based on 12-CP:</u>					3
4	Residential	16,850,129	42.40%	\$ 332,981	Statement BL, Page BL-23, Line 2	4
5	Small Commercial	4,241,155	10.67%	\$ 83,811	Statement BL, Page BL-23, Line 3	5
6	Medium & Large Commercial/Industrial	17,494,874	44.03%	\$ 345,722	Statement BL, Page BL-23, Line 8	6
7	Agricultural	384,587	0.97%	\$ 7,600	Statement BL, Page BL-23, Line 14	7
8	Street Lighting Revenues	140,544	0.35%	\$ 2,777	Statement BL, Page BL-23, Line 16	8
9	Standby Revenues	625,992	1.58%	\$ 12,370	Statement BL, Page BL-23, Line 21	9
10						10
11	Total	39,737,280	100.00%	\$ 785,262	Sum Lines 4 Through 9	11
12						12
13	Total	39,737,280		\$ 785,262	Line 11	13

NOTES:

<sup>1</sup> This sheet is not part of the TO4 Formula Excel Spreadsheet Model and was created solely to provide a summary of all the TO4 Retail Base Transmission Revenue Requirement components including items that were not contemplated by the TO4 Formula Excel Spreadsheet Model, namely an Error Correction adjustment on the TO4 Cycle 3 applicable to A&G expense.

<sup>2</sup> Statement BL, Page BL-23, Column D.

<sup>3</sup> Statement BL, Page BL-23, Column E.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Residential Customers <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2017  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Residential - Allocated Transmission Revenue Requirement	\$ 332,981	Statement BL, Page BL-3, Line 4	1
2				2
3	Residential - Billing Determinants (MWh)	6,803,202	Statement BG, Page BG-20.1, Line 6	3
4				4
5	Residential - Energy Rate per kWh	\$ 0.0489448	Line 1 / Line 3	5
6				6
7	Residential - Energy Rate per kWh - Rounded	\$ 0.04894	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 332,949	Line 7 x Line 3	9
10				10
11	Difference	\$ 32	Line 1 Less Line 9	11

NOTES:

- <sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to residential customers:  
Schedules DR, DR-LI, DR-TOU, DR-SES, DM, DS, DT, DT-RV, TOU-DR, TOU-DR-E1, TOU-DR-E2, EV-TOU and EV-TOU-2.
- <sup>2</sup> Reference data found in Statements BG and BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Small Commercial Customers <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2017  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Small Commercial - Allocated Transmission Revenue Requirement	\$ 83,811	Statement BL, Page BL-3, Line 5	1
2				2
3	Small Commercial - Billing Determinants (MWh)	2,241,266	Statement BG, Page BG-20.1, Line 7	3
4				4
5	Small Commercial - Energy Rate per kWh	\$ 0.0373944	Line 1 / Line 3	5
6				6
7	Small Commercial - Energy Rate per kWh - Rounded	\$ 0.03739	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 83,801	Line 7 x Line 3	9
10				10
11	Difference	\$ 10	Line 1 Less Line 9	11

NOTES:

- <sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to small commercial customers: Schedules A, A-TC, A-TOU, and TOU-A.
- <sup>2</sup> Reference data found in Statements BG and BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2017  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Med & Lrg. C/I - Demand Revenue Requirement	\$ 345,722	Statement BL, Page BL-3, Line 6	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) <sup>2</sup>			4
5	Secondary	21,281	Statement BL, Page BL-24, Line 29, Col. D	5
6	Primary	4,353	Statement BL, Page BL-24, Line 30, Col. D	6
7	Transmission	1,417	Statement BL, Page BL-24, Line 31, Col. D	7
8	Total	27,051	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate Demand Revenue Requirements to Voltage Level			10
11				11
12	Secondary	78.67%	Line 5 / Line 8	12
13	Primary	16.09%	Line 6 / Line 8	13
14	Transmission	5.24%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 271,979	Line 1 x Line 12	18
19	Primary	\$ 55,633	Line 1 x Line 13	19
20	Transmission	\$ 18,110	Line 1 x Line 14	20
21	Total	\$ 345,722	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants by Voltage Level @ Meter Level (MW)			23
24	Secondary	20,316	Statement BL, Page BL-24, Line 29, Col. B	24
25	Primary	4,306	Statement BL, Page BL-24, Line 30, Col. B	25
26	Transmission	1,407	Statement BL, Page BL-24, Line 31, Col. B	26
27	Total	26,030	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate by Voltage Level @ Meter			29
30	Secondary	\$ 13,38722	Line 18 / Line 24	30
31	Primary	\$ 12,92002	Line 19 / Line 25	31
32	Transmission	\$ 12,86698	Line 20 / Line 26	32
33				33
34	Demand Rate by Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 13.39	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 12.92	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 12.87	Line 32, Rounded to 2 Decimal Places	37
38				38
39	Proof of Revenues			39
40	Secondary	\$ 272,036	Line 24 x Line 35	40
41	Primary	\$ 55,633	Line 25 x Line 36	41
42	Transmission	\$ 18,114	Line 26 x Line 37	42
43	Total	\$ 345,783	Sum Lines 40; 41; 42	43
44				44
45	Difference	\$ (61)	Line 1 Less Line 43	45

**NOTES:**

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to Medium and Large Commercial/Industrial customers: Schedules AD, AY-TOU, AL-TOU, DG-R, A6-TOU, and OL-TOU. No demand rates are applicable to schedule OL-TOU per CPUC Decision D.09-09-036.

<sup>2</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2017  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>3</sup>	Line No.
1	90% of Total Medium and Large Commercial/Industrial NCD Rates <sup>1</sup>	90.00%		1
2	Secondary	\$ 12,05100	Line 1 x Statement BL, Page BL-6, Line 35	2
3	Primary	\$ 11,62800	Line 1 x Statement BL, Page BL-6, Line 36	3
4	Transmission	\$ 11,58300	Line 1 x Statement BL, Page BL-6, Line 37	4
5				5
6	90% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded)			6
7	Secondary	\$ 12.05	Line 2, Rounded to 2 Decimal Places	7
8	Primary	\$ 11.63	Line 3, Rounded to 2 Decimal Places	8
9	Transmission	\$ 11.58	Line 4, Rounded to 2 Decimal Places	9
10				10
11	<u>Pertaining to Schedules @ 90% NCD with Maximum On-Peak Period Demand <sup>2</sup></u>			11
12				12
13	NCD Determinants by Voltage Level @ Meter Level (MW)			13
14	Secondary	20,177	Statement BL, Page BL-24, Line 14, Col. B	14
15	Primary	4,086	Statement BL, Page BL-24, Line 15, Col. B	15
16	Transmission	223	Statement BL, Page BL-24, Line 16, Col. B	16
17	Total	<u>24,486</u>	Sum Lines 14; 15; 16	17
18				18
19	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			19
20	Secondary	\$ 270,166	Line 14 x Statement BL, Page BL-6, Line 35	20
21	Primary	\$ 52,788	Line 15 x Statement BL, Page BL-6, Line 36	21
22	Transmission	\$ 2,872	Line 16 x Statement BL, Page BL-6, Line 37	22
23	Total	<u>\$ 325,827</u>	Sum Lines 20; 21; 22	23
24				24
25	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			25
26	Secondary	\$ 243,129	Line 7 x Line 14	26
27	Primary	\$ 47,517	Line 8 x Line 15	27
28	Transmission	\$ 2,584	Line 9 x Line 16	28
29	Total	<u>\$ 293,231</u>	Sum Lines 26; 27; 28	29
30				30
31	Revenue Reallocation to Maximum On-Peak Period Demand			31
32	Secondary	\$ 27,037	Line 20 Less Line 26	32
33	Primary	\$ 5,271	Line 21 Less Line 27	33
34	Transmission	\$ 288	Line 22 Less Line 28	34
35	Total	<u>\$ 32,595</u>	Sum Lines 32; 33; 34	35

