

RAM V BIDDERS CONFERENCE Q&A

1. If a project does not have a Full Capacity Deliverability Status (FCDS) designation at the time of bidding, but is in the process of obtaining the designation, may the project still bid as FCDS?

Yes, the project may bid as FCDS. Achieving FCDS is not a condition precedent to bidding or commercial operation. For winning FCDS projects, the PPA will contain TOD factors that include the value of FCDS. The TOD adjusted price will be reduced by a Deliverability Value until the project achieves FCDS. Once the project achieves FCDS, the Deliverability Value will be added back to the TOD-adjusted price. FCDS projects must achieve FCDS by no later than Jan. 1, 2025. Projects that are not confident of their ability to achieve FCDS by January 1, 2025 should bid as Energy Only.

2. If an interconnection is for more than 20 MW and a portion of that interconnection capacity is used by a project (Project A) which is under contract elsewhere and is separately metered, may the remaining interconnection capacity be used by a project (Project B) and be eligible for RAM provided Project B is 20 MW and below?

No. Project B would not be RAM eligible. As noted in Section 5.0 of SDG&E's June 2014 RAM RFO document, SDG&E will not enter into RAM PPAs with multiple projects that utilize the same interconnection queue number/capacity. In other words, SDG&E will not execute more than one RAM PPA if any of the other capacity utilizing the same interconnection study or queue position is already under contract through RAM or another program.

3. If an interconnection is for more than 20 MW and a portion of that interconnection capacity is unused, may the remaining interconnection capacity be used by a project and be eligible for RAM provided the project is 20 MW and below?

Yes, the project would be RAM eligible provided the remaining capacity is unused. Please note, the project size limit the Commission has adopted for the RAM program is 20MW. Breaking up or subdividing larger projects to circumvent the Commission adopted 20 MW project size limit is prohibited. SDG&E's current pro-forma RAM PPA does not contain the provisions necessary to address the need for shared facilities. Significant deviations and alterations in the already Commission approved pro-forma RAM PPA may lead to delay or rejection of an executed PPA submitted to the Commission for approval and/or subsequent modification.

4. Is a SF-299 an acceptable form of site control? It's a document given by the Bureau of Land Management (BLM) and allows the developer to lay claim to the site. It's not direct ownership or lease.

A filed BLM SF-299 form/application alone is not a sufficient form of site control. However, to the extent a BLM SF-299 form/application has resulted in a BLM grant of right-of-way (ROW), this would be a sufficient form of site control for RAM purposes provided the recipient of the ROW is in compliance with the terms and conditions of the ROW grant and the ROW grant is for the term of the RAM PPA.

5. How should I bid if the parent company is a WBE, but the subsidiary that will own the generating facility is not?

In Section O. of the RAM V project description form, Respondent should describe how the organizational structure qualifies it (the project owner and PPA counterparty) as a WBE pursuant to CPUC General Order 156. In addition, in the RAM V pricing form, Respondent must select the option which notes that the company (the project owner and PPA counterparty) is Women/Minority/Disabled Veteran owned Business Enterprise as per CPUC General Order 156.

6. After RAM5, what does SDG&E plan to do to solicit projects under 20mw? How set are you on the 3MW procurement of As-available capacity, since a 3mw project is ineligible to bid into this solicitation?

As illustrated on slide 24 of SDG&E's June 2014 RAM V Bidder's Conference Presentation, other potential RPS programs include: the Renewable Market Adjusting Tariff (Re-MAT), Bioenergy Feed-In Tariff (SB 1122), Share the Sun, and SunRate. As noted on slide 16 of SDG&E's June 2014 RAM V Bidder's Conference Presentation, SDG&E may procure +/- 20 MW of the capacity targeted in each product category so long as the total capacity procured in each auction is plus or minus 20 MW of the total capacity target.