NOTES:

<sup>1</sup> 90% NCD Rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

<sup>2</sup> 90% NCD Rates and Maximum On-Peak Period Demand charges are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

<sup>3</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2017  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	<u>Pertaining to Schedules @ 90% NCD with</u>			1
2	<u>Maximum Demand at Time of System Peak <sup>1</sup></u>			2
3				3
4	NCD Determinants by Voltage Level @ Meter Level (MW)			4
5	Secondary	-	Statement BL, Page BL-24, Line 22, Col. B	5
6	Primary	218	Statement BL, Page BL-24, Line 23, Col. B	6
7	Transmission	1,184	Statement BL, Page BL-24, Line 24, Col. B	7
8	Total	1,403	Sum Lines 5; 6; 7	8
9				9
10	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			10
11	Secondary	\$ -	Line 5 x Statement BL, Page BL-6, Line 35	11
12	Primary	\$ 2,821	Line 6 x Statement BL, Page BL-6, Line 36	12
13	Transmission	\$ 15,242	Line 7 x Statement BL, Page BL-6, Line 37	13
14	Total	\$ 18,063	Sum Lines 11; 12; 13	14
15				15
16	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			16
17	Secondary	\$ -	Statement BL, Page BL-7, Line 7 x Line 5	17
18	Primary	\$ 2,540	Statement BL, Page BL-7, Line 8 x Line 6	18
19	Transmission	\$ 13,714	Statement BL, Page BL-7, Line 9 x Line 7	19
20	Total	\$ 16,254	Sum Lines 17; 18; 19	20
21				21
22	Revenue Reallocation to Maximum Demand at the Time of System Peak			22
23	Secondary	\$ -	Line 11 Less Line 17	23
24	Primary	\$ 282	Line 12 Less Line 18	24
25	Transmission	\$ 1,528	Line 13 Less Line 19	25
26	Total	\$ 1,809	Sum Lines 23; 24; 25	26

NOTES:

<sup>1</sup> 90% NCD Rates and Maximum Demand at Time of System Peak charges are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

<sup>2</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers (Standard Customers)<sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2017  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>5</sup>	Line No.
1	Revenue Reallocation to Maximum			1
2	On-Peak Period Demands <sup>2</sup>	\$ 32,595	Statement BL, Page BL-7, Line 35	2
3				3
4	Summer Maximum On-Peak Period Demands			4
5	by Voltage Level @ Meter Level (MW) <sup>3</sup>			5
6	Secondary	8,076	Statement BL, Page BL-24, Line 36, Col. B	6
7	Primary	1,943	Statement BL, Page BL-24, Line 37, Col. B	7
8	Transmission	185	Statement BL, Page BL-24, Line 38, Col. B	8
9	Total	10,204	Sum Lines 6; 7; 8	9
10				10
11	Summer Maximum On-Peak Period Demands			11
12	by Voltage Level @ Transmission Level (MW)			12
13	Secondary	8,459	Statement BL, Page BL-24, Line 36, Col. D	13
14	Primary	1,965	Statement BL, Page BL-24, Line 37, Col. D	14
15	Transmission	186	Statement BL, Page BL-24, Line 38, Col. D	15
16	Total	10,610	Sum Lines 13; 14; 15	16
17				17
18	Summer Maximum On-Peak Period Allocation to Voltage Levels			18
19	Secondary	79.73%	Line 13 / Line 16	19
20	Primary	18.52%	Line 14 / Line 16	20
21	Transmission	1.75%	Line 15 / Line 16	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer Peak Period	80.00%		24
25				25
26	Revenues for Summer Maximum			26
27	On-Peak Period Demand Rates			27
28	Secondary	\$ 20,790	Line 2 x Line 24 x Line 19	28
29	Primary	\$ 4,829	Line 2 x Line 24 x Line 20	29
30	Transmission	\$ 457	Line 2 x Line 24 x Line 21	30
31	Total	\$ 26,076	Sum Lines 28; 29; 30	31
32				32
33	Summer Maximum On-Peak Period Demand Rates <sup>4</sup>	\$/kW		33
34	Secondary	\$ 2.57437	Line 28 / Line 6	34
35	Primary	\$ 2.48521	Line 29 / Line 7	35
36	Transmission	\$ 2.46738	Line 30 / Line 8	36
37				37
38	Summer Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		38
39	Secondary	\$ 2.57	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$ 2.49	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$ 2.47	Line 36, Rounded to 2 Decimal Places	41
42				42

NOTES:

- <sup>1</sup> Standard Customers have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- <sup>2</sup> Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>3</sup> Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>5</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers (Standard Customers)<sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2017  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>4</sup>	Line No.
1	Winter Maximum On-Peak Period Demands			1
2	by Voltage Level @ Meter Level (MW) <sup>2</sup>			2
3	Secondary	9,751	Statement BL, Page BL-24, Line 41, Col. B	3
4	Primary	2,320	Statement BL, Page BL-24, Line 42, Col. B	4
5	Transmission	226	Statement BL, Page BL-24, Line 43, Col. B	5
6	Total	12,296	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum On-Peak Period Demands			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	10,214	Statement BL, Page BL-24, Line 41, Col. D	10
11	Primary	2,345	Statement BL, Page BL-24, Line 42, Col. D	11
12	Transmission	227	Statement BL, Page BL-24, Line 43, Col. D	12
13	Total	12,786	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum On-Peak Period Allocation to Voltage Levels			15
16	Secondary	79.88%	Line 10 / Line 13	16
17	Primary	18.34%	Line 11 / Line 13	17
18	Transmission	1.78%	Line 12 / Line 13	18
19	Total	100.00%	Sum Lines 16; 17; 18	19
20				20
21	Share of Total Revenue Allocation to Winter Peak Period	20.00%		21
22				22
23	Revenues for Winter Maximum			23
24	On-Peak Period Demand Rates			24
25	Secondary	\$ 5,208	Statement BL, Page BL-9, Line 2 x Line 21 x Line 16	25
26	Primary	\$ 1,196	Statement BL, Page BL-9, Line 2 x Line 21 x Line 17	26
27	Transmission	\$ 116	Statement BL, Page BL-9, Line 2 x Line 21 x Line 18	27
28	Total	\$ 6,519	Sum Lines 25; 26; 27	28
29				29
30	Winter Maximum On-Peak Period Demand Rates <sup>3</sup>	\$/kW		30
31	Secondary	\$ 0.53409	Line 25 / Line 3	31
32	Primary	\$ 0.51538	Line 26 / Line 4	32
33	Transmission	\$ 0.51219	Line 27 / Line 5	33
34				34
35				35
36	Winter Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		36
37	Secondary	\$ 0.53	Line 31, Rounded to 2 Decimal Places	37
38	Primary	\$ 0.52	Line 32, Rounded to 2 Decimal Places	38
39	Transmission	\$ 0.51	Line 33, Rounded to 2 Decimal Places	39
40				40
41				41
42	Proof of Revenues			42
43	Secondary	\$ 25,922	(Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37)	43
44	Primary	\$ 6,045	(Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38)	44
45	Transmission	\$ 573	(Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39)	45
46	Total	\$ 32,540	Sum Lines 43; 44; 45	46
47				47
48		Difference \$ 55	Statement BL, Page BL-9, Line 2 Less Line 46	48
49				49

NOTES:

- <sup>1</sup> Standard Customers have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- <sup>2</sup> Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>3</sup> Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers (Standard Customers)<sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2017  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>5</sup>	Line No.
1	Revenue Reallocation to Maximum Demands at the Time of System Peak <sup>2</sup>	\$ 1,809	Statement BL, Page BL-8, Line 26	1
2				2
3	Summer Maximum Demands at the Time of System Peak			3
4	by Voltage Level @ Meter Level (MW) <sup>3</sup>			4
5	Secondary	-	Statement BL, Page BL-24, Line 61, Col. B	5
6	Primary	65	Statement BL, Page BL-24, Line 62, Col. B	6
7	Transmission	451	Statement BL, Page BL-24, Line 63, Col. B	7
8	Total	516	Sum Lines 5; 6; 7	8
9				9
10	Summer Maximum Demands at the Time of System Peak			10
11	by Voltage Level @ Transmission Level (MW)			11
12	Secondary	-	Statement BL, Page BL-24, Line 61, Col. D	12
13	Primary	66	Statement BL, Page BL-24, Line 62, Col. D	13
14	Transmission	454	Statement BL, Page BL-24, Line 63, Col. D	14
15	Total	520	Sum Lines 12; 13; 14	15
16				16
17	Summer Maximum Demands at the Time of			17
18	System Peak Allocation to Voltage Levels (MW)			18
19	Secondary	0.00%	Line 12 / Line 15	19
20	Primary	12.69%	Line 13 / Line 15	20
21	Transmission	87.31%	Line 14 / Line 15	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer			24
25	Maximum Demand at the Time of System Peak	80.00%		25
26				26
27	Revenues for Summer Maximum			27
28	Demand at the Time of System Peak Rates			28
29	Secondary	\$ -	Line 1 x Line 25 x Line 19	29
30	Primary	\$ 184	Line 1 x Line 25 x Line 20	30
31	Transmission	\$ 1,264	Line 1 x Line 25 x Line 21	31
32	Total	\$ 1,448	Sum Lines 29; 30; 31	32
33				33
34	Summer Maximum Demand at the Time of System Peak Rates <sup>4</sup>	\$/kW		34
35	Secondary	\$ -	Line 29 / Line 5	35
36	Primary	\$ 2.83488	Line 30 / Line 6	36
37	Transmission	\$ 2.80311	Line 31 / Line 7	37
38				38
39	Summer Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		39
40	Secondary	\$ -	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$ 2.83	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$ 2.80	Line 37, Rounded to 2 Decimal Places	42
43				43

NOTES:

- <sup>1</sup> Standard Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- <sup>2</sup> Revenues to be reallocated from NCD to recovery from Maximum Demand at the Time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- <sup>3</sup> Summer Maximum Demand at the Time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.
- <sup>4</sup> Summer Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Reference data found in Statement BL.

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
Rate Design Information  
Medium & Large Commercial/Industrial Customers (Standard Customers)<sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2017  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>3</sup>	Line No.
1	Winter Maximum Demands at the Time of System Peak			1
2	by Voltage Level @ Meter Level (MW) <sup>1</sup>			2
3	Secondary	-	Statement BL, Page BL-24, Line 66, Col. B	3
4	Primary	101	Statement BL, Page BL-24, Line 67, Col. B	4
5	Transmission	494	Statement BL, Page BL-24, Line 68, Col. B	5
6	Total	596	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum Demands at the Time of System Peak			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	-	Statement BL, Page BL-24, Line 67, Col. D	10
11	Primary	103	Statement BL, Page BL-24, Line 68, Col. D	11
12	Transmission	497	Statement BL, Page BL-24, Line 69, Col. D	12
13	Total	600	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum Demands at the Time of			15
16	System Peak Allocation to Voltage Levels			16
17	Secondary	0.00%	Line 10 / Line 13	17
18	Primary	17.17%	Line 11 / Line 13	18
19	Transmission	82.83%	Line 12 / Line 13	19
20	Total	100.00%	Sum Lines 17; 18; 19	20
21				21
22	Share of Total Revenue Allocation to Winter			22
23	Maximum Demand at the Time of System Peak	20.00%		23
24				24
25	Revenues for Proposed Winter Maximum			25
26	Demand at the Time of System Peak Rates			26
27	Secondary	\$ -	Statement BL, Page BL-11, Line 1 x Line 23 x Line 17	27
28	Primary	\$ 62	Statement BL, Page BL-11, Line 1 x Line 23 x Line 18	28
29	Transmission	\$ 300	Statement BL, Page BL-11, Line 1 x Line 23 x Line 19	29
30	Total	\$ 362	Sum Lines 27; 28; 29	30
31				31
32	Winter Maximum Demand at the Time of System Peak Rates <sup>2</sup>	\$/kW		32
33	Secondary	\$ -	Line 27 / Line 3	33
34	Primary	\$ 0.61212	Line 28 / Line 4	34
35	Transmission	\$ 0.60663	Line 29 / Line 5	35
36				36
37				37
38	Winter Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		38
39	Secondary	\$ -	Line 33, Rounded to 2 Decimal Places	39
40	Primary	\$ 0.61	Line 34, Rounded to 2 Decimal Places	40
41	Transmission	\$ 0.61	Line 35, Rounded to 2 Decimal Places	41
42				42
43				43
44	Proof of Revenues			44
45	Secondary	\$ -	(Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39)	45
46	Primary	\$ 245	(Page BL-11, Line 6 x Page BL-11, Line 41) + (Line 4 x Line 40)	46
47	Transmission	\$ 1,564	(Page BL-11, Line 7 x Page BL-11, Line 42) + (Line 5 x Line 41)	47
48	Total	\$ 1,809	Sum Lines 45; 46; 47	48
49				49
50	Difference	\$ 0	Statement BL, Page BL-11, Line 1 Less Line 48	50
51				51

**NOTES:**

- <sup>1</sup> Standard Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- <sup>2</sup> Winter Maximum Demand at the Time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- <sup>3</sup> Winter Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- <sup>4</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers (Grandfathered Customers)<sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2017  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>5</sup>	Line No.
1	Revenue Reallocation to Maximum			1
2	On-Peak Period Demands <sup>2</sup>	\$ 32,595	Statement BL, Page BL-7, Line 35	2
3				3
4	Summer Maximum On-Peak Period Demands			4
5	by Voltage Level @ Meter Level (MW) <sup>3</sup>			5
6	Secondary	8,532	Statement BL, Page BL-24, Line 48, Col. B	6
7	Primary	2,043	Statement BL, Page BL-24, Line 49, Col. B	7
8	Transmission	203	Statement BL, Page BL-24, Line 50, Col. B	8
9	Total	10,777	Sum Lines 6; 7; 8	9
10				10
11	Summer Maximum On-Peak Period Demands			11
12	by Voltage Level @ Transmission Level (MW)			12
13	Secondary	8,937	Statement BL, Page BL-24, Line 48, Col. D	13
14	Primary	2,065	Statement BL, Page BL-24, Line 49, Col. D	14
15	Transmission	204	Statement BL, Page BL-24, Line 50, Col. D	15
16	Total	11,206	Sum Lines 13; 14; 15	16
17				17
18	Summer Maximum On-Peak Period Allocation to Voltage Levels			18
19	Secondary	79.75%	Line 13 / Line 16	19
20	Primary	18.43%	Line 14 / Line 16	20
21	Transmission	1.82%	Line 15 / Line 16	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer Peak Period	80.00%		24
25				25
26	Revenues for Summer Maximum			26
27	On-Peak Period Demand Rates			27
28	Secondary	\$ 20,796	Line 2 x Line 24 x Line 19	28
29	Primary	\$ 4,805	Line 2 x Line 24 x Line 20	29
30	Transmission	\$ 475	Line 2 x Line 24 x Line 21	30
31	Total	\$ 26,076	Sum Lines 28; 29; 30	31
32				32
33	Summer Maximum On-Peak Period Demand Rates <sup>4</sup>	\$/kW		33
34	Secondary	\$ 2.43758	Line 28 / Line 6	34
35	Primary	\$ 2.35243	Line 29 / Line 7	35
36	Transmission	\$ 2.33980	Line 30 / Line 8	36
37				37
38	Summer Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		38
39	Secondary	\$ 2.44	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$ 2.35	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$ 2.34	Line 36, Rounded to 2 Decimal Places	41
42				42

NOTES:

- <sup>1</sup> Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- <sup>2</sup> Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>3</sup> Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>5</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers (Grandfathered Customers)<sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2017  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>4</sup>	Line No.
1	Winter Maximum On-Peak Period Demands			1
2	by Voltage Level @ Meter Level (MW) <sup>2</sup>			2
3	Secondary	9,008	Statement BL, Page BL-24, Line 53, Col. B	3
4	Primary	2,176	Statement BL, Page BL-24, Line 54, Col. B	4
5	Transmission	219	Statement BL, Page BL-24, Line 55, Col. B	5
6	Total	11,402	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum On-Peak Period Demands			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	9,436	Statement BL, Page BL-24, Line 53, Col. D	10
11	Primary	2,200	Statement BL, Page BL-24, Line 54, Col. D	11
12	Transmission	220	Statement BL, Page BL-24, Line 55, Col. D	12
13	Total	11,856	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum On-Peak Period Allocation to Voltage Levels			15
16	Secondary	79.59%	Line 10 / Line 13	16
17	Primary	18.56%	Line 11 / Line 13	17
18	Transmission	1.86%	Line 12 / Line 13	18
19	Total	100.00%	Sum Lines 16; 17; 18	19
20				20
21	Share of Total Revenue Allocation to Winter Peak Period	20.00%		21
22				22
23	Revenues for Winter Maximum			23
24	On-Peak Period Demand Rates			24
25	Secondary	\$ 5,188	Statement BL, Page BL-9, Line 2 x Line 21 x Line 16	25
26	Primary	\$ 1,210	Statement BL, Page BL-9, Line 2 x Line 21 x Line 17	26
27	Transmission	\$ 121	Statement BL, Page BL-9, Line 2 x Line 21 x Line 18	27
28	Total	\$ 6,519	Sum Lines 25; 26; 27	28
29				29
30	Winter Maximum On-Peak Period Demand Rates <sup>3</sup>	\$/kW		30
31	Secondary	\$ 0.57597	Line 25 / Line 3	31
32	Primary	\$ 0.55603	Line 26 / Line 4	32
33	Transmission	\$ 0.55288	Line 27 / Line 5	33
34				34
35				35
36	Winter Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		36
37	Secondary	\$ 0.58	Line 31, Rounded to 2 Decimal Places	37
38	Primary	\$ 0.56	Line 32, Rounded to 2 Decimal Places	38
39	Transmission	\$ 0.55	Line 33, Rounded to 2 Decimal Places	39
40				40
41				41
42	Proof of Revenues			42
43	Secondary	\$ 25,979	(Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37)	43
44	Primary	\$ 6,057	(Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38)	44
45	Transmission	\$ 578	(Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39)	45
46	Total	\$ 32,614	Sum Lines 43; 44; 45	46
47				47
48	Difference	\$ (19)	Statement BL, Page BL-9, Line 2 Less Line 46	48
49				49

NOTES:

<sup>1</sup> Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

<sup>2</sup> Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

<sup>3</sup> Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

<sup>4</sup> Reference data found in Statement BL.

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>5</sup>	Line No.
1	Revenue Reallocation to Maximum Demands at the Time of System Peak <sup>2</sup>	\$ 1,809	Statement BL, Page BL-8, Line 26	1
2				2
3	Summer Maximum Demands at the Time of System Peak			3
4	by Voltage Level @ Meter Level (MW) <sup>3</sup>			4
5	Secondary	-	Statement BL, Page BL-24, Line 73, Col. B	5
6	Primary	65	Statement BL, Page BL-24, Line 74, Col. B	6
7	Transmission	449	Statement BL, Page BL-24, Line 75, Col. B	7
8	Total	514	Sum Lines 5; 6; 7	8
9				9
10	Summer Maximum Demands at the Time of System Peak			10
11	by Voltage Level @ Transmission Level (MW)			11
12	Secondary	-	Statement BL, Page BL-24, Line 73, Col. D	12
13	Primary	66	Statement BL, Page BL-24, Line 74, Col. D	13
14	Transmission	452	Statement BL, Page BL-24, Line 75, Col. D	14
15	Total	518	Sum Lines 12; 13; 14	15
16				16
17	Summer Maximum Demands at the Time of			17
18	System Peak Allocation to Voltage Levels (MW)			18
19	Secondary	0.00%	Line 12 / Line 15	19
20	Primary	12.74%	Line 13 / Line 15	20
21	Transmission	87.26%	Line 14 / Line 15	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer			24
25	Maximum Demand at the Time of System Peak	80.00%		25
26				26
27	Revenues for Summer Maximum			27
28	Demand at the Time of System Peak Rates			28
29	Secondary	\$ -	Line 1 x Line 25 x Line 19	29
30	Primary	\$ 184	Line 1 x Line 25 x Line 20	30
31	Transmission	\$ 1,263	Line 1 x Line 25 x Line 21	31
32	Total	\$ 1,448	Sum Lines 29; 30; 31	32
33				33
34	Summer Maximum Demand at the Time of System Peak Rates <sup>4</sup>	\$/kW		34
35	Secondary	\$ -	Line 29 / Line 5	35
36	Primary	\$ 2,84253	Line 30 / Line 6	36
37	Transmission	\$ 2,81537	Line 31 / Line 7	37
38				38
39	Summer Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		39
40	Secondary	\$ -	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$ 2.84	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$ 2.82	Line 37, Rounded to 2 Decimal Places	42
43				43

NOTES:

<sup>1</sup> Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

<sup>2</sup> Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

<sup>3</sup> Summer Maximum Demand at the Time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.

<sup>4</sup> Summer Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.

<sup>5</sup> Reference data found in Statement BL.

Statement BL  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Rate Design Information  
 Medium & Large Commercial/Industrial Customers (Grandfathered Customers)<sup>1</sup>  
 Rate Effective Period - Twelve Months Ending December 31, 2017  
 (\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>4</sup>	Line No.
1	Winter Maximum Demands at the Time of System Peak			1
2	by Voltage Level @ Meter Level (MW) <sup>2</sup>			2
3	Secondary	-	Statement BL, Page BL-24, Line 78, Col. B	3
4	Primary	99	Statement BL, Page BL-24, Line 79, Col. B	4
5	Transmission	493	Statement BL, Page BL-24, Line 80, Col. B	5
6	Total	592	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum Demands at the Time of System Peak			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	-	Statement BL, Page BL-24, Line 78, Col. D	10
11	Primary	100	Statement BL, Page BL-24, Line 79, Col. D	11
12	Transmission	496	Statement BL, Page BL-24, Line 80, Col. D	12
13	Total	596	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum Demands at the Time of			15
16	System Peak Allocation to Voltage Levels			16
17	Secondary	0.00%	Line 10 / Line 13	17
18	Primary	16.78%	Line 11 / Line 13	18
19	Transmission	83.22%	Line 12 / Line 13	19
20	Total	100.00%	Sum Lines 17; 18; 19	20
21				21
22	Share of Total Revenue Allocation to Winter			22
23	Maximum Demand at the Time of System Peak	20.00%		23
24				24
25	Revenues for Proposed Winter Maximum			25
26	Demand at the Time of System Peak Rates			26
27	Secondary	\$ -	Statement BL, Page BL-11, Line 1 x Line 23 x Line 17	27
28	Primary	\$ 61	Statement BL, Page BL-11, Line 1 x Line 23 x Line 18	28
29	Transmission	\$ 301	Statement BL, Page BL-11, Line 1 x Line 23 x Line 19	29
30	Total	\$ 362	Sum Lines 27; 28; 29	30
31				31
32	Winter Maximum Demand at the Time of System Peak Rates <sup>3</sup>	\$/kW		32
33	Secondary	\$ -	Line 27 / Line 3	33
34	Primary	\$ 0.61239	Line 28 / Line 4	34
35	Transmission	\$ 0.61053	Line 29 / Line 5	35
36				36
37				37
38	Winter Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		38
39	Secondary	\$ -	Line 33, Rounded to 2 Decimal Places	39
40	Primary	\$ 0.61	Line 34, Rounded to 2 Decimal Places	40
41	Transmission	\$ 0.61	Line 35, Rounded to 2 Decimal Places	41
42				42
43				43
44	Proof of Revenues			44
45	Secondary	\$ -	(Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39)	45
46	Primary	\$ 244	(Page BL-11, Line 6 x Page BL-11, Line 41) + (Line 4 x Line 40)	46
47	Transmission	\$ 1,563	(Page BL-11, Line 7 x Page BL-11, Line 42) + (Line 5 x Line 41)	47
48	Total	\$ 1,807	Sum Lines 45; 46; 47	48
49				49
50	Difference	\$ 2	Statement BL, Page BL-11, Line 1 Less Line 48	50
51				51

**NOTES:**

- <sup>1</sup> Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- <sup>2</sup> Winter Maximum Demand at the Time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- <sup>3</sup> Winter Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- <sup>4</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2017  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	VGI Pilot - Allocated Transmission Revenue Requirement	\$ 345,722	Statement BL, Page BL-3, Line 6	1
2				2
3	VGI Pilot - Billing Determinants (MWh)	10,166,508	Statement BG, Page BG-20.1, Lines 8-10	3
4				4
5	VGI Pilot - Energy Rate per kWh	\$ 0.0340060	Line 1 / Line 3	5
6				6
7	VGI Pilot - Energy Rate per kWh - Rounded	\$ 0.03401	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 345,763	Line 7 x Line 3	9
10				10
11	Difference	\$ (41)	Line 1 Less Line 9	11

NOTES:

- <sup>1</sup> The California Public Utilities Commission (CPUC) tariff offered to customers participating on the Vehicle Grid Integration (VGI) Pilot: Schedule VGI
- <sup>2</sup> Reference data found in Statements BG and BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Agricultural Customers

Rate Effective Period - Twelve Months Ending December 31, 2017  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Allocated Agricultural Transmission Revenue Requirement	\$ 7,600	Statement BL, Page BL-3, Line 7, Col. C	1
2				2
3	Billing Determinants (MWh)	304,527	Statement BG, Page BG-20.1, Lines 11 and 12	3
4				4
5	Energy Rate per kWh	\$ 0.0249566	Line 1 / Line 3	5
6				6
7	Energy Rate per kWh - Rounded	\$ 0.02496	Line 5, Rounded to 5 Decimal Places	7
8				8
9				9
10	Schedules PA and TOU-PA Billing Determinants (MWh)	84,038	Statement BG, Page BGWP-1, Line 11	10
11				11
12	Annual Revenues from Schedules PA and TOU-PA Energy Rates	\$ 2,098	Line 7 x Line 10	12
13				13
14	Revenue Allocated to Schedule PA-T-1 Non-Coincident Demand Charges	\$ 5,502	Line 1 Less Line 12	14

NOTES:

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1. No demand rates are applicable to Schedules PA and TOU-PA, as shown on this page, Page BL-14.

<sup>2</sup> Reference data found in Statements BG and BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Agricultural Customers  
Rate Effective Period - Twelve Months Ending December 31, 2017  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>3</sup>	Line No.
1	Agriculture - Demand Revenue Requirement	\$ 5,502	Statement BL, Page BL-14, Line 14	1
2				2
3	Non-Coincident Demand Determinants <sup>2</sup>			3
4	Secondary	772	Statement BL, Page BL-24, Line 86, Col. D	4
5	Primary	141	Statement BL, Page BL-24, Line 87, Col. D	5
6	Transmission	-	Statement BL, Page BL-24, Line 88, Col. D	6
7	Total	913	Sum Lines 4; 5; 6	7
8				8
9	Allocation Factors Per Above to Allocate			9
10	Demand Revenue Requirements to Voltage Level			10
11	Secondary	84.56%	Line 4 / Line 7	11
12	Primary	15.44%	Line 5 / Line 7	12
13	Transmission	0.00%	Line 6 / Line 7	13
14	Total	100.00%	Sum Lines 11; 12; 13	14
15				15
16	Allocation of Revenue Requirements to Voltage Level			16
17	Secondary	\$ 4,653	Line 1 x Line 11	17
18	Primary	\$ 850	Line 1 x Line 12	18
19	Transmission	-	Line 1 x Line 13	19
20	Total	\$ 5,502	Sum Lines 17; 18; 19	20
21				21
22	Schedule PA-T-1 Demand Determinants by Voltage Level @ Meter Level (MW)			22
23	Secondary	737	Statement BL, Page BL-24, Line 86, Col. B	23
24	Primary	139	Statement BL, Page BL-24, Line 87, Col. B	24
25	Transmission	-	Statement BL, Page BL-24, Line 88, Col. B	25
26	Total	877	Sum Lines 23; 24; 25	26
27				27
28	Non-Coincident Demand Rate by Voltage Level @ Meter			28
29	Secondary	\$ 6.31061	Line 17 / Line 23	29
30	Primary	\$ 6.09602	Line 18 / Line 24	30
31	Transmission	\$ 6.06889	Line 19 / Line 25	31
32				32
33	Non-Coincident Demand Rate by Voltage Level @ Meter (Rounded)			33
34	Secondary	\$ 6.31	Line 29, Rounded to 2 Decimal Places	34
35	Primary	\$ 6.10	Line 30, Rounded to 2 Decimal Places	35
36	Transmission	\$ 6.07	Line 31, Rounded to 2 Decimal Places	36
37				37
38	Proof of Revenues			38
39	Secondary	\$ 4,652	Line 23 x Line 34	39
40	Primary	\$ 850	Line 24 x Line 35	40
41	Transmission	\$ -	Line 25 x Line 36	41
42	Total	\$ 5,502	Sum Lines 39; 40; 41	42
43				43
44	Difference	\$ (0)	Line 1 Less Line 42	44

NOTES:

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1. No demand rates are applicable to Schedules PA and TOU-PA, as shown in Page BL-14.

<sup>2</sup> Non-Coincident Demand (100%) rates applicable to the following CPUC tariff: Schedule PA-T-1.

<sup>3</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Street Lighting Customers <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2017  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Street Lighting - Allocated Transmission Revenue Requirement	\$ 2,777	Statement BL, Page BL-3, Line 8	1
2				2
3	Street Lighting - Billing Determinants (MWh)	86,354	Statement BG, Page BG-20.1, Line 13	3
4				4
5	Street Lighting - Energy Rate per kWh	\$ 0.0321621	Line 1 / Line 3	5
6				6
7	Street Lighting - Energy Rate per kWh - Rounded	\$ 0.03216	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 2,777	Line 3 x Line 7	9
10				10
11	Difference	\$ 0	Line 1 Less Line 9	11

**NOTES:**

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to street lighting customers:  
Schedules DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.

<sup>2</sup> Reference data found in Statements BG and BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Standby Customers  
Rate Effective Period - Twelve Months Ending December 31, 2017  
(\$000)

Line No.	Description	Derivation of Standby Surcharge & Proof of Revenues Calculation	Reference <sup>1</sup>	Line No.
1	Standby - Demand Revenue Requirement	\$ 12,370	Statement BL, Page BL-3, Line 9	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) <sup>1</sup>			4
5	Secondary	122	Statement BL, Page BL-24, Line 93, Col. D	5
6	Primary	1,206	Statement BL, Page BL-24, Line 94, Col. D	6
7	Transmission	764	Statement BL, Page BL-24, Line 95, Col. D	7
8	Total	2,092	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	5.83%	Line 5 / Line 8	12
13	Primary	57.65%	Line 6 / Line 8	13
14	Transmission	36.52%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 721	Line 1 x Line 12	18
19	Primary	\$ 7,131	Line 1 x Line 13	19
20	Transmission	\$ 4,518	Line 1 x Line 14	20
21	Total	\$ 12,370	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants By Voltage Level @ Meter (MW)			23
24	Secondary	117	Statement BL, Page BL-24, Line 93, Col. B	24
25	Primary	1,193	Statement BL, Page BL-24, Line 94, Col. B	25
26	Transmission	759	Statement BL, Page BL-24, Line 95, Col. B	26
27	Total	2,069	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate By Voltage Level @ Meter			29
30	Secondary	\$ 6.17414	Line 18 / Line 24	30
31	Primary	\$ 5.97991	Line 19 / Line 25	31
32	Transmission	\$ 5.95075	Line 20 / Line 26	32
33				33
34	Demand Rate By Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 6.17	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 5.98	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 5.95	Line 32, Rounded to 2 Decimal Places	37
38				38
39	Proof of Revenues			39
40	Secondary	\$ 721	Line 24 x Line 35	40
41	Primary	\$ 7,131	Line 25 x Line 36	41
42	Transmission	\$ 4,517	Line 26 x Line 37	42
43	Total	\$ 12,369	Sum Lines 40; 41; 42	43
44				44
45	Difference	\$ 1	Line 1 Less Line 43	45

Notes:

<sup>1</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Summary of Proof of Revenues  
Rate Effective Period - Twelve Months Ending December 31, 2017  
(\$000)

Line No.	Customer Classes	(A) Total Revenues Per Cost of Service Study	(B) Total Revenues Per Rate Design	(C) Difference	Reference <sup>1</sup>	Line No.
1	Residential	\$ 332,981	\$ 332,949	\$ 32	(A): Statement BL, Page BL-3, Line 4	1
2					(B): Statement BL, Page BL-4, Line 9	2
3	Small Commercial	83,811	83,801	10	(A): Statement BL, Page BL-3, Line 5	3
4					(B): Statement BL, Page BL-5, Line 9	4
5	Medium and Large Commercial/Industrial <sup>2</sup>	345,722	345,727	(5)	(A): Statement BL, Page BL-3, Line 6	5
6					(B): Statement BL, Page BL-6, Line 43, - ( Statement BL, Page BL-10, Line 48 + Statement BL, Page BL-12, Line 50)	6
7						
8	Agricultural	7,600	7,600	(0)	(A): Statement BL, Page BL-3, Line 7	7
9					(B): Statement BL, Page BL-18, Line 12 + Statement BL, Page BL-19, Line 42	8
10	Street Lighting	2,777	2,777	0	(A): Statement BL, Pages BL-3, Line 8	9
11					(B): Statement BL, Page BL-20, Line 9	10
12	Standby	12,370	12,369	1	(A): Statement BL, Page BL-3, Line 9	11
13					(B): Statement BL, Page BL-21, Line 43	12
14	Grand Total	\$ 785,262	\$ 785,224	\$ 38	Sum Lines 1 through 12	13

**NOTES:**

<sup>1</sup> Reference data found in Statement BL.

<sup>2</sup> Total Revenues Per Rate Design for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Development of 12-CP Allocation Factors  
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	(A) Customer Class	(B) 5-year Average Of 12 CPs Kilowatt @ Meter Level	(C) Transmission Loss Factors	(D) = (B) x (C) 5-year Average Of 12 CPs Kilowatt @ Transmission Level	(E) Ratio	Reference <sup>1</sup>	Line No.
1	<u>Five-year Average - 12-CP Allocation Factors:</u>						1
2	Residential	16,086,042	1.0475	16,850,129	42.40%	Statement BB, Page BB-1, Line 1	2
3	Small Commercial	4,048,835	1.0475	4,241,155	10.67%	Statement BB, Page BB-1, Line 2	3
4	Medium & Large Commercial/Industrial						4
5	Secondary	12,147,759	1.0475	12,724,778	32.02%	Statement BB, Page BB-1, Line 4	5
6	Primary	3,391,249	1.0110	3,428,553	8.63%	Statement BB, Page BB-1, Line 5	6
7	Transmission	1,332,879	1.0065	1,341,543	3.38%	Statement BB, Page BB-1, Line 6	7
8	Total Med. & Large Comm./Ind.	16,871,888	1.0369	17,494,874	44.03%	Sum Lines 5; 6; 7	8
9							9
10	Agricultural						10
11	Secondary	326,109	1.0475	341,599	0.86%	Statement BB, Page BB-1, Line 10	11
12	Primary	42,520	1.0110	42,988	0.11%	Statement BB, Page BB-1, Line 11	12
13	Transmission	-	1.0065	-	0.00%	Statement BB, Page BB-1, Line 12	13
14	Total Agricultural	368,629	1.0433	384,587	0.97%	Sum Lines 11; 12; 13	14
15							15
16	Street Lighting	134,171	1.0475	140,544	0.35%	Statement BB, Page BB-1, Line 15	16
17	Standby						17
18	Secondary	35,194	1.0475	36,866	0.09%	Statement BB, Page BB-1, Line 17	18
19	Primary	357,700	1.0110	361,635	0.91%	Statement BB, Page BB-1, Line 18	19
20	Transmission	226,022	1.0065	227,491	0.57%	Statement BB, Page BB-1, Line 19	20
21	Total Standby	618,916	1.0114	625,992	1.58%	Sum Lines 18; 19; 20	21
22							22
23	System Total	38,128,481		39,737,280	100.00%	Sum Lines 2; 3; 8; 14; 16; 21	23

**NOTES:**

<sup>1</sup> Reference data found in Statement BB.  
Statement BL-12-CP Allocation Factors

Statement B1  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Rate Design Information  
 Development of 12-CP Allocation Factors  
 Rate Effective Period - Twelve Months Ending December 31, 2017

Line No.	(A) Customer Class	(B) Forecast Demand Determinants Megawatt @ Meter Level	(C) Transmission Loss Factors <sup>1</sup>	(D) = (B) x (C) Forecast Demand Determinants Megawatt @ Transmission Level	(E) Ratios	Reference <sup>2</sup>	Line No.
1	<u>Forecast Demand Determinants for</u>						1
2	<u>Medium &amp; Large Commercial/Industrial Customers:</u>						2
3	Non-Coincident Demand Determinants Pertaining to						3
4	Customers on Schedule AD @ 100% NCD Rate						4
5	Secondary			146	98.65%	Statement BG, Page BG-20.1, Line 42	5
6	Primary	2	1.0110	2	1.35%	Statement BG, Page BG-20.1, Line 43	6
7	Transmission	-	1.0065	-	0.00%	Statement BG, Page BG-20.1, Line 44	7
8	Total	141	1.0369	148	100.00%	Sum Lines 5; 6; 7	8
9							9
10	Non-Coincident Demand Determinants Pertaining to						10
11	Customers on Schedules AL-TOU, AY-TOU, DGR						11
12	@ 90% NCD Rate						12
13	Secondary			21,135	82.91%	Statement BG, Page BG-20.2, Line 69	13
14	with Maximum On-Peak Period Demand	20,177	1.0475	4,131	16.21%	Statement BG, Page BG-20.2, Line 70	14
15	Primary	4,086	1.0110	275	0.88%	Statement BG, Page BG-20.2, Line 71	15
16	Transmission	23	1.0065	-	-	Sum Lines 14; 15; 16	16
17	Total	24,486	1.0369	25,691	100.00%		17
18							18
19	Non-Coincident Demand Determinants Pertaining to						19
20	Customers on Schedule AD-TOU @ 90% NCD Rate						20
21	with Maximum Demand at the Time of System Peak						21
22	Secondary		1.0475	-	0.00%	Statement BG, Page BG-20.3, Line 115	22
23	Primary	218	1.0110	221	15.64%	Statement BG, Page BG-20.3, Line 116	23
24	Transmission	1,184	1.0065	1,182	84.36%	Statement BG, Page BG-20.3, Line 117	24
25	Total	1,403	1.0369	1,413	100.00%	Sum Lines 22; 23; 24	25
26							26
27	Total Non-Coincident Demand Determinants for						27
28	Medium & Large Commercial/Industrial Customers						28
29	Secondary	20,316	1.0475	21,281	78.67%	Sum Lines 5; 14; 22	29
30	Primary	4,306	1.0110	4,353	16.09%	Sum Lines 6; 15; 23	30
31	Transmission	1,407	1.0065	1,417	5.24%	Sum Lines 7; 16; 24	31
32	Total	26,030	1.0369	27,051	100.00%	Sum Lines 29; 30; 31	32
33							33
34	Maximum On-Peak Period Demand Determinants (Standard Customers) <sup>3</sup>						34
35	Summer						35
36	Secondary	8,076	1.0475	8,459	79.73%	Statement BG, Page BG-20.2, Line 79	36
37	Primary	1,943	1.0110	1,965	18.52%	Statement BG, Page BG-20.2, Line 80	37
38	Transmission	185	1.0065	186	1.75%	Statement BG, Page BG-20.2, Line 81	38
39	Total	10,204	1.0369	10,610	100.00%	Sum Lines 36; 37; 38	39
40	Winter						40
41	Secondary	9,751	1.0475	10,214	79.88%	Statement BG, Page BG-20.2, Line 79	41
42	Primary	2,320	1.0110	2,345	18.34%	Statement BG, Page BG-20.2, Line 80	42
43	Transmission	226	1.0065	227	1.78%	Statement BG, Page BG-20.2, Line 81	43
44	Total	12,296	1.0369	12,786	100.00%	Sum Lines 41; 42; 43	44
45							45
46	Maximum On-Peak Period Demand Determinants (Grandfathered Customers) <sup>4</sup>						46
47	Summer						47
48	Secondary	8,532	1.0475	8,937	79.75%	Statement BG, Page BG-20.2, Line 89	48
49	Primary	2,043	1.0110	2,065	18.43%	Statement BG, Page BG-20.2, Line 90	49
50	Transmission	203	1.0065	204	1.82%	Statement BG, Page BG-20.2, Line 91	50
51	Total	10,777	1.0369	11,206	100.00%	Sum Lines 48; 49; 50	51
52	Winter						52
53	Secondary	9,008	1.0475	9,436	79.59%	Statement BG, Page BG-20.2, Line 89	53
54	Primary	2,176	1.0110	2,200	18.56%	Statement BG, Page BG-20.2, Line 90	54
55	Transmission	219	1.0065	220	1.80%	Statement BG, Page BG-20.2, Line 91	55
56	Total	11,403	1.0369	11,856	100.00%	Sum Lines 53; 54; 55	56
57							57
58	Maximum Demand at the Time of						58
59	System Peak Determinants-Standard Customers <sup>3</sup>						59
60	Summer						60
61	Secondary	-	1.0475	-	0.00%	Statement BG, Page BG-20.3, Line 125	61
62	Primary	65	1.0110	66	12.69%	Statement BG, Page BG-20.3, Line 126	62
63	Transmission	451	1.0065	454	87.31%	Statement BG, Page BG-20.3, Line 127	63
64	Total	516	1.0369	520	100.00%	Sum Lines 61; 62; 63	64
65	Winter						65
66	Secondary	-	1.0475	-	0.00%	Statement BG, Page BG-20.3, Line 125	66
67	Primary	101	1.0110	103	17.17%	Statement BG, Page BG-20.3, Line 126	67
68	Transmission	494	1.0065	497	82.83%	Statement BG, Page BG-20.3, Line 127	68
69	Total	596	1.0369	600	100.00%	Sum Lines 66; 67; 68	69
70	Maximum Demand at the Time of						70
71	System Peak Determinants-Grandfathered Customers <sup>4</sup>						71
72	Summer						72
73	Secondary	-	1.0475	-	0.00%	Statement BG, Page BG-20.3, Line 135	73
74	Primary	65	1.0110	66	12.74%	Statement BG, Page BG-20.3, Line 136	74
75	Transmission	449	1.0065	452	87.26%	Statement BG, Page BG-20.3, Line 137	75
76	Total	514	1.0369	518	100.00%	Sum Lines 73; 74; 75	76
77	Winter						77
78	Secondary	-	1.0475	-	0.00%	Statement BG, Page BG-20.3, Line 135	78
79	Primary	99	1.0110	100	16.78%	Statement BG, Page BG-20.3, Line 136	79
80	Transmission	493	1.0065	496	83.22%	Statement BG, Page BG-20.3, Line 137	80
81	Total	592	1.0369	596	100.00%	Sum Lines 78; 79; 80	81
82							82
83	<u>Forecast Demand Determinants for Agricultural Customers:</u>						83
84	Non-Coincident Demand Determinants Pertaining to						84
85	Customers on Schedule PA-T-1 @ 100% Non-Coincident Demand Rate						85
86	Secondary	737	1.0475	772	84.56%	Statement BG, Page BG-20.4, Line 177	86
87	Primary	139	1.0110	141	15.44%	Statement BG, Page BG-20.4, Line 178	87
88	Transmission	-	1.0065	-	0.00%	Statement BG, Page BG-20.4, Line 179	88
89	Total	877	1.0433	913	100.00%	Sum Lines 86; 87; 88	89
90							90
91	<u>Forecast Demand Determinants for Standby Customers:</u>						91
92	Contracted Demand Determinants						92
93	Secondary	117	1.0475	122	5.83%	Statement BG, Page BG-20.4, Line 187	93
94	Primary	1,193	1.0110	1,206	57.65%	Statement BG, Page BG-20.4, Line 188	94
95	Transmission	759	1.0065	764	36.52%	Statement BG, Page BG-20.4, Line 189	95
96	Total	2,069	1.0114	2,092	100.00%	Sum Lines 93; 94; 95	96

NOTES:

<sup>1</sup> LF = Transmission Loss Factor: Secondary Level = 1.0475; Primary Level = 1.0110; Transmission Level = 1.0065.

<sup>2</sup> Reference data found in Statement BG.

<sup>3</sup> Standard Customers have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

<sup>4</sup> Grandfathered Customers have Maximum On-Peak Periods Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served an electronic copy of the foregoing document upon each person designated on the official service list compiled by the Secretary in Docket No. ER13-941-000. In addition, I certify that I have also caused the foregoing to be served by overnight delivery upon the following:

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Acting Chief Administrative Law Judge  
California Public Utilities Commission  
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Dated at San Diego, California, this 1st day of September, 2017.

          /s/ Jenny Norin            
Jenny Norin  
Sr. Legal Administrative Assistant  
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